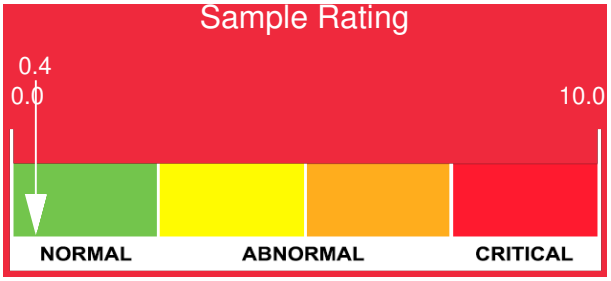
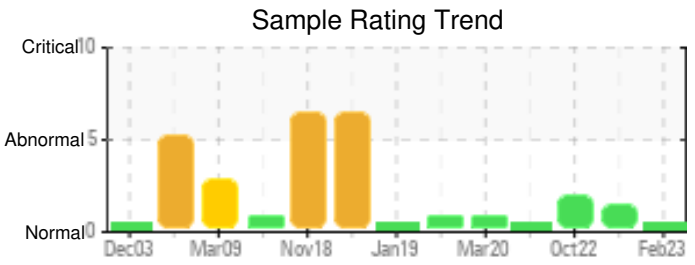




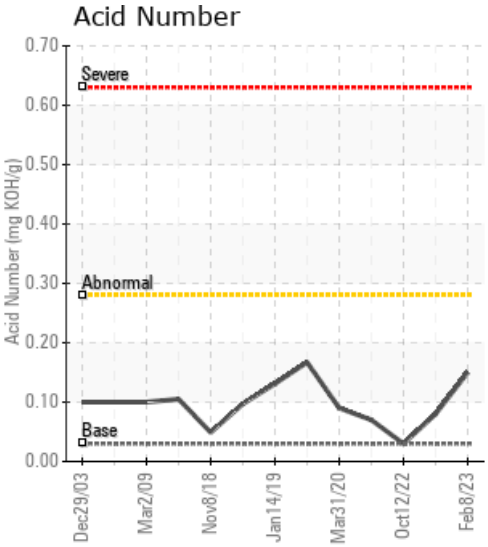
HEAT TRANSFER SYSTEM

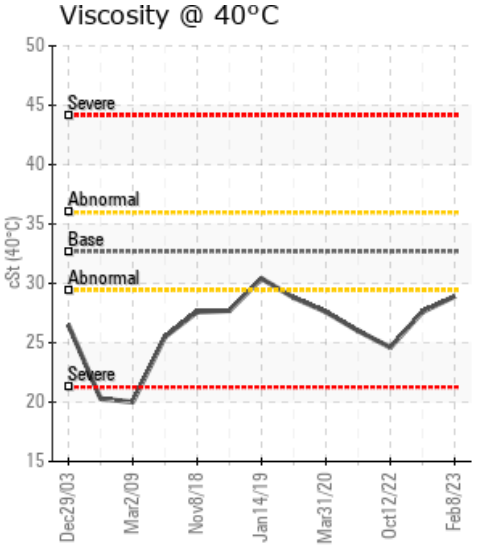
Customer: PTRHTF10008	System Information	Sample Information
ARKEMA 1415 STEELE AVENUE GRAND RAPIDS, MI 49507 USA Attn: RICHARD KOLL Tel: (616)243-4578 E-Mail: richard.koll@arkema.com	System Volume: 3000 gal Bulk Operating Temp: 540F / 282C Heating Source: Blanket: Fluid: PETRO CANADA CALFLO AF Make:	Lab No: 02541172 Analyst: Yvette Trzcinski Sample Date: 02/08/23 Received Date: 02/23/23 Completed: 02/27/23 Yvette Trzcinski yvette.trzcinski@HFSinclair.com

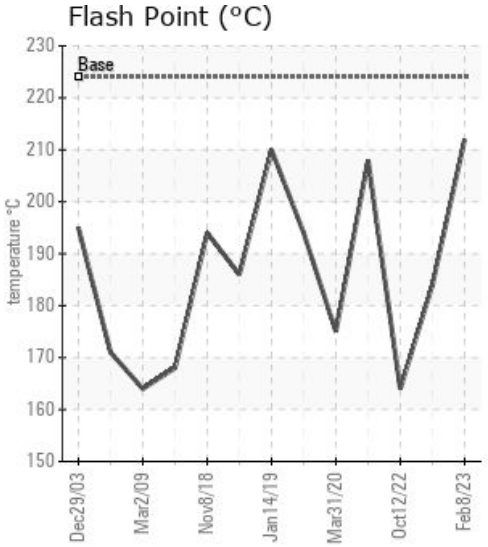
Recommendation: Viscosity has risen slightly as well as the flash point - probably due to top up of small amount of oil since the last sample. The GCD boiling points, and solids, flash point, viscosity and acid number are all within specification. Resample in 6 - 9 months

Comments: Visc @ 40°C is abnormally low.

