

PROBLEM SUMMARY

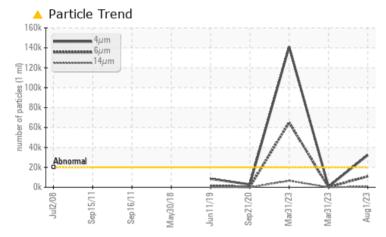
[450164935]

Thruster Aft Stbd - Lower Gearbox (S/N Sample Tag CL-06003- S6)

Fluid

PETRO CANADA ENERGOL GR-XP ISO 150 (5000 LTR)

COMPONENT CONDITION SUMMARY



RECOMMENDATION

We recommend you service the filters on this component. We recommend an early resample to monitor this condition.

PROBLEMATIC TEST RESULTS								
Sample Status			ABNORMAL	SEVERE	ABNORMAL			
Particles >4µm	ASTM D7647	>20000	<u> </u>	🔺 141143	497			
Particles >6µm	ASTM D7647	>5000	🔺 10884	65087	121			
Particles >14µm	ASTM D7647	>640	<u> </u>	6508	15			
Oil Cleanliness	ISO 4406 (c)	>21/19/16	A 22/21/17	• 24/23/20	16/14/11			

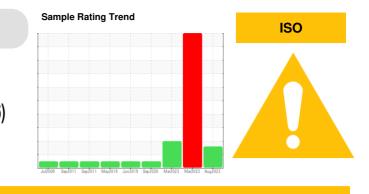
Customer Id: TERHAM Sample No.: PC Lab Number: 02573833 Test Package: MAR 2



To manage this report scan the QR code

To discuss the diagnosis or test data: Kevin Marson +1 (289)291-4644 x4644 Kevin.Marson@wearcheck.com

To change component or sample information: Gloria Gonzalez +1 (289)291-4643 x4643 <u>gloria.gonzalez@wearcheck.com</u>



RECOMMENDED ACTIONS								
Action	Status	Date	Done By	Description				
Change Filter			?	We recommend you service the filters on this component.				
Resample			?	We recommend an early resample to monitor this condition.				

HISTORICAL DIAGNOSIS



31 Mar 2023 Diag: Kevin Marson

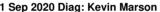
Check seals and/or filters for points of contaminant entry. We advise that you check all areas where contaminants can enter the system. The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. We advise that you use off-line filtration with water adsorbent filters to attempt to remove the water from this oil. We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid. We advise that you follow the water drain-off procedure for this component. Resample in 30-45 days to monitor this situation. Please contact your representative for information regarding the proper sampling kits for your service. NOTE: We recommend using MAR 3 test kits, this testkit includes Analytical Ferrography which provides a detailed morphological analysis of wear particles present in the fluid Component wear rates appear to be normal (unconfirmed). There is a high amount of particulates (2 to 100 microns in size) present in the oil. There is a moderate concentration of water present in the oil. Excessive free water present. High concentration of dirt present in the oil. The AN level is acceptable for this fluid. The oil is still serviceable provided that the contaminant(s) can be reduced to acceptable levels.



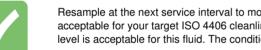
31 Mar 2023 Diag: Kevin Marson



Due to this condition we recommend the following action... We advise an early resample to confirm this situation. NOTE: The current sample results do not match this units historical trend, indicating the sample may not be from this component/unit.All component wear rates are normal. The system cleanliness is acceptable for your target ISO 4406 cleanliness code. The system and fluid cleanliness is acceptable. Viscosity of sample indicates oil is within ISO 32 range, advise investigate. This plus the additive levels indicates that this is not the same brand, or type of oil as reported. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.







21 Sep 2020 Diag: Kevin Marson

Resample at the next service interval to monitor.All component wear rates are normal. The system cleanliness is acceptable for your target ISO 4406 cleanliness code. The system and fluid cleanliness is acceptable. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.



view report





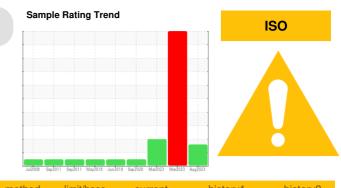


OIL ANALYSIS REPORT

Area [450164935] Thruster Aft Stbd - Lower Gearbox (S/N Sample Tag CL-06003- S6) Component

Lower Gearbox

Fluid PETRO CANADA ENERGOL GR-XP ISO 150 (5000 LTR)



