

# [KEYERA BRAZEAU RIVER GAS PLANT / 3-12-46-14W5] PLANT 1

**Customer: PTRHTF30084**  
 Keyera Partnership Brazeau River Ga...  
 Box 7318  
 Drayton Valley, AB T7A 1S5 CA  
 Attn: Gareth Buchanan  
 Tel: (780)913-1176  
 E-Mail: gareth\_buchanan@keyera.com

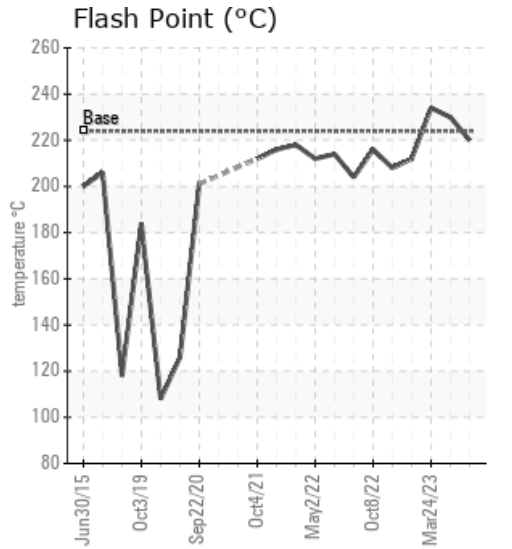
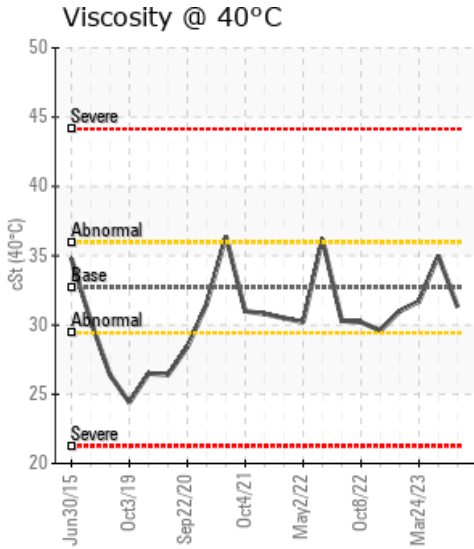
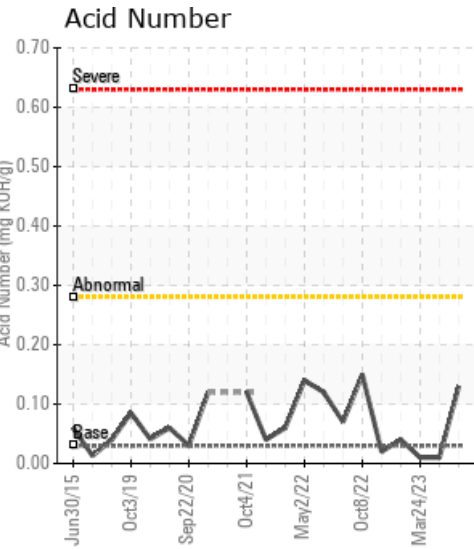
**System Information**  
 System Volume: 14000 ltr  
 Bulk Operating Temp: 446F / 230C  
 Heating Source:  
 Blanket:  
 Fluid: PETRO CANADA CALFLO AF  
 Make: IAP HEATER

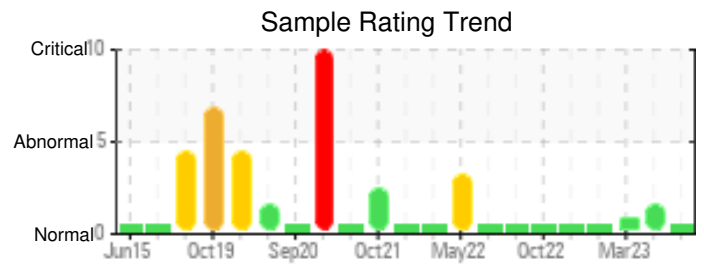
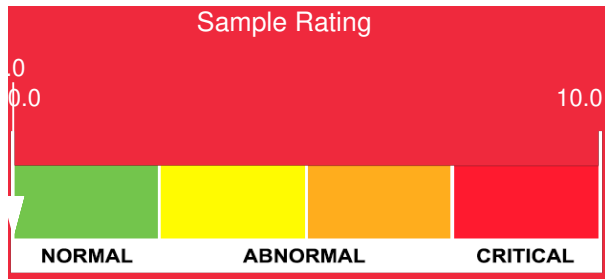
**Sample Information**  
 Lab No: 02571006  
 Analyst: Lyle Dach  
 Sample Date: 07/10/23  
 Received Date: 07/19/23  
 Completed: 07/24/23  
 Lyle Dach  
 lyle.dach@HFSinclair.com

Recommendation: Sample results indicate that the fluid is in suitable condition for continued service. Resample in 12 months. Sample color did get darker, looks similar to the March 4th sample.

