

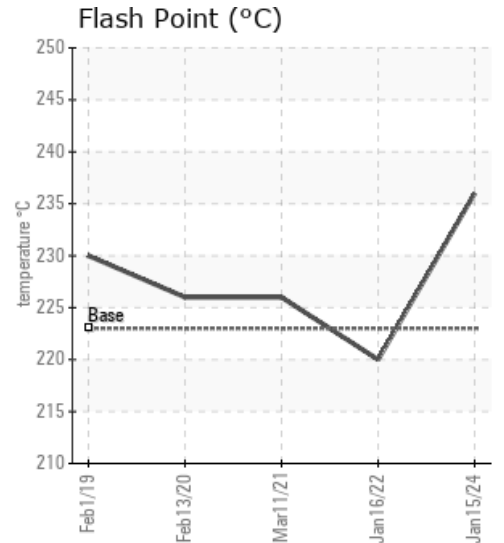
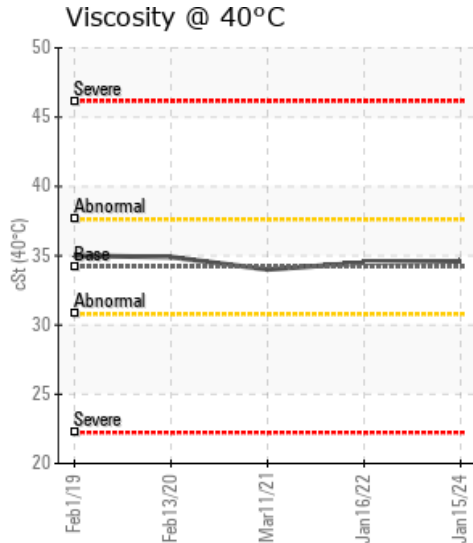
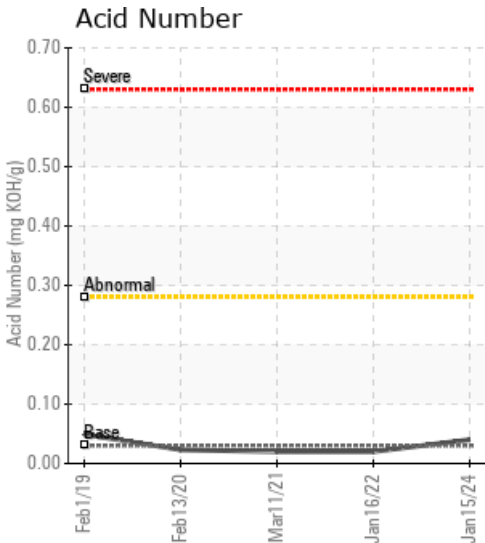
[LSD 07-35-67-07 W6M] H-933 A&B

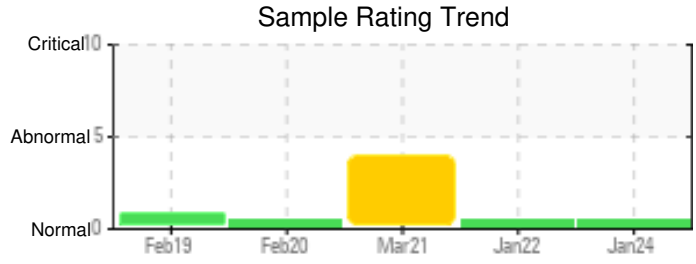
Customer: PTRHTF20062	System Information	Sample Information
Pembina Gas Services	System Volume: 209000 ltr	Lab No: 02613279
GRANDE PRAIRIE, AB T8V 7K2 CA	Bulk Operating Temp: 437F / 225C	Analyst: Clinton Buhler
Attn: Nicolas Brooks	Heating Source:	Sample Date: 01/15/24
Tel: (403)874-8047	Blanket:	Received Date: 02/02/24
E-Mail: nbrooks@pembina.com	Fluid: PETRO CANADA PETRO-THERM	Completed: 02/09/24
	Make: HEATECH	Clinton Buhler
		Clinton.Buhler@HFSinclair.com

Recommendation: Sample results indicate the fluid is in excellent condition and suitable for continued service. Please re-sample in 12 months

Comments:

