



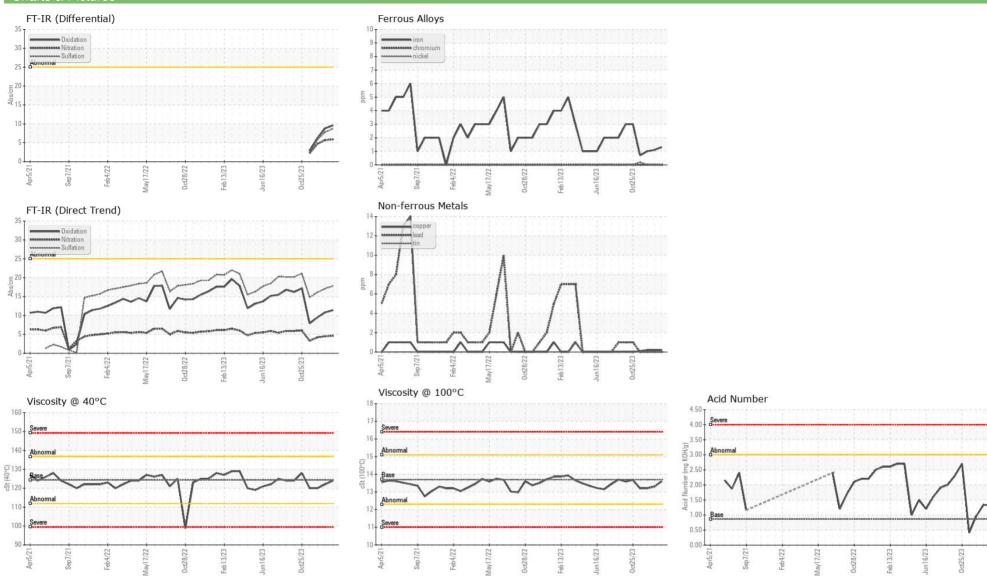
## Machine Id K601 Component Natural Gas Compression Engine Fluid PETRO CANADA SENTRON LD 3000 (--- LTR)



## **OIL ANALYSIS REPORT**

Sample	Wea	Wear Metals											Contaminants Additives															
Sample Number	Sample Date		Iron	Chromium	Nickel	Titanium	Silver	Aluminum	Lead	Copper	Tin	Antimony	Vanadium	Beryllium	Cadmium	Silicon	Sodium	Potassium	Boron	Barium	Molybdenum	Manganese	Magnesium	Calcium	Phosphorus	Zinc	Sulfur	Lithium
			>14	>3	>5		>5	>5	>8	>5	>3					>180	>20	>20	5	1	2	1	5	1220	298	350	1995	
PC0089478	21 Apr 2024		1	0	0	0	0	<1	0	<1	0	0	0	0	0	0	<1	<1	<1	0	0	0	8	1425	282	352	2061	<1
PC0089509	C0089509 27 Mar 2024		1	0	0	0	0	<1	0	<1	0	0	0	0	0	0	<1	0	1	0	0	0	8	1403	283	349	2110	<1
PC0085507	7 16 Feb 2024		1	0	0	0	0	2	0	<1	0	0	0	0	0	1	<1	<1	<1	0	<1	0	8	1349	283	333	2222	<1
PC0085493	17 Jan 2024		<1	0	<1	0	0	1	0	<1	0	0	0	0	0	1	<1	<1	<1	0	0	0	7	1231	257	303	2068	<1
PC90000788	25 O	ct 2023	3	0	0	0	0	1	1	0	0	0	0	0	0	2	1	0	1	0	1	0	7	1465	325	384		0
PC90000773	11 Se	ep 2023	3	0	0	0	0	2	1	0	0	0	0	0	0	2	1	0	1	0	1	0	10	1737	351	442		0
Sample						Physical Tests						Oth	ner Te	ests														
Sample Number	Machine Age	Machine Age Oil Age		Filter Changed		Visc @ 40°C	Visc@ 100°C	Viscosity	Index (VI)	Water			Fuel	Oxidation(Diff)	Nitration(Diff)	Sulfation(Diff)	Acid Number (AN)	Base Number (BN)	Particles >4µm		Particles >6μm		Particles >14µm		Oil Cleanliness			
	hrs	hrs				124.3	13.7	1	06	>0.1			>4.0	< 25	< 25		0.86		-			-		-		-		
PC0089478	0	0	N/A			124	13.6	1	05	NEG	NE	G	<1.0	9.6	5.9	8.7	1.31		-			-		-		-		
PC0089509	31604	23387	N/A			122	13.3	1	03	NEG	NE	EG	<1.0	8.8	5.7	7.8	1.34		-			-		-		-		
PC0085507	30354	0	Not Changd			120	13.2	1	04	NEG	NE	G	<1.0	6.2	4.7	5.8	0.97		-			-		-		-		
PC0085493	29659 0		Not Changd			120	13.2	1	104 NE		NEG		<1.0	2.8	2.2	2.5	0.41		-			-		-		-		
PC90000788	27671	27671 4284		ot Changd		128	13.68		02	NEG	NE	G	<1.0				2.7		-			-				-		
PC90000773	26746	3359	Not Changd			124	13.59	) 1	05	NEG	NE	G	<1.0				2.3		-			-		-		-		
Recommend	ations												Inte	erpret	ation													
21 Apr 2024	Resample at the next service interval to monitor.											All component wear rates are normal. There is no indication of any contamination in the oil. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.																
27 Mar 2024	Resample at the next service interval to monitor.											All component wear rates are normal. There is no indication of any contamination in the oil. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.																

## Charts & Pictures





CALA ISO 17025:2017 Accredited

Laboratory

**Sample No.** : PC0089478 Lab Number : 02630559

Unique Number : 5763691

Laboratory: WearCheck - C8-1175 Appleby Line, Burlington, ON L7L 5H9

Received Tested

: 22 Apr 2024 : 29 Apr 2024

Diagnosed: 01 May 2024 - Bill Quesnel

Test Package : GEO 2 ( Additional Tests: FT-IR, FT-IR(Diff), TAN Man )

To discuss this sample report, contact Customer Service at 1-800-268-2131. Test denoted (\*) outside scope of accreditation, (m) method modified, (e) tested at external lab. Validity of results and interpretation are based on the sample and information as supplied.

NuVista Energy

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