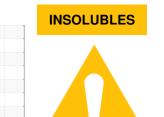


PROBLEM SUMMARY

Sample Rating Trend

2017 Feb/018 Octob Assessment Ass



IMM #22 (S/N 6364927)

Component

Hydraulic System

PETRO CANADA HYDREX AW 46 (4000 LTR)

COMPONENT CONDITION SUMMARY



RECOMMENDATION

We recommend that you use electrostatic filtration to remove insolubles from the oil and to reduce the levels of varnish in the system. Alternatively draining a percentage of the oil and topping up with fresh oil (sweetening the oil) may provide a reduction in the varnish potential level. We recommend an early resample to monitor this condition. Please contact your representative for information regarding the proper sampling kits for your service. NOTE: We recommend using Advanced Oil Monitoring (AOM) kits for this system. The AOM test package includes advanced level testing to determine the suitability of turbine and large industrial compressor oils for continued use.

PROBLEMATIC TEST RESULTS

Sample Status				ABNORMAL	SEVERE	SEVERE
MPC Varnish Potential	Scale	ASTM D7843(m)*	>15	△ 38	4 7	4 5

Customer Id: ROPOAK Sample No.: PC0076924 Lab Number: 02571213 Test Package: IND 2



To manage this report scan the QR code

To discuss the diagnosis or test data: Kevin Marson +1 (289)291-4644 x4644 Kevin.Marson@wearcheck.com

To change component or sample information: Gloria Gonzalez +1 (289)291-4643 x4643 gloria.gonzalez@wearcheck.com

RECOMMENDED ACTIONS

Action	Status	Date	Done By	Description
Resample			?	We recommend an early resample to monitor this condition.
Contact Required			?	Please contact your representative for information regarding the proper sampling kits for your service.
Alert			?	NOTE: We recommend using Advanced Oil Monitoring (AOM) kits for this system. The AOM test package includes advanced level testing to determine the suitability of turbine and large industrial compressor oils for continued use.
Filter Fluid			?	We recommend that you use electrostatic filtration to remove insolubles from the oil and to reduce the levels of varnish in the system. Alternatively draining a percentage of the oil and topping up with fresh oil (sweetening the oil) may provide a reduction in the varnish potential level.

HISTORICAL DIAGNOSIS

21 Sep 2022 Diag: Kevin Marson

INSOLUBLES



We recommend that you use electrostatic filtration to remove insolubles from the oil and to reduce the levels of varnish in the system. Alternatively draining a percentage of the oil and topping up with fresh oil (sweetening the oil) may provide a reduction in the varnish potential level. We recommend an early resample to monitor this condition. All component wear rates are normal. MPC (Membrane Patch Colorimetry) test indicates a high concentration of varnish present. The system cleanliness is acceptable for your target ISO 4406 cleanliness code. The AN level is acceptable for this fluid.



28 Oct 2021 Diag: Kevin Marson

INSOLUBLES



We recommend that you use electrostatic filtration to remove insolubles from the oil and to reduce the levels of varnish in the system. Alternatively draining a percentage of the oil and topping up with fresh oil (sweetening the oil) may provide a reduction in the varnish potential level. We recommend an early resample to monitor this condition. All component wear rates are normal. MPC (Membrane Patch Colorimetry) test indicates a high concentration of varnish present. The system cleanliness is acceptable for your target ISO 4406 cleanliness code. The AN level is acceptable for this fluid.

View report

10 Jun 2021 Diag: Kevin Marson

INSOLUBLES



We recommend that you use electrostatic filtration to remove insolubles from the oil and to reduce the levels of varnish in the system. Alternatively draining a percentage of the oil and topping up with fresh oil (sweetening the oil) may provide a reduction in the varnish potential level. We recommend an early resample to monitor this condition. All component wear rates are normal. MPC (Membrane Patch Colorimetry) test indicates a high concentration of varnish present. The system cleanliness is acceptable for your target ISO 4406 cleanliness code. The AN level is acceptable for this fluid.

view report



OIL ANALYSIS REPORT

Sample Rating Trend

INSOLUBLES

IMM #22 (S/N 6364927)

Hydraulic System

PETRO CANADA HYDREX AW 46 (4000 LTR)

DIAGNOSIS

Recommendation

We recommend that you use electrostatic filtration to remove insolubles from the oil and to reduce the levels of varnish in the system. Alternatively draining a percentage of the oil and topping up with fresh oil (sweetening the oil) may provide a reduction in the varnish potential level. We recommend an early resample to monitor this condition. Please contact your representative for information regarding the proper sampling kits for your service. NOTE: We recommend using Advanced Oil Monitoring (AOM) kits for this system. The AOM test package includes advanced level testing to determine the suitability of turbine and large industrial compressor oils for continued use.

