

PROBLEM SUMMARY

1621-5433-6001 - CONCENTRATE RECEIVING STATION AIR COMPRESSOR

Air Compressor

INGERSOLL-RAND SSR ULTRA COOLANT (13 LTR)

COMPONENT CONDITION SUMMARY



RECOMMENDATION

We advise that you check all areas where contaminants can enter the system. We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid. The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. Resample in 30-45 days to monitor this situation.

PROBLEMATIC	TEST RESULT	S			
Sample Status			SEVERE	ABNORMAL	ABNORMAL
Particles >4µm	ASTM D7647	>10000	82261	4 7338	A 27172
Particles >6µm	ASTM D7647	>2500	930488	🔺 10744	1844
Particles >14µm	ASTM D7647	>320	<u> </u>	A 336	125
Particles >21µm	ASTM D7647	>80	<u> </u>	31	40
Oil Cleanliness	ISO 4406 (c)	>20/18/15	e 24/22/18	A 23/21/16	▲ 22/18/14

Customer Id: INCVOS Sample No.: PC0040351 Lab Number: 02542934 Test Package: IND 2



To manage this report scan the QR code

To discuss the diagnosis or test data: Kevin Marson +1 (289)291-4644 x4644 <u>Kevin.Marson@wearcheck.com</u>

To change component or sample information: Gloria Gonzalez +1 (289)291-4643 x4643 gloria.gonzalez@wearcheck.com



RECOMMENDED ACTIONS						
Action	Status	Date	Done By	Description		
Change Filter			?	We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid.		
Resample			?	Resample in 30-45 days to monitor this situation.		
Check Breathers			?	The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather.		
Check Dirt Access			?	We advise that you check all areas where contaminants can enter the system.		
Filter Fluid			?	We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid		

HISTORICAL DIAGNOSIS

30 May 2022 Diag: Kevin Marson



We recommend you service the filters on this component. Confirm the source of the lubricant being utilized for topup/fill. We recommend an early resample to monitor this condition. The fluid was specified as INGERSOLL-RAND ULTRA PLUS COOLANT, however, a fluid match indicates that this fluid is ISO 46 Synthetic (PAG) Compressor Oil. Please confirm the oil type and grade on your next sample. All component wear rates are normal. Oil Cleanliness are abnormally high. Particles >4µm are abnormally high. Particles >6µm are abnormally high. Particles >14µm are notably high. The water content is negligible. Viscosity of sample indicates oil is within ISO 46 range, advise investigate. This plus the additive levels indicates that this is not the same brand, or type of oil as reported. The AN level is acceptable for this fluid. The oil is still serviceable provided that the contaminant(s) can be reduced to acceptable levels.



10 Oct 2019 Diag: Bill Quesnel





We recommend you service the filters on this component. Confirm the source of the lubricant being utilized for topup/fill. We recommend an early resample to monitor this condition. The fluid was specified as INGERSOLL-RAND ULTRA PLUS COOLANT, however, a fluid match indicates that this fluid is ISO 46 Synthetic (PAG) Compressor Oil. Please confirm the oil type and grade on your next sample.All component wear rates are normal. Particles >4µm are abnormally high. Viscosity of sample indicates oil is within ISO 46 range, advise investigate. This plus the additive levels indicates that this is not the same brand, or type of oil as reported. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.



view report

03 Apr 2019 Diag: Kevin Marson

VISCOSITY



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OIL ANALYSIS REPORT

Area **1621** 1621-5433-6001 - CONCENTRATE RECEIVING STATION AIR COMPRESSOR Component **Air Compressor**

INGERSOLL-RAND SSR ULTRA COOLANT (13 LTR)

DIAGNOSIS

Recommendation

We advise that you check all areas where contaminants can enter the system. We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid. The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. Resample in 30-45 days to monitor this situation.

Wear

All component wear rates are normal.

Contamination

Particles >6µm are severely high. Particles >4µm are severely high. Oil Cleanliness are severely high. Particles >14µm are abnormally high. Particles >21µm are abnormally high. The water content is negligible.

Fluid Condition

The AN level is acceptable for this fluid. The oil is still serviceable provided that the contaminant(s) can be reduced to acceptable levels.