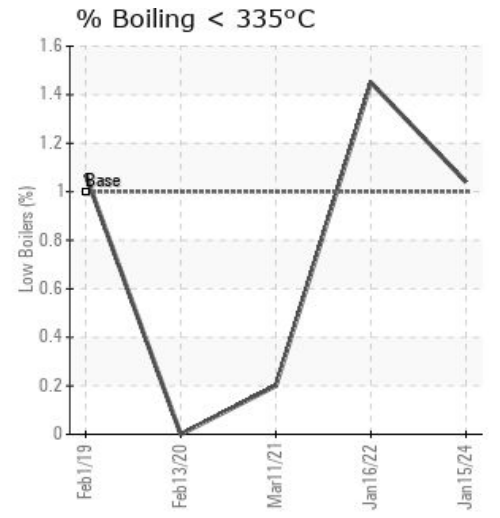
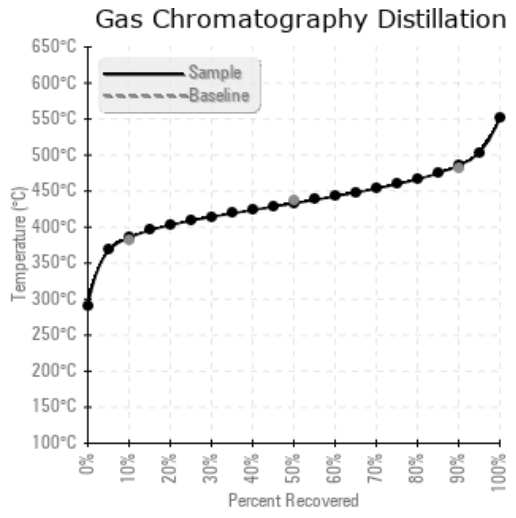
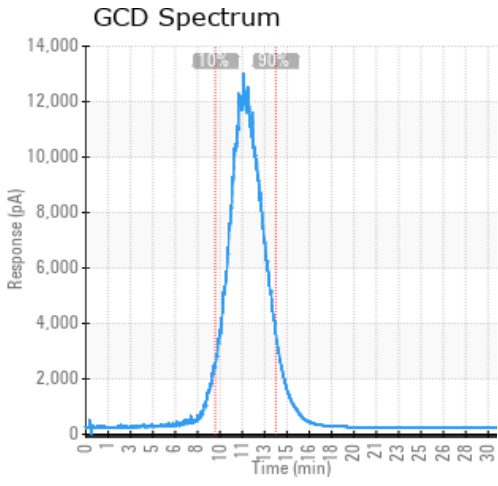
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
01/15/24	02/02/24	0.0m		457 / 236	18	34.6	0.04	0.035	725 / 385	811 / 433	906 / 486	1.04
01/16/22	01/31/22	0.0m	Suction of pumps	428 / 220	16.2	34.5	0.02	0.039	724 / 384	811 / 433	904 / 485	1.45
03/11/21	03/26/21	26.0m	PUMP SUCTION	439 / 226	768.7	34.0	0.02	0.033	725 / 385	813 / 434	924 / 496	0.20
02/13/20	03/11/20	13.0m	PUMP SUCTION	439 / 226	9.1	34.9	0.023	0.067	724 / 384	813 / 434	910 / 488	0.00
02/01/19	02/14/19	1.0m		446 / 230	4.7	35.0	0.049	0.032	699 / 371	784 / 418	877 / 469	1.07
Baseline Data				433 / 223		34.2	0.03		720 / 382	817 / 436	900 / 482	1.00





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
01/15/24	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
01/16/22	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
03/11/21	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
02/13/20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
02/01/19	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Baseline Data			0	0						0			0	0				0					0	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments

01/16/22	Sample results indicate that the fluid is in suitable condition for continued service. Please re-sample in 12 months
03/11/21	Sample results indicate that the heat transfer fluid is in suitable condition for continued service. Slightly reduced fluid viscosity may be associated with some thermal degradation but the other test results don't clearly support this. Elevated level of water in the sample could be an indication of a sample being drawn from a less than ideal location such as off of a site glass or low point. If this is representative of the system, the expansion can be vented to remove steam, but blanket gas can't be in service during venting and without blanket gas, this may negatively impact the pumps NPSH requirements. Customer recently found degradation deposits in and around the expansion tank. To support this investigation, please re-sample system now and please ensure a very thorough purge of the sample valve and related piping/tubing before filling the sample container. Water contamination levels are abnormally high. ppm Water contamination levels are abnormally high. (GCD) 90% Distillation Point is marginally high.
02/13/20	Sample results indicate that the fluid is suitable for continued service. Please re-sample in 12 months
02/01/19	Base-line fluid sample after 28 days service. Fluid is healthy. Please re-sample in 6 months (GCD) 90% Distillation Point is marginally low.

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