Component wear rates appear to be normal (unconfirmed).

Contamination

MPC (Membrane Patch Colorimetry) test indicates a moderate concentration of varnish present. The system cleanliness is acceptable for your target ISO 4406 cleanliness code.

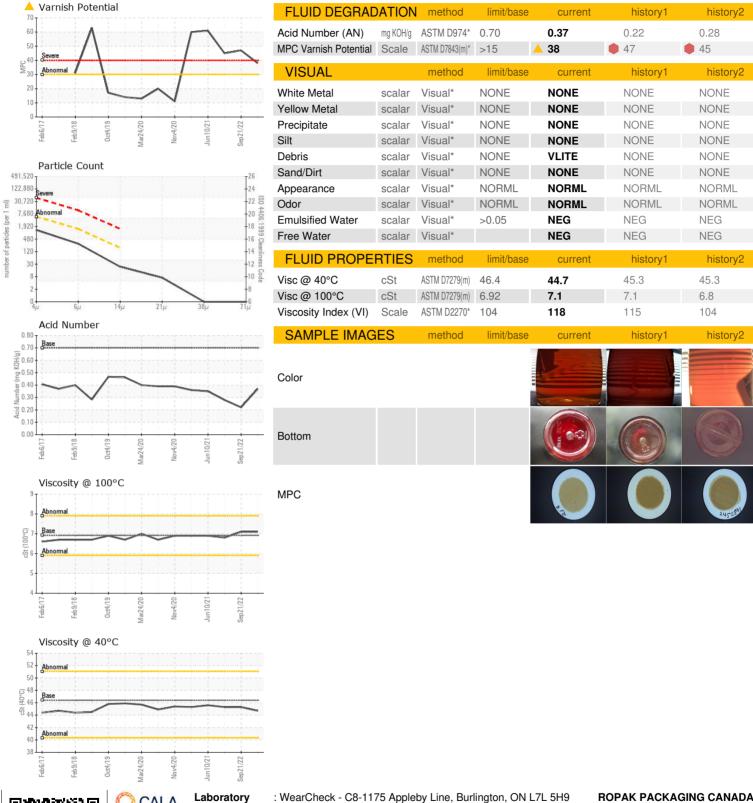
Fluid Condition

The AN level is acceptable for this fluid. The condition of the oil is acceptable for the time in service (unconfirmed).