SAMPLE INFORM	MATION	method	limit/base	current	history1	history2
Sample Number		Client Info		PC0040351	PC0040010	PC349843
Sample Date		Client Info		24 Feb 2023	30 May 2022	10 Oct 2019
Machine Age	yrs	Client Info		0	0	0
Oil Age	yrs	Client Info		0	0	0
Oil Changed		Client Info		N/A	N/A	N/A
Sample Status				SEVERE	ABNORMAL	ABNORMAL
WEAR METAL	S	method	limit/base	current	history1	history2
PQ		ASTM D8184*		0	0	
Iron	ppm	ASTM D5185(m)	>50	1	<1	<1
Chromium	ppm	ASTM D5185(m)	>4	0	0	0
Nickel	ppm	ASTM D5185(m)	>4	<1	<1	<1
Titanium	ppm	ASTM D5185(m)		0	0	0
Silver	ppm	ASTM D5185(m)		0	0	<1
Aluminum	ppm	ASTM D5185(m)	>10	0	<1	<1
Lead	ppm	ASTM D5185(m)	>20	0	0	0
Copper	ppm	ASTM D5185(m)	>40	<1	<1	<1
Tin	ppm	ASTM D5185(m)	>5	0	0	0
Antimony	ppm	ASTM D5185(m)		0	0	<1
Vanadium	ppm	ASTM D5185(m)		0	0	0
Beryllium	ppm	ASTM D5185(m)		0	0	0
Cadmium	ppm	ASTM D5185(m)		0	0	0
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185(m)	0	<1	1	1
Barium	ppm	ASTM D5185(m)	500	980	984	720
Molybdenum	ppm	ASTM D5185(m)	0	0	0	0
Manganese	ppm	ASTM D5185(m)		0	0	0
Magnesium	ppm	ASTM D5185(m)	0	0	0	<1
Calcium	ppm	ASTM D5185(m)	0	<1	2	6
Phosphorus	ppm	ASTM D5185(m)	20	0	1	2
Zinc	ppm	ASTM D5185(m)	0	2	1	4
Sulfur	ppm	ASTM D5185(m)	200	310	286	300
Lithium	ppm	ASTM D5185(m)		<1	0	<1
CONTAMINAN	TS	method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185(m)	>25	<1	4	<1
Sodium	ppm	ASTM D5185(m)		4	3	13
Potassium	ppm	ASTM D5185(m)	>20	<1	<1	1
Water	%	ASTM D6304*	>0.6	0.039	0.242	
ppm Water	ppm	ASTM D6304*	>6000	390.6	2427.6	
FLUID CLEANL	INESS	method	limit/base	current	history1	history2
Particles >4µm		ASTM D7647	>10000	82261	47338	A 27172
Particles >6µm		ASTM D7647	>2500	9 30488	▲ 10744	1844
Particles >14µm		ASTM D7647	>320	A 1770	A 336	125
Particles >21µm		ASTM D7647	>80	<u> </u>	31	40
Particles >38µm		ASTM D7647	>20	3	1	0
Particles >71µm		ASTM D7647	>4	1	0	0
Oil Cleanliness		ISO 4406 (c)	>20/18/15	e 24/22/18	🔺 23/21/16	A 22/18/14

Contact/Location: Robert Feltham - INCVOS



OIL ANALYSIS REPORT

91,520 T	cle Coun				T26	
22,880 Severe	_				-24	
30,720 Abnorma					-22	SO 44
1,600		-			120	06:1
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2-				-		œ
0	0	2.4	21	28	710	
0 4μ	6µ	14µ	21µ	38µ	71µ	
₀ ₄μ ● Part	_{6µ} cle Treno	14µ d	21µ	38µ	71µ	
0 4μ Parti	^{6μ} cle Trene	14µ d	21µ	38µ	71µ	
04 4μ 200k	6μ cle Treno 4μm	14µ d	21µ	38µ	71µ	
04 Φ Parti	6μ cle Trene ^{4μm} 6μm 14μm	14μ d	21µ	38µ	71µ	
	6μ cle Treno 4μm 6μm 14μm	14μ d		38µ	71,6	
0 4μ 200k 150k	6μ cle Treno 4μm 6μm 14μm	14μ d		38µ	714	
04 Parti 200k 150k 100k	6μ cle Treno 4μm 6μm 14μm	14μ d		38µ		
0.4/4µ ● Parti 200k 150k	6μ cle Treno 4μm 6μm 14μm	14µ d		38µ		
04/4μ Parti 200k 150k 150k 150k 4bono 50k Abnor	6μ cle Trend 4μm 6μm 14μm	14μ d		38µ		
Parti 200k 150k 0k 6 0k	6μ cle Trend 6μm 6μm 14μm	14μ d		38µ		
04 4µ 200k (ш 150k 150k 150k 0k 0k 0k	6μ cle Trend 4μm 6μm 14μm	14μ d		38 ^µ	10/13 2403	

FLUID DEGRAD	DATION	method	limit/base	current	history1	history2
Acid Number (AN)	mg KOH/g	ASTM D974*		0.01	0.10	0.063
VISUAL		method	limit/base	current	history1	history2
White Metal	scalar	Visual*	NONE	NONE	NONE	NONE
Yellow Metal	scalar	Visual*	NONE	NONE	NONE	NONE
Precipitate	scalar	Visual*	NONE	NONE	NONE	NONE
Silt	scalar	Visual*	NONE	NONE	NONE	NONE
Debris	scalar	Visual*	NONE	NONE	NONE	NONE
Sand/Dirt	scalar	Visual*	NONE	NONE	NONE	NONE
Appearance	scalar	Visual*	NORML	NORML	NORML	NORML
Odor	scalar	Visual*	NORML	NORML	NORML	NORML
Emulsified Water	scalar	Visual*	>0.6	NEG	NEG	NEG
Free Water	scalar	Visual*		NEG	NEG	NEG
FLUID PROPE	RTIES	method	limit/base	current	history1	history2
Visc @ 40°C	cSt	ASTM D7279(m)	49.4	50.4	49.8	4 9.9
Visc @ 100°C	cSt	ASTM D7279(m)		9.1	<u> </u>	8 .9
Viscosity Index (VI)	Scale	ASTM D2270*	161	163	163	159
SAMPLE IMAG	ES	method	limit/base	current	history1	history2
					1	







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