

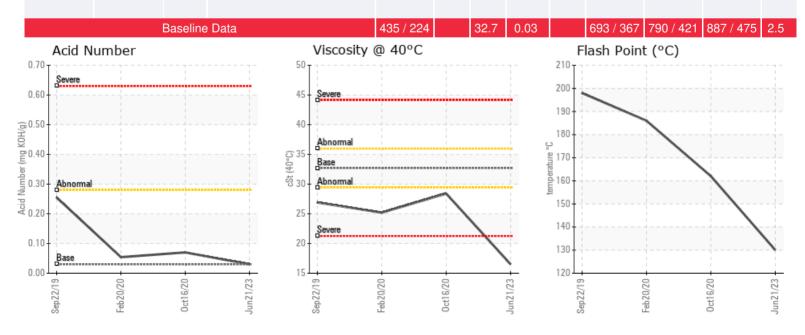
H052

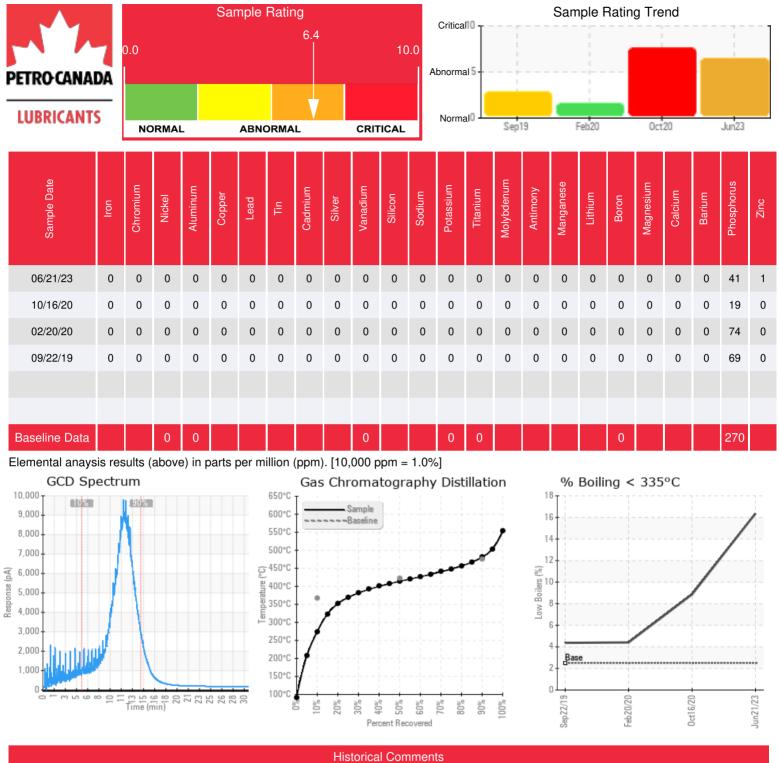
Customer: PTRHTF30146	System Information	Sample Information
GREENMANTRA TECHNOLOGIES	System Volume: 685 gal	Lab No: 02567129
81 ELGIN STREET	Bulk Operating Temp: 572F / 300C	Analyst: Behshad Sabah
BRANTFORD, ON N3S 5A1 CA	Heating Source:	Sample Date: 06/21/23
Attn: Amit Parekh	Blanket:	Received Date: 06/28/23
Tel: (226)934-4142	Fluid: PETRO CANADA CALFLO AF	Completed: 08/18/23
E-Mail: amit.parekh@greenmantra.com	Make: FULTON	Behshad Sabah
		behshad.sabah@HFSinclair.com

Recommendation: The June sample shows very low KV and Flash point values. As per the customer, the 600 Gallons system was refreshed with two Drums of Calflo AF after the sample was taken (Plant Shutdown). The recommendation is to take another oil sample to reassess the situation before the next plant shutdown. The new test kit would be under code HTFFL - (no GCD required).

Comments: (GCD) 10% Distillation Point is severely low. COC Flash Point is severely low. Visc @ 40°C is severely low. (GCD) % < 335°C is abnormally high.

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
06/21/23	06/28/23	45.0m	sample port	266 / 130	28.2	16.5	0.03	0.058	524 / 273	777 / 414	897 / 481	16.36
10/16/20	10/23/20	12.0m	Sample port	324 / 162	4357.2	28.4	0.07	0.117	645 / 341	791 / 422	906 / 486	8.86
02/20/20	02/24/20	5.0m	SHAIVER	367 / 186	42.5	25.2	0.054	0.081	684 / 362	810 / 432	922 / 494	4.41
09/22/19	09/30/19	48.0m	END OF LINE	388 / 198	0.00	26.9	0.255	0.123	703 / 373	832 / 445	953 / 512	4.37





10/16/20	Water contamination is severe at 4357 ppm or 0.435%. Please review sampling procedure to ensure sample was not contaminated. Previous sample had only 42 ppm water, which is typical. Flash point has decreased from previous sample, and level of light boilers, %<335°C has increased to 8.86%, along with a decrease in the initial boiling point. Venting the light boilers from the expansion tank should be undertaken if the %<335°C exceeds 10%. Resample after 3 months. Water contamination levels are severely high. COC Flash Point is severely high. (GCD) % < 335°C is marginally high. (GCD) 90% Distillation Point is marginally high.
02/20/20	Please check to see if the Calflo AF system has another heat transfer fluid added to it or if the reduction in fluid viscosity was from previous existing fluid in the system Viscosity at 40°C is below the normal range of an ISO 32 grade oil which Calflo AF is. Calflo AF typical viscosity is 32.3 cSt @ 40. An ISO 32 is +/. 10% = 29.2 to 35.5 cSt @ 40°C. Results indicate the viscosity of the fluid is 25.2 cSt @40°C. All other parameters except for the 90% boiling point and flash point, which is reduced, are typical. Verify there is no other fluid being added. Sample again in 6 months. (GCD) 90% Distillation Point is abnormally high. COC Flash Point is marginally low.
09/22/19	Evidence of previous Therminol 55 left in system (which is 19 cSt @ 40°C), viscosity of sample was measured at 26.9 cSt which is lower than typical Calflo AF of 32.3. Evidence of some light ends present in system with 4.37% less than 335°C, along with the Flash Point being lower at 198°C from a typical of 224°C. 90% Distillation point is above typical of 475°C, measured at 511°C, which could be due to the previous Therminol 55 in the system. Recommend another sample be taken in 3 months. Fluid is suitable for continued use. (GCD) 90% Distillation Point is severely high. (GCD) 50% Distillation Point is marginally high.

Petro-Canada makes no representation or warranty of any kind, either express or implied, as to the accuracy or completeness of the analysis and assumes no responsibility and shall have no liability whatsoever with respect to such analysis, or a party's use of it. Petro-Canada is a division of HollyFrontier Corporation.