Cample Number Client Info PC0076924 PC0062446 PC005297.	R)		Feb 2017 Fe	eb2018 Oct2019 Mai	2020 Nov2020 Jun2021	Sep2022	
Client Info	SAMPLE INFOR	RMATION	method	limit/base	current	history1	history2
Machine Age mths	Sample Number		Client Info		PC0076924	PC0062446	PC0052974
Dil Age	Sample Date		Client Info		11 Jul 2023	21 Sep 2022	28 Oct 2021
Cilichanged Cilient Info N/A ABNORMAL SEVERE	Machine Age	mths	Client Info		0	0	0
Mathematics	Oil Age	mths	Client Info		0	72	0
WEAR METALS method limit/base current history1 history1 ron ppm ASTM D5185(m) >20 <1	Oil Changed		Client Info		N/A	Not Changd	N/A
Chromium ppm ASTM D5185(m) >20	Sample Status				ABNORMAL	SEVERE	SEVERE
Chromium	WEAR METAI	_S	method	limit/base	current	history1	history2
Nickel	Iron	ppm	ASTM D5185(m)	>20	<1	<1	<1
Description	Chromium	ppm	ASTM D5185(m)	>20	0	0	0
Silver	Nickel	ppm	ASTM D5185(m)	>20	<1	0	<1
Ast Ast	Titanium	ppm	ASTM D5185(m)		0	0	0
Lead	Silver	ppm	ASTM D5185(m)		0	0	0
Description	Aluminum	ppm	ASTM D5185(m)	>20	0	0	0
Tin	Lead	ppm	ASTM D5185(m)	>20	0	0	<1
Antimony ppm ASTM D5185(m) Q Q Q Q Q Q Q Q Q	Copper	ppm	ASTM D5185(m)	>20	2	2	2
Vanadium ppm ASTM D5185(m) 0 0 0 Beryllium ppm ASTM D5185(m) 0 0 0 Cadmium ppm ASTM D5185(m) 0 0 0 ADDITIVES method limit/base current history1 history1 Barium ppm ASTM D5185(m) 0 41 <1 <1 Barium ppm ASTM D5185(m) 0 0 0 0 Wanganese ppm ASTM D5185(m) 0 0 0 0 Wanganesium ppm ASTM D5185(m) 0 <1 0 <1 Calcicium ppm ASTM D5185(m) 50 15 7 21 Phosphorus ppm ASTM D5185(m) 50 15 7 21 Sulfur ppm ASTM D5185(m) 430 248 221 279 Sulfur ppm ASTM D5185(m) 760 596 586 639	Tin	ppm	ASTM D5185(m)	>20	0	0	0
Beryllium	Antimony	ppm	ASTM D5185(m)		0	<1	<1
ADDITIVES	Vanadium	ppm	ASTM D5185(m)		0	0	0
ADDITIVES	Beryllium	ppm	ASTM D5185(m)		0	0	0
Soron ppm ASTM D5185(m) O c1 c1 c1 c3 c3 c4 c4 c4 c4 c4 c4	Cadmium	ppm	ASTM D5185(m)		0	0	0
Barium	ADDITIVES		method	limit/base	current	history1	history2
Molybdenum ppm ASTM D5185(m) 0 0 0 0 Manganese ppm ASTM D5185(m) 0 0 0 0 Magnesium ppm ASTM D5185(m) 0 <1	Boron	ppm	ASTM D5185(m)	0	<1	<1	<1
Manganese ppm ASTM D5185(m) 0 21 21 22 22 21 22 21 23 23 336 23 319 324 336 336 21 21 23 248 221 279 29 21 279 28 221 279 29 20 248 221 279 29 21	Barium	ppm	ASTM D5185(m)	0	0	0	0
Magnesium ppm ASTM D5185(m) 0 <1 0 <1 Calcium ppm ASTM D5185(m) 50 15 7 21 Phosphorus ppm ASTM D5185(m) 330 319 324 336 Zinc ppm ASTM D5185(m) 430 248 221 279 Sulfur ppm ASTM D5185(m) 760 596 586 639 Lithium ppm ASTM D5185(m) <1	Molybdenum	ppm	ASTM D5185(m)	0	0	0	0
Calcium ppm ASTM D5185(m) 50 15 7 21 Phosphorus ppm ASTM D5185(m) 330 319 324 336 Zinc ppm ASTM D5185(m) 430 248 221 279 Sulfur ppm ASTM D5185(m) 760 596 586 639 Lithium ppm ASTM D5185(m) <1 <1 <1 CONTAMINANTS method limit/base current history1 history1 Silicon ppm ASTM D5185(m) >15 <1 <1 <1 Godium ppm ASTM D5185(m) >20 <1 <1 <1 <1 Potassium ppm ASTM D5185(m) >20 <1 0 <1 FLUID CLEANLINESS method limit/base current history1 history1 Particles >4µm ASTM D7647 >5000 1146 1192 253 Particles >21µm ASTM D7647 >10	Manganese	ppm	ASTM D5185(m)	0	0	0	0
Phosphorus ppm ASTM D5185(m) 330 319 324 336 Zinc ppm ASTM D5185(m) 430 248 221 279 Sulfur ppm ASTM D5185(m) 760 596 586 639 Lithium ppm ASTM D5185(m) <1 <1 <1 <1 CONTAMINANTS method limit/base current history1 history Silicon ppm ASTM D5185(m) >15 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1	Magnesium	ppm	ASTM D5185(m)	0	<1	0	<1
Zinc ppm ASTM D5185(m) 430 248 221 279	Calcium	ppm	ASTM D5185(m)	50	15	7	21
Sulfur ppm ASTM D5185(m) 760 596 586 639 Lithium ppm ASTM D5185(m) <1 <1 <1 <1 CONTAMINANTS method limit/base current history1 history Silicon ppm ASTM D5185(m) >15 <1	Phosphorus	ppm	ASTM D5185(m)	330	319	324	336
CONTAMINANTS method limit/base current history1 history2 Silicon ppm ASTM D5185(m) >15 <1	Zinc	ppm	ASTM D5185(m)	430	248	221	279
CONTAMINANTS method limit/base current history1 history1 Silicon ppm ASTM D5185(m) >15 <1	Sulfur	ppm	ASTM D5185(m)	760	596	586	639
Solition ppm ASTM D5185(m) >15 <1 <1 <1 <1 <1 <1 <1	Lithium	ppm	ASTM D5185(m)		<1	<1	<1
Sodium ppm ASTM D5185(m) <1 <1 <1 <1 <1 <1 <1 <	CONTAMINA	NTS	method	limit/base	current	history1	history2
Sodium ppm ASTM D5185(m) <1 <1 <1 <1 <1 <1 <1 <	Silicon	ppm	ASTM D5185(m)	>15	<1	<1	<1
FLUID CLEANLINESS method limit/base current history1 history2 Particles >4μm ASTM D7647 >5000 1146 1192 253 Particles >6μm ASTM D7647 >1300 255 313 51 Particles >14μm ASTM D7647 >160 20 13 5 Particles >21μm ASTM D7647 >40 6 2 2 Particles >38μm ASTM D7647 >10 0 0 0 Particles >71μm ASTM D7647 >3 0 0 0	Sodium	ppm	ASTM D5185(m)		<1	<1	<1
Particles >4μm ASTM D7647 >5000 1146 1192 253 Particles >6μm ASTM D7647 >1300 255 313 51 Particles >14μm ASTM D7647 >160 20 13 5 Particles >21μm ASTM D7647 >40 6 2 2 Particles >38μm ASTM D7647 >10 0 0 0 Particles >71μm ASTM D7647 >3 0 0 0	Potassium	ppm	ASTM D5185(m)	>20	<1	0	<1
Particles >6μm ASTM D7647 >1300 255 313 51 Particles >14μm ASTM D7647 >160 20 13 5 Particles >21μm ASTM D7647 >40 6 2 2 Particles >38μm ASTM D7647 >10 0 0 0 Particles >71μm ASTM D7647 >3 0 0 0	FLUID CLEAN	ILINESS	method	limit/base	current	history1	history2
Particles >14μm ASTM D7647 >160 20 13 5 Particles >21μm ASTM D7647 >40 6 2 2 Particles >38μm ASTM D7647 >10 0 0 0 Particles >71μm ASTM D7647 >3 0 0 0	Particles >4µm		ASTM D7647	>5000	1146	1192	253
Particles >14μm ASTM D7647 >160 20 13 5 Particles >21μm ASTM D7647 >40 6 2 2 Particles >38μm ASTM D7647 >10 0 0 0 Particles >71μm ASTM D7647 >3 0 0 0	Particles >6µm		ASTM D7647	>1300	255	313	51
Particles >21μm ASTM D7647 >40 6 2 2 Particles >38μm ASTM D7647 >10 0 0 0 Particles >71μm ASTM D7647 >3 0 0 0	Particles >14µm				20	13	5
Particles >38μm ASTM D7647 >10 0 0 0 Particles >71μm ASTM D7647 >3 0 0 0	Particles >21µm		ASTM D7647	>40	6		2
Particles >71μm ASTM D7647 >3 0 0	Particles >38µm			>10			0
	Particles >71µm			>3	0	0	0
	Oil Cleanliness				17/15/11	17/15/11	15/13/10



