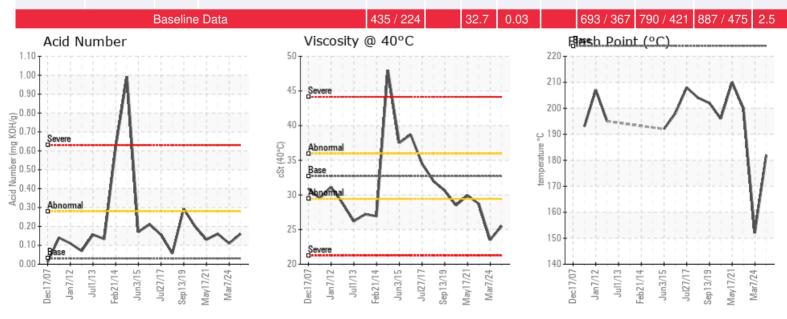


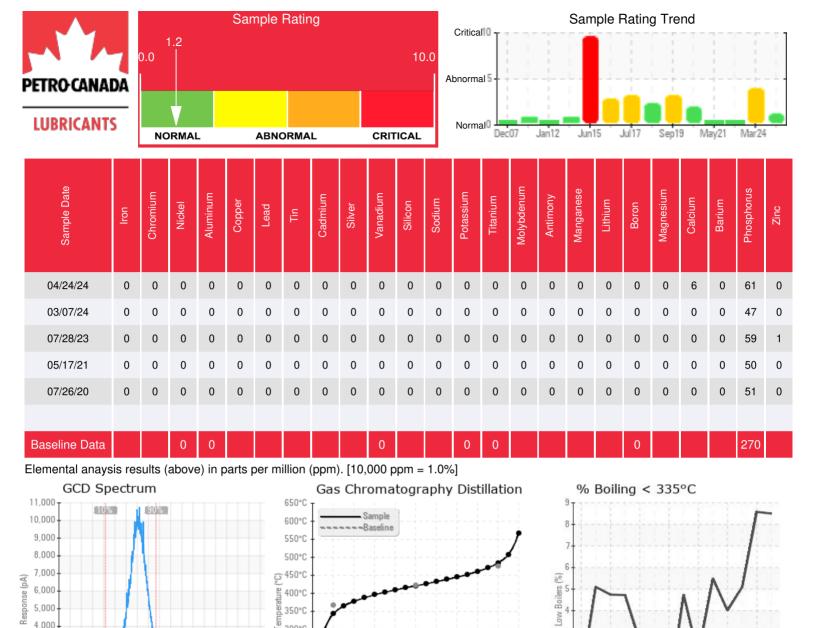
Customer: PTRHTF10037	System Information	Sample Information
CERTAINTEED ROOFING	System Volume: 1300 gal	Lab No: 02632426
200 SIERRA DR	Bulk Operating Temp: 600F / 316C	Analyst: Manny Garcia
PEACHTREE CITY, GA 30269 US	Heating Source:	Sample Date: 04/24/24
Attn: John Panuski	Blanket:	Received Date: 04/30/24
Tel:	Fluid: PETRO CANADA CALFLO AF	Completed: 05/02/24
E-Mail: john.panuski@saint-gobain.com	Make: HEATEC	Manny Garcia
· · ·		manuel.garcia@HFSinclair.com

Recommendation: Quarterly venting of this heat transfer system is highly recommended to maintain fluid integrity.

Comments: This sample submitted shows improvement from 3-7-24. Visc @ 40°C is still abnormally low (ISO 22 Cst range), but has improved slightly. The COC Flash Point is marginally low, but it has improved by 30oC since the system was mitigated between March 7th when the last sample was submitted. Hopefully venting the system gave you this improvement. Overall, the fluid in the system is in much better condition.

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
04/24/24	04/30/24	0.0y		360 / 182	6	25.5	0.16	0.094	648 / 342	789 / 421	903 / 484	8.50
03/07/24	03/26/24	0.0y	BACK OF HEATER	306 / 152	29	23.5	0.11	0.069	647 / 342	786 / 419	894 / 479	8.58
07/28/23	08/04/23	6.0y	back of heater	392 / 200	22.5	28.7	0.16	0.125	677 / 359	794 / 423	904 / 485	5.09
05/17/21	06/08/21	4.0y	Main return	410 / 210	21.2	29.9	0.13	0.106	681 / 361	782 / 417	891 / 477	4.01
07/26/20	08/13/20	3.0y	MAIN RETURN	385 / 196	17.4	28.5	0.20	0.264	676 / 358	793 / 423	904 / 484	5.49





Historical	Commente

3

2

Dec17/07

Jan7/12.

Jun3/15

Jul27/17

May17/21

Mar7/24

Sep13/19

03/07/24	This system should be vented to attempt to mitigate the issues with the GCD % < 335oC values and the severely low Flash Point. Once the system has been maintained, please re-submit another fluid sample. & if the corrections have not improved the fluid conditions, we recommend a full fluid change-out for plant & personnel safety reasons. COC Flash Point is severely low @ 152oC or 72oC lower than the design parameters of the fluid. These are very dangerous levels for a Heat Transfer Fluid. Visc @ 40°C is abnormally low @ 23.5 CsT @40oC. (GCD) % < 335°C is marginally high.
07/28/23	Oil is in satisfactory conditions. Please re-submit sample in July 2024, Very light white metals visible in sample, but not affecting performance. Any system filters (if any) should be changed.
05/17/21	Fluid is suitable for continued use and in EXCELLENT condition after 4 years of use. Please re-submit sample mid-year 2022.
07/26/20	The results indicate no asphalt leak or contamination. The viscosity is getting a little low, so at some point during the year before the next sample, maybe do some venting of the light ends out of the system and replacing the volume lost with fresh fluid would help maintain fresh-oil like properties.

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300°C

250°C

200°C

150°0 100°C

> % %0 20% 30% 10% 50% Percent Recovered

4.000

3,000

2,000

1,000

10 8 6 1