Comments:

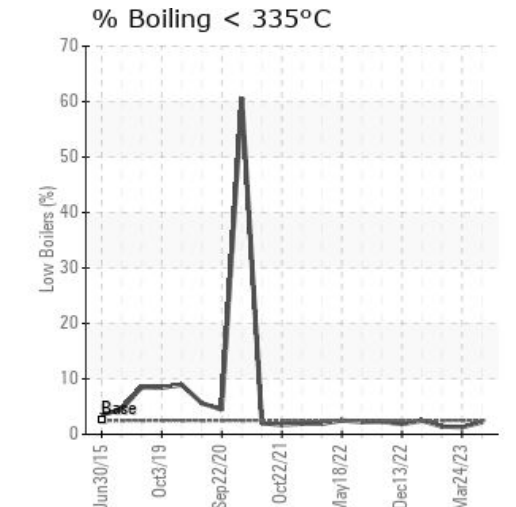
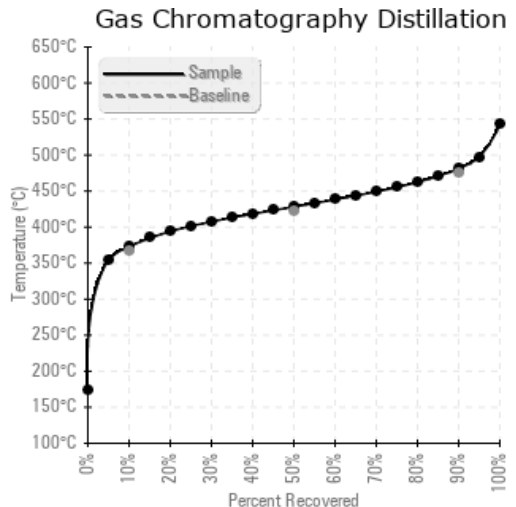
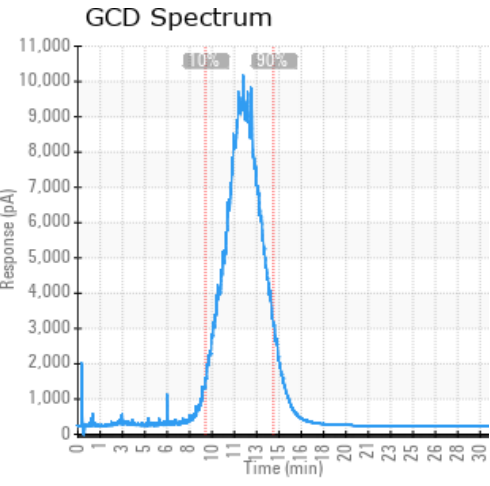
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
07/10/23	07/19/23	24.0m	after main pump	428 / 220	29.5	31.3	0.13	0.052	703 / 373	803 / 428	898 / 481	2.18
03/24/23	04/05/23	0.0m	18-06	446 / 230	120.6	35.0	0.01	0.031	731 / 388	817 / 436	913 / 490	1.27
03/24/23	04/05/23	24.0m		453 / 234	13.7	31.7	0.01	0.028	725 / 385	808 / 431	902 / 483	1.41
03/04/23	03/13/23	20.0m		414 / 212	16.5	31.0	0.04	0.036	701 / 372	804 / 429	900 / 482	2.47
12/13/22	12/22/22	18.0m	after pump discharge	406 / 208	49.2	29.6	0.02	0.045	706 / 375	806 / 430	901 / 483	1.83
Baseline Data				435 / 224		32.7	0.03		693 / 367	790 / 421	887 / 475	2.5





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
07/10/23	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0	55	1
03/24/23	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	20	0
03/24/23	0	0	0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	0	0	0	2	0	299	2
03/04/23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7	0	0	0	38	0
12/13/22	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10	0	0	0	42	0
Baseline Data			0	0						0			0	0					0				270	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
03/24/23	Fluid is in good condition overall. Sulfur, viscosity, 10% and 90% distillation are slightly high. Sample location could have affected the results, this sample was collected from the seal flush tank. Water content is low. (GCD) 10% Distillation Point is marginally high. (GCD) 90% Distillation Point is marginally high.
03/24/23	Sample results indicate that the fluid is in very good condition and would be suitable for continued service. Water content is very low, 10% distillation of 385°C would be considered within spec of new fluid. Resample in 12 months. (GCD) 10% Distillation Point is marginally high.
03/04/23	Fluid looks to be in very good condition and is suitable for continued use. Water content continues to drop, venting program appears to be working well. Resample in 6 months.
12/13/22	Units are being sampled at very short intervals recommended sampling for heat transfer systems with no issues is 12 months. Sample results indicate that the fluid is in suitable condition for continued service. Resample in 12 months.

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