OIL ANALYSIS REPORT





CALA ISO 17025:2017 Accredited

Laboratory Sample No. Lab Number **Unique Number**

: PC0076924 : 02571213

Received Diagnosed : 5616264

: 21 Jul 2023 Diagnostician : Kevin Marson

: 20 Jul 2023

Test Package : IND 2 (Additional Tests: KV100, MPC, TAN Man, VI) To discuss this sample report, contact Customer Service at 1-800-268-2131.

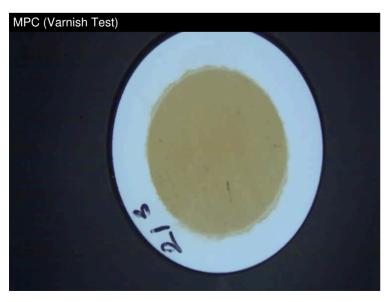
Test denoted (*) outside scope of accreditation, (m) method modified, (e) tested at external lab. Validity of results and interpretation are based on the sample and information as supplied.

ROPAK PACKAGING CANADA

2240 WYECROFT RD OAKVILLE, ON CA L6L 6M1

Contact: Frank Maio Frank.Maio@mauserpackaging.com T: (905)465-9019

F:





Report Id: ROPOAK [WCAMIS] 02571213 (Generated: 07/21/2023 13:52:34) Rev: 1

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