DIAGNOSIS	SAMPLE INFO	RMATION	method	limit/base	current	history1	history2
Recommendation	Sample Number		Client Info		PC	PC	PC
We recommend you service the filters on this	Sample Date		Client Info		01 Aug 2023	31 Mar 2023	31 Mar 2023
component. We recommend an early resample to	Machine Age	hrs	Client Info		0	0	0
monitor this condition.	Oil Age	hrs	Client Info		0	0	0
Vear	Oil Changed		Client Info		N/A	N/A	N/A
All component wear rates are normal.	Sample Status				ABNORMAL	SEVERE	ABNORMAL
Contamination There is a moderate amount of silt (particulates <	WEAR META	LS	method	limit/base	current	history1	history2
4 microns in size) present in the oil. The water	Iron	ppm	ASTM D5185(m)	>150	2	39	2
ontent is negligible.	Chromium	ppm	ASTM D5185(m)	>10	0	2	0
uid Condition	Nickel	ppm	ASTM D5185(m)	>10	0	<1	<1
e AN level is acceptable for this fluid. The oil is	Titanium	ppm	ASTM D5185(m)		0	0	0
Il serviceable provided that the contaminant(s)	Silver	ppm	ASTM D5185(m)		0	0	0
n be reduced to acceptable levels.	Aluminum	ppm	ASTM D5185(m)	>5	<1	<1	0
	Lead	ppm	ASTM D5185(m)	>65	0	0	<1
	Copper	ppm	ASTM D5185(m)		<1	2	7
	Tin	ppm	ASTM D5185(m)	>8	0	0	0
	Antimony	ppm	ASTM D5185(m)		0	0	0
	Vanadium	ppm	ASTM D5185(m)	20	0	0	0
	Beryllium	ppm	ASTM D5185(m)		0	0	0
	Cadmium	ppm	ASTM D5185(m)		0	0	0
	ADDITIVES		method	limit/base	current	history1	history2
	Boron	ppm	ASTM D5185(m)		8	<1	0
	Barium	ppm	ASTM D5185(m)		0	0	0
	Molybdenum	ppm	ASTM D5185(m)		0	<1	0
	Manganese	ppm	ASTM D5185(m)		0	<1	0
	Magnesium	ppm	ASTM D5185(m)		<1	3	<1
	Calcium	ppm	ASTM D5185(m)		2	4	<u>∧</u> 74
	Phosphorus	ppm	ASTM D5185(m)		_ 178	234	342
	Zinc	ppm	ASTM D5185(m)		6	11	▲ 373
	Sulfur	ppm	ASTM D5185(m)		12231	8235	▲ 884
	Lithium	ppm	ASTM D5185(m)		<1	<1	<1
	CONTAMINA	NTS	method	limit/base	current	history1	history2
	Silicon	ppm	ASTM D5185(m)	>20	2	119	0
	Sodium	ppm	ASTM D5185(m)		0	7	0
	Potassium	ppm	ASTM D5185(m)	>20	0	0	0
	Water	%	ASTM D5103(III) ASTM D6304*		0.020	▲ 0.334	
	ppm Water	ppm	ASTM D6304*		209.3	▲ 3346.7	
	FLUID CLEAN			limit/base		history1	history2
	Particles >4µm		ASTM D7647			▲ 141143	497
					A 10884		
	Particles >6µm		ASTM D7647		▲ 10884 ▲ 774	65087	121
	Particles >14µm		ASTM D7647		▲ 774 179	6508	15
	Particles >21µm		ASTM D7647		178	▲ 1262 7	6
	Particles >38µm		ASTM D7647		6	7	0
	Doutieles 71		ACTM DZC/Z		·		
	Particles >71µm Oil Cleanliness		ASTM D7647	>10 >21/19/16	0 <u>22/21/17</u>	1	0 16/14/11



🔺 Particle Count

Particle Trend

14.00

Sep 16/1

en]

Acid Number

144

214

491,520 122,880 7 68

1.920

480 120

30

8

160k 140

E 120k

of particles (80k 80k 60

1.00 B

(B/H03) KOH/8)

₽°0.60 - a E 0.40 Pio 0.20

0.00

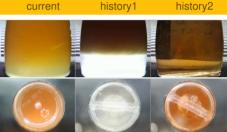
number of particles (per 1

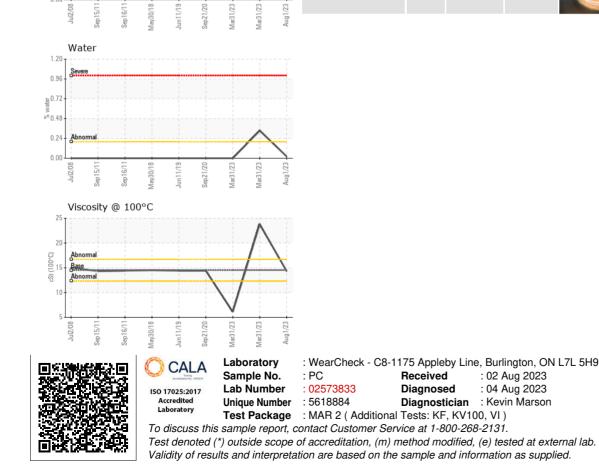
OIL ANALYSIS REPORT

FLUID DEGRAD		method	limit/base	current	history1	history2
Acid Number (AN)	mg KOH/g	ASTM D974*	0.9	0.46	0.40	0.47
VISUAL		method	limit/base	current	history1	history2
White Metal	scalar	Visual*	NONE	NONE	NONE	NONE
Yellow Metal	scalar	Visual*	NONE	NONE	NONE	NONE
Precipitate	scalar	Visual*	NONE	NONE	NONE	NONE
Silt	scalar	Visual*	NONE	VLITE	NONE	NONE
Debris	scalar	Visual*	NONE	VLITE	NONE	NONE
Sand/Dirt	scalar	Visual*	NONE	NONE	NONE	NONE
Appearance	scalar	Visual*	NORML	NORML	🔺 LAYRD	NORML
Odor	scalar	Visual*	NORML	NORML	NORML	NORML
Emulsified Water	scalar	Visual*	>0.2	NEG	.5%	NEG
Free Water	scalar	Visual*		NEG	▲ >10%	NEG
FLUID PROPE	RTIES	method	limit/base	current	history1	history2
Visc @ 40°C	cSt	ASTM D7279(m)	149	145	142	4 31.6
Visc @ 100°C	cSt	ASTM D7279(m)	14.5	14.3	23.8	6 .1
Viscosity Index (VI)	Scale	ASTM D2270*		95	199	144
SAMPLE IMAG	ES	method	limit/base	current	history1	history2

Color

Bottom





Suncor - Terra Nova Projects Scotia Centre, 235 Water Strret St. John`s, NL CA A1C 1B6 Contact: Josh Hynes joshynes@suncor.com T: (709)778-3575 F: (709)724-2835