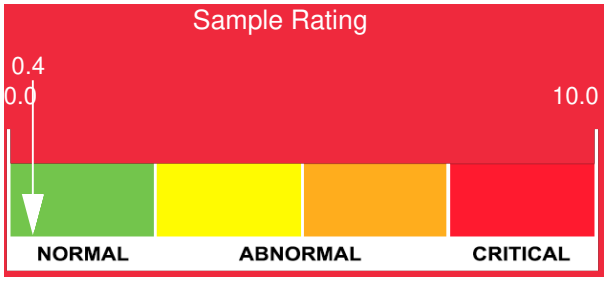
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
02/08/23	02/23/23	0.0m	pump area	414 / 212	2.9	28.9	0.15	0.147	697 / 369	795 / 424	893 / 479	2.98
11/10/22	11/15/22	59.0m	PUMP AREA	363 / 184	36.0	27.6	0.08	0.411	693 / 367	793 / 423	890 / 476	3.49
10/12/22	10/28/22	47.0m		327 / 164	11.9	24.6	0.03	0.018	678 / 359	789 / 421	890 / 476	5.48
05/26/21	06/16/21	30.0m	PUMP AREA	406 / 208	24.1	26.0	0.07	0.128	676 / 358	780 / 416	886 / 474	5.45
03/31/20	04/01/20	16.0m	PUMP AREA	347 / 175	20.1	27.6	0.09	0.136	698 / 370	795 / 424	892 / 478	2.29
Baseline Data				435 / 224		32.7	0.03		693 / 367	790 / 421	887 / 475	2.5

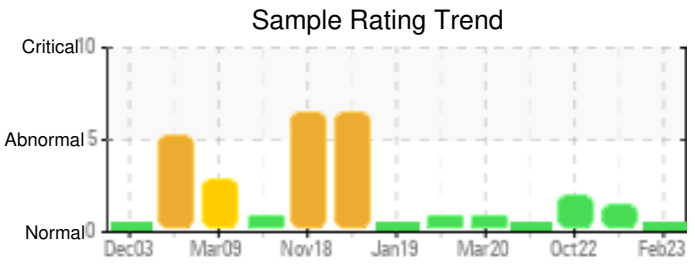






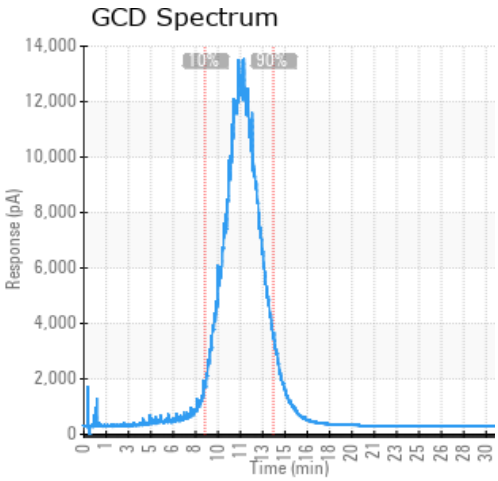
PETRO-CANADA LUBRICANTS

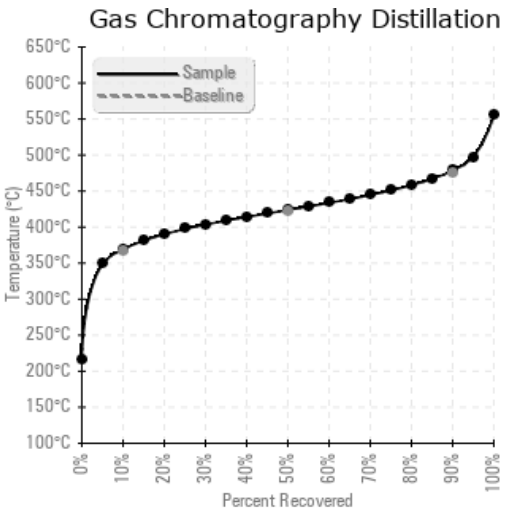


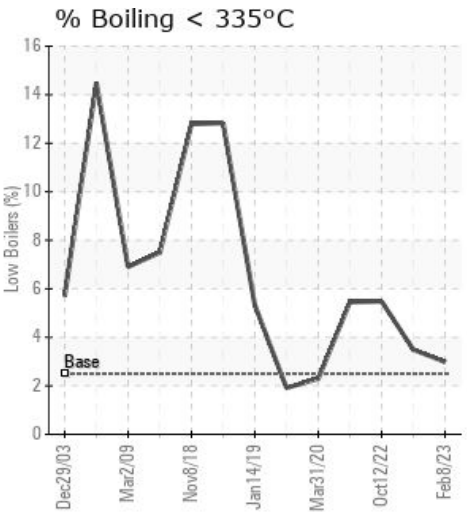


Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
02/08/23	85	1	4	0	0	0	2	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	90	0
11/10/22	45	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85	0
10/12/22	66	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	78	0
05/26/21	65	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	74	0
03/31/20	40	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	60	0
Baseline Data			0	0						0			0	0					0				270	

Elemental anaysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]







Historical Comments

11/10/22	after replacing 1300 -1500 gallons of the fluid from the last sample in October 2022 the viscosity has improved by 10% up to 27.6 cSt and the flash point has increased to 184 F. The solids level has increased, recommend operating the system monitor filters if they are on the system and resample in 6 months Pentane Insolubles levels are abnormally high. Visc @ 40°C is abnormally low. COC Flash Point is marginally low.
10/12/22	The viscosity continues to decrease and is 24% below the original viscosity of the fluid which happens due to thermal cracking which is causing some lower viscosity material which is what we call low boilers (GCD % <335 C) which are at 5.48 % that is also negatively affecting the flash point causing it to be very low at 164 C /327 F recommend venting the low boilers and consider sweetening the system adding a minimum of 30% new oil to the system and re send a new oil sample COC Flash Point is severely low. Visc @ 40°C is abnormally low.
05/26/21	The viscosity continues to drop due to the thermal degradation of some of the molecules but you are keeping the light ends in an acceptable range by venting the system. The flash point, acid number and distillation boiling points are all in specification continue to run the fluid and resample in 6 - 12 months
03/31/20	the flash point appears to have dropped slightly as well as the viscosity which is a sign of some thermal degradation but the fluid boiling points and solids are all within normal used fluid specifications resample in 6 months COC Flash Point is abnormally low.