

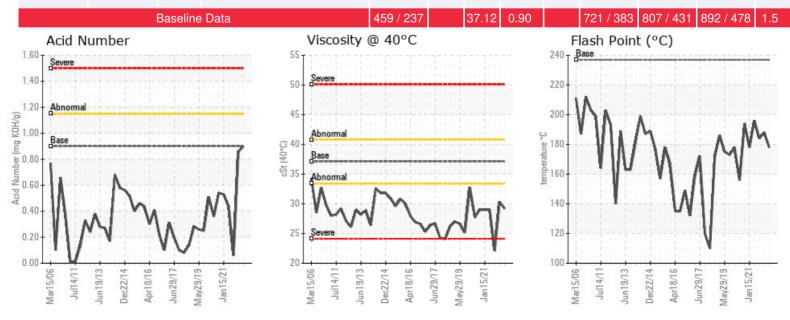
## [VIT E 116] EAST

Customer: PTRHTF10004	System Information	Sample Information
ADM VITAMIN E PLANT	System Volume: 2200 gal	Lab No: 02565177
3700 EAST DIVISION STREET	Bulk Operating Temp: 550F / 288C	Analyst: Yvette Trzcinski
DECATUR, IL 62526 US	Heating Source:	Sample Date: 06/05/23
Attn: Rick Cluck	Blanket:	Received Date: 06/20/23
Tel: (217)451-7770	Fluid: PETRO CANADA PURITY FG HEAT TRANSFER FLUID	Completed: 06/25/23
E-Mail: ricky.cluck@adm.com	Make: AMERICAN HEATING	Yvette Trzcinski
		yvette.trzcinski@HFSinclair.com

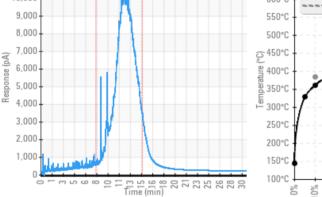
Recommendation: The viscosity, Acid number, and GCD < 335 C (low Boilers) are continuing to decrease which is a sign the oil is continuing to degrade which is causing the flash point to continue to drop - requires additional monitoring of the fluid and potential change out of the system

Comments:

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
06/05/23	06/20/23	0.0m		352 / 178	38.9	29.2	0.90	0.057	681 / 361	813 / 434	923 / 495	5.44
01/26/23	02/06/23	0.0m		370 / 188	54.1	30.3	0.86	0.139	692 / 367	813 / 434	923 / 495	4.12
07/23/21	08/04/21	0.0m		363 / 184	9.5	22.1	0.06	0.038	607 / 319	794 / 423	901 / 483	11.10
04/15/21	04/28/21	0.0m	Recirc pump	385 / 196	25.4	29.0	0.44	0.051	664 / 351	787 / 420	901 / 483	7.62
01/15/21	01/26/21	0.0m		352 / 178	5.4	29.0	0.53	0.054	703 / 373	808 / 431	910 / 488	4.02







 14

Low Boilers (%) 0 01

6

2

Mar15/06

Jul14/11

Jun19/13

Dec22/14 Apr18/16 Jun29/17

May29/19

Jan15/21

	Historical Comments
01/26/23	Sample has a large amount of ferrous material in the sample. Iron wear metals are high inspect the pump. Viscosity and acid number are at acceptable levels. Do see some fluid degradation lowering flash point and GCD Distillation at 90%. if a filtration unit designed for Heat Transfer systems is available recommend filtering the oil. Resample in 3 months.PQ levels are severe. Iron ppm levels are abnormal. Tin ppm levels are marginal. (GCD) 90% Distillation Point is abnormally high. COC Flash Point is abnormally low.
07/23/21	The viscosity has dropped by 24% as the GCD < 335 C is increasing gone from 8% to 11% it is reaching the critical limit of 15%. The GCD 10% temperature has also dropped by over 32 degrees there is degradation in the system which is continuing and continuing to lower the flash point. The system will need to be scheduled for an oil change out by the end of summer (GCD) 10% Distillation Point is severely low. Visc @ 40°C is severely low. COC Flash Point is abnormally low. (GCD) % < 335°C is marginally high.
04/15/21	GCD < 335C is increasing and GCD 10% is decreasing - this points to the development of low boiling components in the heat transfer fluid a sign the fluid is degrading - flash point is low - continue running and we will need to review next oil sample - looks like the oil will continue to degrade and possible oil replacement by the end of summer
01/15/21	Sample continues to run well. Slight drop in flash point but low boilers and viscosity staying consistent so oil is not degrading much. Continue to use oil as normal and resample at next scheduled interval. COC Flash Point is abnormally low.

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