

## [7-27-51-19W5 / Ansel Gas Plant] HEAT MEDIUM

**Customer: PTRHTF20103**  
 CANADIAN NATURAL RESOURCES (CNRL)  
 P.O. BOX 6808  
 EDSON, AB T7E 1L5 Canada  
 Attn: Robin Hallock  
 Tel: (780)333-5021  
 E-Mail: robin.hallock@cnrl.com

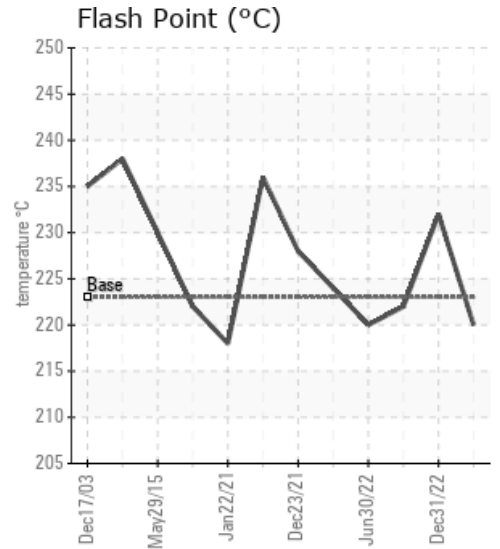
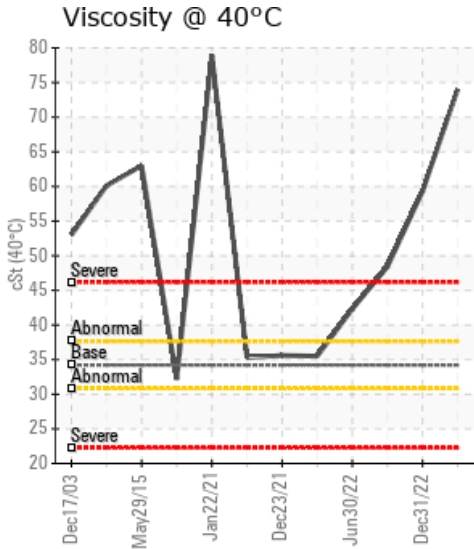
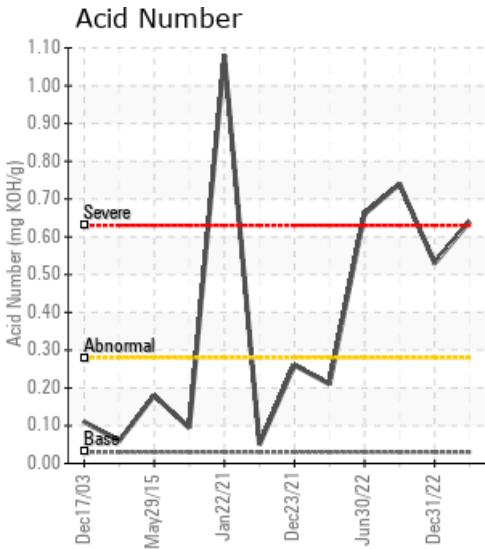
**System Information**  
 System Volume: 14200 ltr  
 Bulk Operating Temp: 446F / 230C  
 Heating Source:  
 Blanket:  
 Fluid: PETRO CANADA PETRO-THERM  
 Make: PRESSON

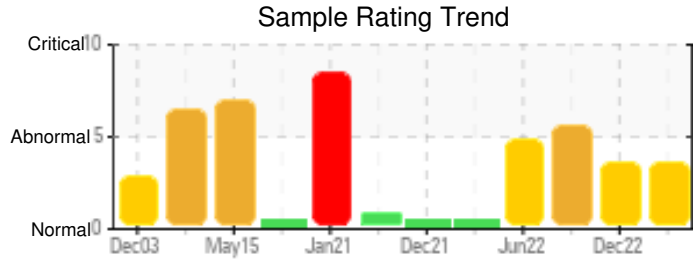
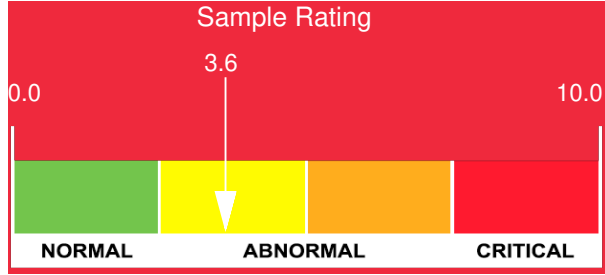
**Sample Information**  
 Lab No: 02549803  
 Analyst: Clinton Buhler  
 Sample Date: 03/31/23  
 Received Date: 04/04/23  
 Completed: 04/05/23  
 Clinton Buhler  
 Clinton.Buhler@HFSinclair.com

Recommendation: Fluid degradation continues to progress. Fluid viscosity, Acid Number, solids and iron content all have increased since the sample taken on December 31, 2022. The system requires cleaning, flushing and refill with fresh heat transfer fluid.

