

Recommendation: Sample results indicate that the fluid is in suitable condition for continued service. Resample in 12 months.

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Comments:

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Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
05/23/24	06/06/24	6.0m	PUMP INLET	462 / 239	0	34.7	0.01	0.215	730 / 388	817 / 436	912 / 489	1.05
11/24/23	11/29/23	0.0m		457 / 236	10	34.4	0.05	0.045	726 / 386	814 / 435	913 / 489	1.48
03/23/23	03/30/23	12.0m	BOILER SITE TUBE	442 / 228	64.3	33.3	0.04	0.117	721 / 383	814 / 435	910 / 488	2.79
07/26/22	08/09/22	4.0m		360 / 182	32.0	21.6	0.90	0.617	623 / 328	798 / 426	897 / 481	10.14
03/28/22	04/13/22	10.0m	sight glass	388 / 198	233.5	125	1.68	3.65	690 / 365	808 / 431	908 / 487	5.10









Historical Comments

11/24/23	Sample results indicate that the fluid is in suitable condition for continued service. Resample in 12 months.
03/23/23	Sample results indicate that the fluid is in suitable condition for continued service. Resample in 12 months.
07/26/22	Fluid has continued to degrade, acid number, viscosity, flash point, GCD % <335, GCD 10% and pentane insolubles are all at alarm levels. Fluid is in poor condition due to both oxidation and thermal degradation. Fluid looks to have an ingress of lighter hydro carbons which is bringing the viscosity and flash point down and effected the GCD. The lighter ends could be vented off but the fluids acidity and pentane insolubles are still at high levels and iron is climbing slightly. Full or partial fluid change out should be considered, as well as cleaning of system internals. Consult PC Technical Services for remediation / degradation prevention strategies. Pentane Insolubles levels are severely high. Acid Number (AN) is severely high. (GCD) 10% Distillation Point is severely low. Visc @ 40°C is severely low. (GCD) % < 335°C is marginally high. COC Flash Point is marginally low.
03/28/22	The fluid is showing significant degradation, the fluid should be resampled to confirm the condition as it has deteriorated from the last sample. The viscosity is very high and not proportional to the rest of the sample. Please investigate the system for other sample locations that could give a better representative of the whole system. Site glasses are not ideal but bottom drains are generally worse. With systems that do not have pumps it is best to purge the fluid until hot oil has been flowing for several seconds to try and get a good representative sample. Iron ppm levels are severe. PQ levels are severe. Pentane Insolubles levels are severely high. Acid Number (AN) is severely high. Visc @ 40°C is severely high.

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