

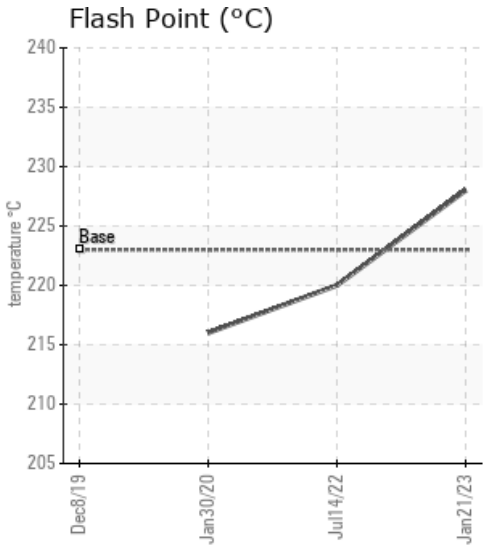
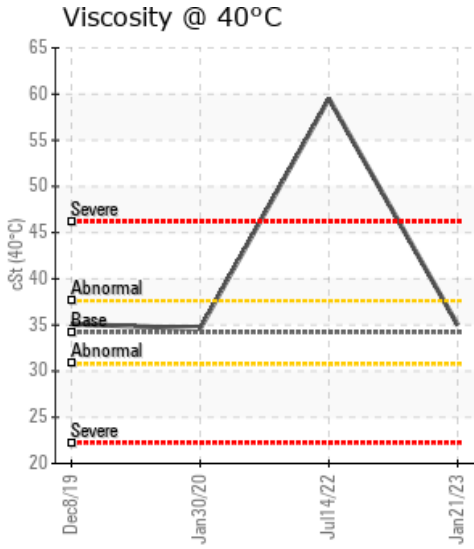
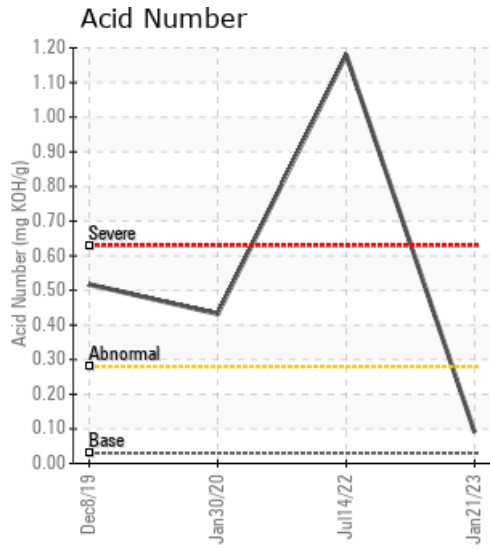
[8-11-47-16W5] PECO

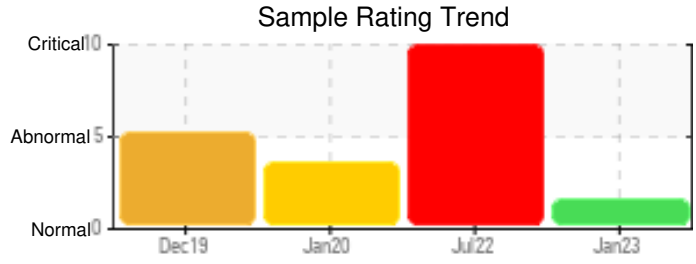
Customer: PTRHTF20233	System Information	Sample Information
CANLIN ENERGY 8-11-47-16W5 EDSON, AB Canada Attn: Kyle Mathers Tel: E-Mail: kyle.mathers@canlinenergy.com	System Volume: 7000 ltr Bulk Operating Temp: 410F / 210C Heating Source: Blanket: Fluid: PETRO CANADA PETRO-THERM Make: ALCO	Lab No: 02536545 Analyst: Lyle Dach Sample Date: 01/21/23 Received Date: 01/30/23 Completed: 02/03/23 Lyle Dach lyle.dach@HFSinclair.com

Recommendation: The sample had 1% free water, the water should be drained or vented off to prevent unwanted boil overs and increased risk of corrosion. Resample and send in for analysis after no free water is left in the system. All other parameters appear to be within acceptable levels.

