

AUTOLIV BOILER #2

Customer: PTRHTF30004

AUTOLIV CANADA 20 AUTOLIV DRIVE P.O. BOX 1090

TILBURY, ON NOP 2L0 Canada

Attn: Jill Stevenson Tel: (519)682-1083

E-Mail:

System Information

System Volume: 4000 ltr

Bulk Operating Temp: 518F / 270C

Heating Source:

Blanket:

Fluid: PETRO CANADA CALFLO AF

Make: VAPOUR POWER

Sample Information

Lab No: 02539195 Analyst: Yen Garcia Sample Date: 01/25/23 Received Date: 02/13/23 Completed: 02/24/23

Yen Garcia

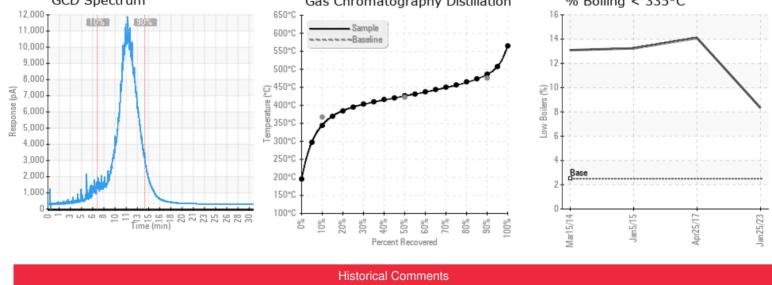
yen.garcia@HFSinclair.com

Recommendation: We can review this during our March 1st visit. Phosphorus and Sulfur levels are not normal, could there have been a top up of another product? Oil Condition: Visc @ 40°C is abnormally low. (GCD) 90% Distillation Point is marginally high.

Comments: Visc @ 40°C is abnormally low. (GCD) 90% Distillation Point is marginally high.







Viscosity of the Calflo AF has been reduced to 21.6 cSt @40°C from a typical of 32.3 cSt @ 40°C. Possible cracking of the fluid has occurred, or another product has been added. Percent of boilers <335°C is quite high @ 13.80% and 10% point has been reduced to 313.5°C from a typical of 365°C. Consider venting system to reduce light boilers. Consider bleeding off some fluid and sweetening with Calflo AF to increase viscosity of fluid. Sulphur and Phosphorus additive levels are not consistent with Calflo AF. Confirm that Calflo AF is being used and topped up.Resample at 3 months after venting to confirm if low boilers have been reduced. Consider bleeding off some fluid and sweetening with Calflo AF to increase flash point and reduce low boilers. (GCD) 10% Distillation Point is severely low. COC Flash Point is severely low. (GCD) % < 335°C is abnormally high.

There is an indication of thermal cracking as the oil seems to have abnormall high light ends. If it is possible to vent the light ends out of the system through the expansion tank, then I would suggest that this be done. I would suggest that we re-sample the oil in this unit. It is about the same as the sample from 3/5/2014

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04/25/17

01/05/15

03/15/14