

# [Orlen Upstream Canada / 16-7-63-5W6] STABILIZER REBOILER 1350

## Customer: PTRHTF20262

Orlen upstream Canada Ltd.

850 2 St. SW

Calgary, AB T2P 0R8 CA

Attn: Bret Elchyson

Tel:

E-Mail: Bret.Elchyson@orlenupstream.ca

### **System Information**

System Volume: 20000 ltr

Bulk Operating Temp: 365F / 185C

Heating Source:

Blanket:

Fluid: PETRO CANADA PETRO-THERM

Make: RUSHTON

### Sample Information

Lab No: 02600269 Analyst: Clinton Buhler Sample Date: 11/10/23 Received Date: 12/01/23 Completed: 12/05/23

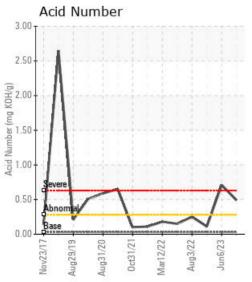
Clinton Buhler

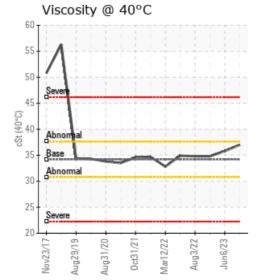
Clinton.Buhler@HFSinclair.com

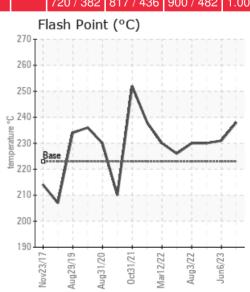
Recommendation: Sample results indicate the fluid is in suitable condition for continued service. Acid Number remains somewhat elevated at 0.49 and likely is indicative of fluid oxidation. This has also increased the fluid viscosity to 37 cSt; previous sample was 35.8 cSt @40°C. It is important to ensure that blanket gas is operational in the expansion tank to prevent outside air from interacting with the fluid. Given the higher Acid Number, please re-sample in 4-6 months and ensure blanket gas is operational.

### Comments:

| Sample Date   | Received Date | Fluid Age | Sample Location      | Flash Point (COC) | Water (KF) | Viscosity (40°C) | Acid Number  | Solids | GCD 10%   | GCD 50%   | 306 GCD   | GCD % < 335°C |
|---------------|---------------|-----------|----------------------|-------------------|------------|------------------|--------------|--------|-----------|-----------|-----------|---------------|
|               | mm/dd/yy      |           |                      | °F/°C             | ppm        | cSt              | mg/KOH/<br>g | %wt    | °F/°C     | °F/°C     | °F/°C     | %             |
| 11/10/23      | 12/01/23      | 0.0m      |                      | 460 / 238         | 10         | 37.0             | 0.49         | 0.228  | 724 / 384 | 815 / 435 | 918 / 492 | 2.30          |
| 06/06/23      | 06/27/23      | 0.0m      | 1350 heater          | 448 / 231         | 67.9       | 35.8             | 0.71         | 0.346  | 728 / 387 | 815 / 435 | 914 / 490 | 1.09          |
| 12/01/22      | 12/16/22      | 6.0m      | off circulation pump | 446 / 230         | 19.9       | 34.8             | 0.11         | 0.147  | 731 / 388 | 816 / 436 | 916 / 491 | 1.20          |
| 08/03/22      | 08/23/22      | 0.0m      | OFF CIRC PUMP        | 446 / 230         | 68.6       | 34.8             | 0.25         | 0.102  | 731 / 388 | 815 / 435 | 913 / 489 | 0.54          |
| 06/08/22      | 06/24/22      | 0.0m      | off circ pump disch  | 439 / 226         | 1029.9     | 34.9             | 0.15         | 0.098  | 731 / 388 | 815 / 435 | 913 / 489 | 0.55          |
|               |               |           |                      |                   |            |                  |              |        |           |           |           |               |
| Baseline Data |               |           |                      | 433 / 223         |            | 34.2             | 0.03         |        | 720 / 382 | 817 / 436 | 900 / 482 | 1.00          |

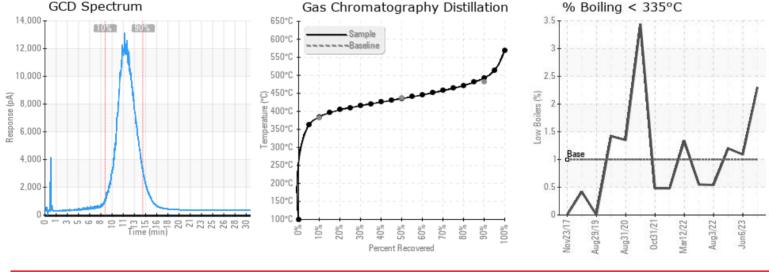








Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



# Historical Comments Sample results indicate the fluid is in suitable condition for continued service. It is understood that there have been observations of sludge building up at the bottom of the stabilizer near the burner tubes; the increase in solids content to 0.346% correlates to this. This could be associated with thermal degradation of the fluid, yet the analysis results do not readily suggest this. Not to say that thermal degradation is not occurring, but the rate of fluid oxidation is more obvious and can be masking signs of thermal cracking. Oxidation is related to the elevated Acid Number and small increase in fluid viscosity. It is important to ensure that blanket gas is operational in the expansion tank to prevent outside air from interacting with the fluid. Given the higher Acid Number, please re-sample in 3 months and ensure blanket gas is operational. Acid Number (AN) is severely high. Sample results indicate the fluid is in suitable condition for continued service. Please re-sample in 6 months. Sample results indicate the fluid is in suitable condition for continued service. Water content has greatly improved, moving down to 68 ppm from 1029 ppm. Please re-sample in 6 months. Water content has increased to 1029 ppm. Steam needs to be vented from the system's expansion tank to removed this excess water. Otherwise, sample results indicate the fluid is in suitable condition for continued service. Please actively vent system to remove water vapor and then ensure that blanket gas is operational after venting periods. Inspect heater for source of water ingress. Please re-sample in 6 months and only after thorough venting of system.

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