Comments:

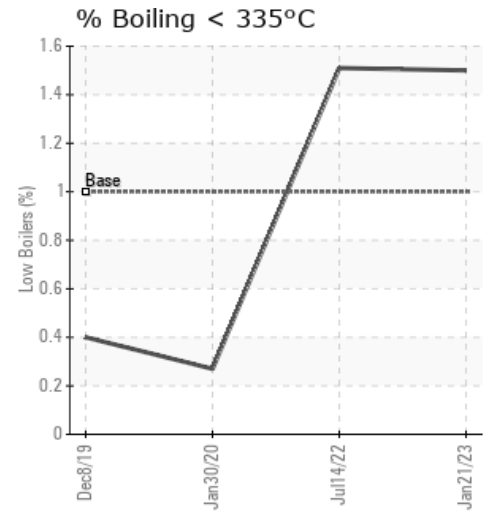
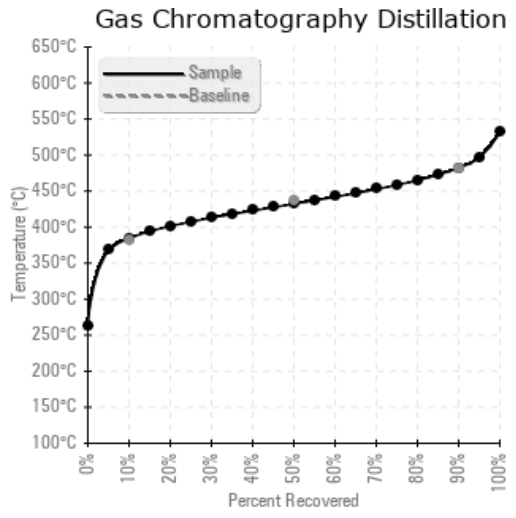
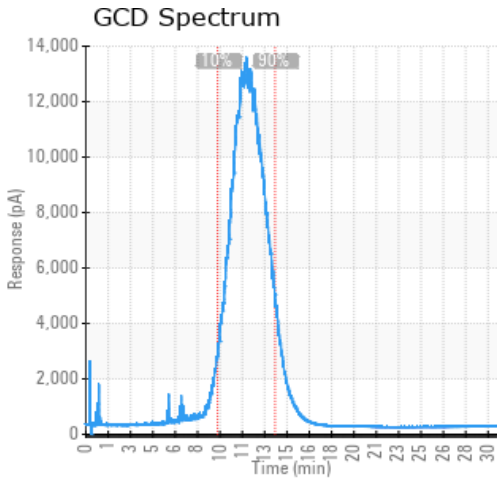
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
01/21/23	01/30/23	1.0y	bottom of sightglass	442 / 228	33.9	35.0	0.09	0.311	724 / 384	810 / 432	900 / 482	1.50
07/14/22	07/26/22	6.0y		428 / 220	276.9	59.5	1.18	3.35	724 / 385	811 / 433	909 / 487	1.51
01/30/20	02/12/20	2.0y	SIGHT GLASS	421 / 216	26.0	34.6	0.432	0.625	738 / 392	834 / 446	925 / 496	0.27
12/08/19	12/17/19	2.0y			1063.9	35.1	0.517	0.429	705 / 374	792 / 422	902 / 483	0.40
Baseline Data				433 / 223		34.2	0.03		720 / 382	817 / 436	900 / 482	1.00





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
01/21/23	13	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0
07/14/22	601	0	0	4	0	3	0	0	0	0	2	0	4	0	0	0	8	0	2	0	0	0	1	0
01/30/20	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/08/19	16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Baseline Data			0	0						0			0	0					0				0	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
07/14/22	This sample indicates the fluid is poor condition, resample to confirm condition. Ensure a system representative sample is collected, if possible the sample should be collect at a hot turbulent area of the system, pump discharge is best. If there are no system pumps, the sample location needs to be purged well and hot fluid needs to be flowing for several seconds to get any static residual fluid removed before collecting the sample. *** viscosity test performed twice (59.0 and 59.5 cSt). ***Iron ppm levels are severe. PQ levels are severe. Pentane Insolubles levels are severely high. Acid Number (AN) is severely high. Visc @ 40°C is severely high.
01/30/20	Pentane Insoluable and Acid Number are higher then normal. Fluid may have has some thermal cracking. Ensure gas blanker is in place and functioning. Consideration should be given to filtering the oil. Resample in 6 months. Pentane Insolubles levels are severely high. Acid Number (AN) is abnormally high. (GCD) 90% Distillation Point is marginally high.
12/08/19	Sample contains a significant amount of water. Please ensure the sample is taken from a circulated area and that the sample line has been purged sufficiently. Too much water in the system can be a safety concern due to risk of boiler over. Results indicate that the sample may not be representative. Please resample and resubmit ASAP. Water contamination levels are severely high. ppm Water contamination levels are severely high.. Pentane Insolubles levels are abnormally high. Acid Number (AN) is abnormally high.

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