

[KEYERA PARTNERSHIP / 3-12-46-14W5] PLANT 2

Customer: PTRHTF30084

Keyera Partnership Brazeau River Ga...

Box 7318

Drayton Valley, AB T7A 1S5 CA

Attn: Paul Bullock

Tel:

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System Information

System Volume: 14000 ltr

Bulk Operating Temp: 455F / 235C

Heating Source:

Blanket:

Fluid: PETRO CANADA CALFLO AF

Make: PETROTHERM ENG.

Sample Information

Lab No: 02550042 Analyst: Lyle Dach Sample Date: 03/24/23 Received Date: 04/05/23 Completed: 04/17/23

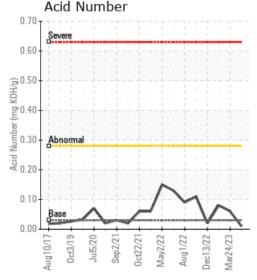
Lyle Dach

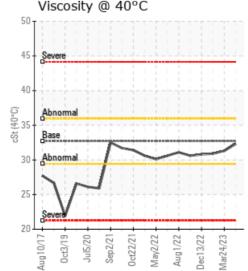
lyle.dach@HFSinclair.com

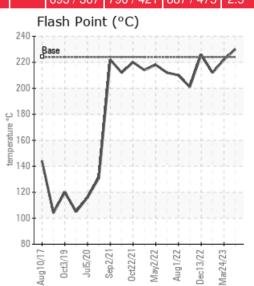
Recommendation: Sample results indicate the fluid is in good condition, the color on this sample is brighter and clear it almost appears to be new fluid vs the other recent samples. This sample was collected from the seal pot tank. Water content is very low.

Comments:

| Sample Date | Received Date | Fluid Age | Sample Location | Flash Point (COC) | Water (KF) | Viscosity (40°C) | Acid Number | Solids | GCD 10% | GCD 50% | 300 GCD | GCD % < 335°C | |
|--|---------------|-----------|----------------------|-------------------|------------|------------------|------------------|--------|-----------|-----------|-----------|---------------|--|
| | mm/dd/yy | | | °F/°C | ppm | cSt | mg/KOH/ g | %wt | °F/°C | °F/°C | °F/°C | % | |
| 03/24/23 | 04/05/23 | 24.0m | hoh2 18-60 | 446 / 230 | 5.4 | 32.3 | 0.01 | 0.080 | 701 / 372 | 798 / 425 | 901 / 483 | 1.13 | |
| 03/24/23 | 04/05/23 | 24.0m | hoh2 18-59 | 432 / 222 | 19.0 | 31.3 | 0.06 | 0.103 | 703 / 373 | 803 / 429 | 900 / 482 | 2.14 | |
| 03/04/23 | 03/13/23 | 20.0m | | 414 / 212 | 37.7 | 30.9 | 0.08 | 0.049 | 702 / 372 | 804 / 429 | 900 / 482 | 2.33 | |
| 12/13/22 | 12/22/22 | 18.0m | after pump discharge | 439 / 226 | 26.0 | 30.8 | 0.02 | 0.020 | 708 / 376 | 807 / 430 | 902 / 484 | 1.50 | |
| 10/08/22 | 10/17/22 | 0.0m | PUMP | 394 / 201 | 137.0 | 30.6 | 0.11 | 0.333 | 706 / 374 | 805 / 429 | 899 / 482 | 1.86 | |
| | | | | | | | | | | | | | |
| Baseline Data | | | | | | 32.7 | 0.03 | | 693 / 367 | 790 / 421 | 887 / 475 | 2.5 | |
| \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | | | | | | | EL D (0.0) | | | | | | |

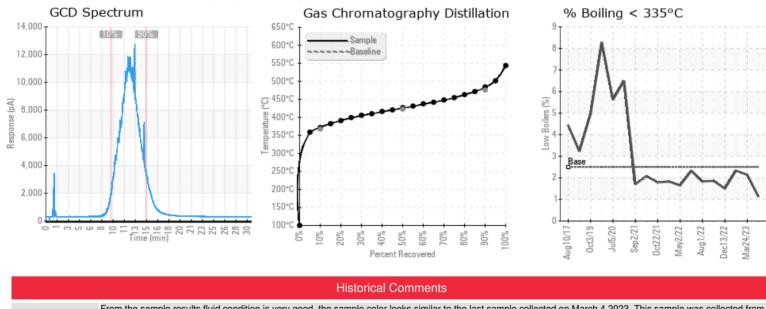








Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



| Filstorical Continuents | | | | | | | |
|-------------------------|--|--|--|--|--|--|--|
| 03/24/23 | From the sample results fluid condition is very good, the sample color looks similar to the last sample collected on March 4 2023. This sample was collected from the seal pot. Water content is very low. | | | | | | |
| 03/04/23 | Fluid looks to be in very good condition and is suitable for continued use. Water content is very low, venting program appears to be working well. Resample in 6 months. | | | | | | |
| 12/13/22 | Units are being sampled at very short intervals recommended sampling for heat transfer systems with no issues is 12 months. Sample results indicate that the fluid is in suitable condition for continued service. | | | | | | |
| 10/08/22 | Sample results indicate that the fluid is in good condition and is suitable for continued service. Pentane insolubles are up slightly from the last sample. Resample in 12 months. | | | | | | |
| | | | | | | | |

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