

B4

Customer: PTRHTF30018

IKO INDUSTRIES 71 ORENDA ROAD BRAMPTON, ON L6W 1V8 CA

Attn: Mircea Feldiorean

Tel:

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System Information

System Volume: 30000 ltr

Bulk Operating Temp: 500F / 260C

Heating Source:

Blanket:

Fluid: PETRO CANADA PETRO-THERM

Make:

Sample Information

Lab No: 02549454 Analyst: Yen Garcia Sample Date: 03/28/23 Received Date: 04/03/23 Completed: 05/09/23

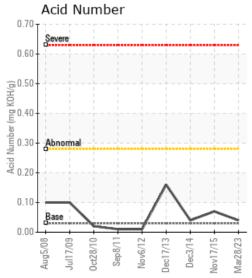
Yen Garcia

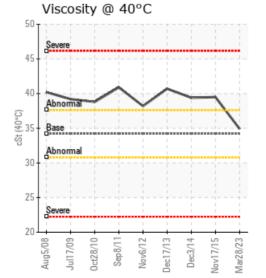
yen.garcia@HFSinclair.com

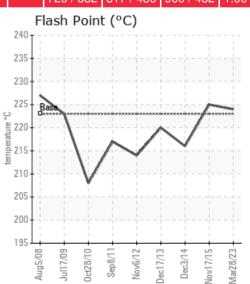
Recommendation: Recommendation: Routine Monitoring - no action required at this time. Resample again in 12 months.

Comments:

Sample Date		Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/c	dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
03/28/	23 04/0	3/23	30600.0y		435 / 224	25.4	34.9	0.04	0.105	721 / 383	813 / 434	911 / 488	2.20
11/17/	15 11/1	8/15	8.0y	BULK SYSTEM PUMP	437 / 225	5.8	39.5	0.07	0.169	720 / 382	823 / 439	923 / 495	0.88
12/03/	14 12/0	3/14	0.0y	B4 ASPHACT TANK #16	421 / 216	2.7	39.4	0.04	0.122	719 / 381	827 / 442	921 / 494	1.43
12/17/	13 12/1	9/13	0.0y		428 / 220	15.9	40.7	0.160	0.246	714 / 379	821 / 439	909 / 487	1.60
11/06/	12 11/0	9/12		SYSTEM B4	417 / 214	5	38.2	0.01	0.040	718 / 381	822 / 439	907 / 486	1.971
	Baseline Data						34.2	0.03		720 / 382	817 / 436	900 / 482	1.00

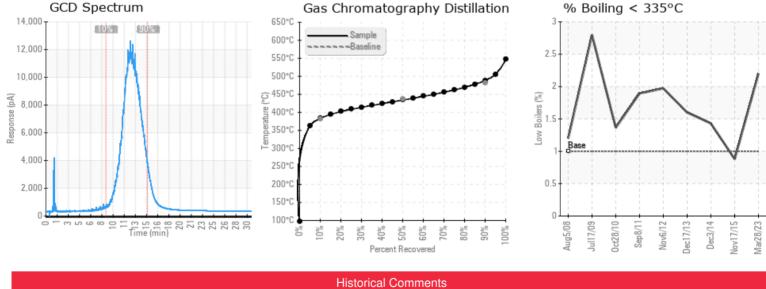








Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



	Historical Comments							
11/17/15	Recommendation: Routine Monitoring - 90% GCD noted, no action required at this time. Resample again in 12 months. (GCD) 90% Distillation Point is marginally high.							
12/03/14	Routine Monitoring - 90% GCD noted, no action required at this time. Resample again in 12 months. (GCD) 90% Distillation Point is marginally high.							
12/17/13	We are starting to see early signs of oxidation. The Acid Number jumped up and the GCD 90% is showing some heavier compounds in the oil. The viscosity rose slightly, which is another sign of mild oxidation. If budget permits in 2014, we suggest to perhaps replace 25% of the system to restore the physical properties just like fresh oil and reduce the oxidation level, so we can postpone an oil change by many more years.							
11/06/12	The oil viscosity is slowly dropping to that of the post-2006 Petro-Therm while all other properties remain stable and no contamination appear to be present. Please keep re-sampling every year.							

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