

# **WANSON 600LNE**

# Customer: PTRHTF40017

INTERSNACK BV HAVENSTRAAT 62 GELDERLAND DOETINCHEM, GEL NL

Attn: Maintenance Manager

Tel: E-Mail:

# System Information

System Volume: 2600 ltr

Bulk Operating Temp: Not Specified

**Heating Source:** 

Blanket:

Fluid: PETRO CANADA PURITY FG HEAT TRANSFER FLUID

Make: WANSON

# Sample Information

Lab No: 02618540

Analyst: Bill Quesnel CLS, OMA II, MLA-

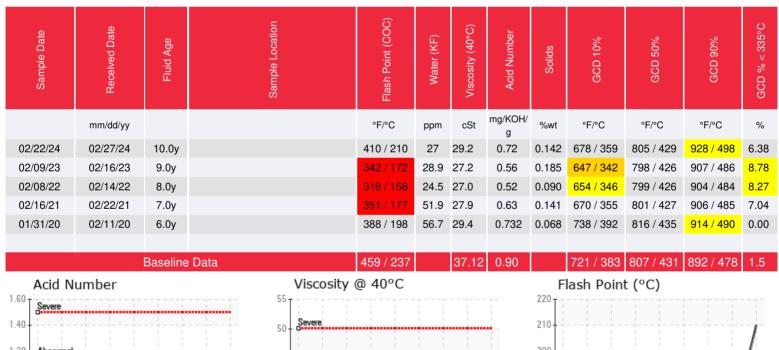
III,LLA-I

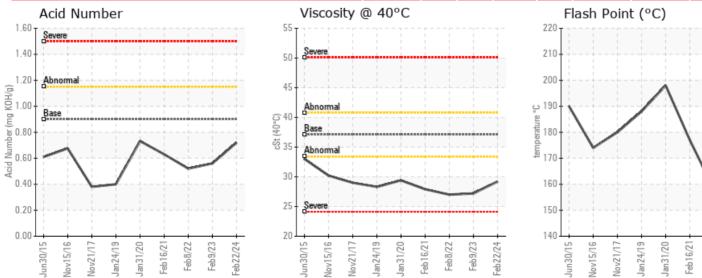
Sample Date: 02/22/24 Received Date: 02/27/24 Completed: 03/05/24

Bill Quesnel CLS, OMA II, MLA-III, LLA-I

Recommendation: The fluid is suitable for further service. Resample at the next service interval to monitor.

Comments: (GCD) 90% Distillation Point is marginally high.

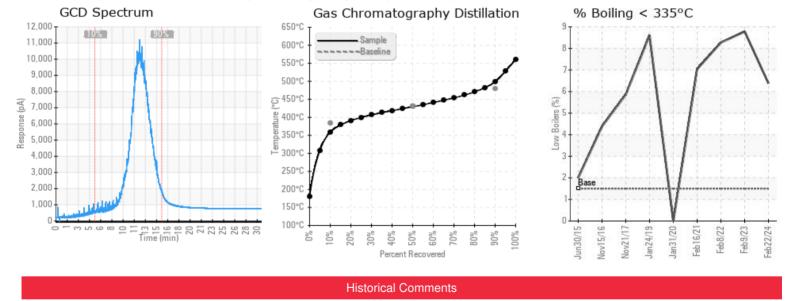






Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]

01/31/20



# safely. The GCD curve shows evidence of thermal cracking and the viscosity loss (although not critical) supports this is some way. Recommend system is vented and system temperatures are loaded into the oil analysis program. COC Flash Point is severely low. (GCD) % < 335°C is marginally high. (GCD) 10% Distillation Point is marginally low. All parameters within acceptable limits except for the COC Flash Point. Ne details on system temperature so please provide these. The fluid has been successfully recovered in recent months, recommend this is attempted by venting if it can be done safely. The GCD curve shows evidence of thermal cracking and the viscosity loss (although not critical) supports this is some way. Recommend system is vented and system temperatures are loaded into the oil analysis program. COC Flash Point is severely low. (GCD) % < 335°C is marginally high. (GCD) 10% Distillation Point is marginally low. All parameters within acceptable limits except for the COC Flash Point. Ne details on system temperature so please provide these. The fluid has been successfully recovered in recent months, recommend this is attempted by venting if it can be done safely. The GCD curve shows evidence of thermal cracking and the viscosity loss (although not critical) supports this is some way. Recommend system is vented and system temperatures are loaded into the oil analysis program. COC Flash Point is severely low. Fluid improved/recovered from previous analysis results. Please resample at normal frequency, oil fit for further use (GCD) 90% Distillation Point is abnormally

low. COC Flash Point is marginally low. (GCD) % < 335°C measurement of 0.00% too low, but will have been decreased as Flash Point has increased.

No details on system temperature so please provide these. The fluid has been successfully recovered in recent months, recommend this is attempted by venting if it can be done

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