Comments:

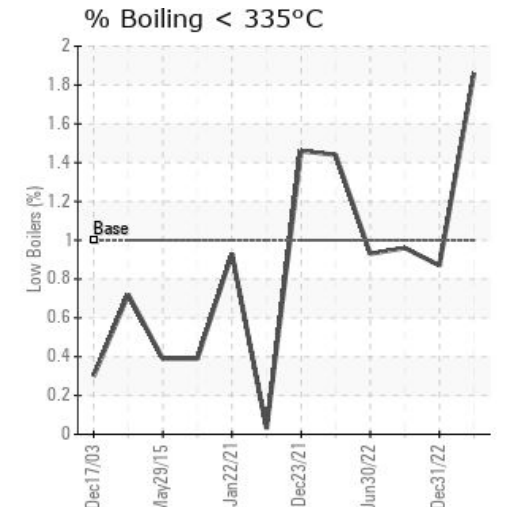
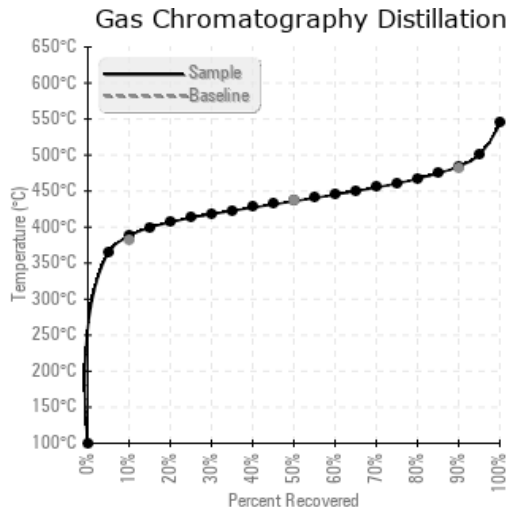
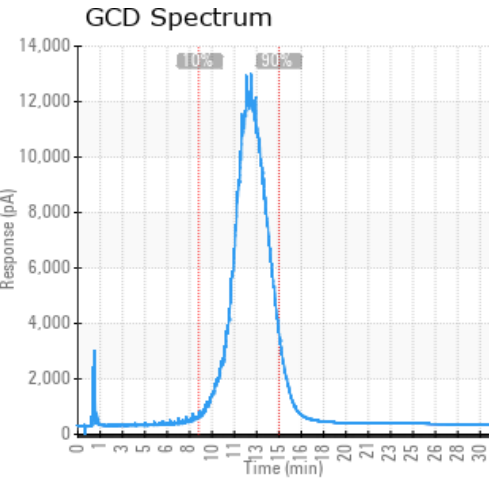
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
03/31/23	04/04/23	24.0m	H800	428 / 220	36.6	74.0	0.64	2.55	730 / 388	817 / 436	904 / 484	1.86
03/31/23	04/04/23	24.0m	H800	424 / 218	34.5	77.8	0.62	2.34	730 / 388	816 / 436	903 / 484	1.86
12/31/22	01/05/23	22.0m	HOT OIL PUMP DISCHAR	450 / 232	31.6	59.3	0.53	1.72	742 / 395	822 / 439	907 / 486	0.87
09/19/22	10/03/22	0.0m	PUMP DISCHARGE	432 / 222	3.4	48.4	0.74	0.957	739 / 393	818 / 437	902 / 484	0.96
06/30/22	07/07/22	1.3m	pump	428 / 220	53.1	42.3	0.66	1.09	737 / 392	817 / 436	900 / 482	0.93
<b>Baseline Data</b>				433 / 223		34.2	0.03		720 / 382	817 / 436	900 / 482	1.00





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
03/31/23	157	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	2	0	0	0	0	0	0	0
03/31/23	160	0	0	0	0	0	1	0	0	0	0	3	0	0	0	0	2	0	0	0	0	0	0	0
12/31/22	122	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	1	0	0	0	0	0	0	0
09/19/22	93	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0
06/30/22	45	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	1	0
Baseline Data			0	0						0		0	0					0				0		

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
03/31/23	Fluid degradation continues to progress. Fluid viscosity, Acid Number, solids and iron content all have increased since the sample taken on December 31, 2022. The system requires cleaning, flushing and refill with fresh heat transfer fluid. Pentane Insolubles levels are severely high. Visc @ 40°C is severely high. Acid Number (AN) is abnormally high.
12/31/22	Sample results indicate that fluid degradation (oxidation) continues to progress as evidenced by elevated AN and ever increasing fluid viscosity. Last sample the fluid had thickened to 48.4 cSt and now it has increased to 59.3 cSt. Iron content has climbed from 45 ppm to 93 ppm to 122 ppm, likely from corrosion. Solids content has nearly doubled from the last sample. It is advised to make plans for replacement of the fluid along with system cleaning to un-foul the system. Petro-Canada Lubricants technical services can assist with cleaning procedures. Please ensure blanket gas is operational in the expansion tank as this will help reduce the rate of oxidation.
09/19/22	Sample results indicate that fluid degradation (oxidation) continues to progress as evidenced by increased AN and fluid viscosity; fresh Petro-Therm viscosity is 35.8 cSt and it has thickened to 48.4 cSt. Acid Number is at 0.74 and is likely contributing to corrosion as iron content has climbed from 45 ppm to 93 ppm. The condemning limit for AN is 1. It is advised to make plans for replacement of the fluid along with system cleaning to removed the Solids content which remains elevated. Petro-Canada Lubricants technical services can assist with cleaning procedures. Please ensure blanket gas is operational in the expansion tank Pentane Insolubles levels are severely high. Acid Number (AN) is severely high. Visc @ 40°C is severely high.
06/30/22	Sample results indicate ongoing fluid oxidation as evidenced by increased fluid viscosity and Acid Number. The increased acidity may also be contributing to corrosion (see increased Iron content). Solids content has also increased significantly which is related to the iron but also other insoluble matter likely related to the fluid oxidation. Please ensure blanket gas is operational and re-sample in 3 months. Please ensure sample point is thoroughly purged prior to filling sample container.

Petro-Canada makes no representation or warranty of any kind, either express or implied, as to the accuracy or completeness of the analysis and assumes no responsibility and shall have no liability whatsoever with respect to such analysis, or a party's use of it. Petro-Canada is a division of HollyFrontier Corporation.