

PROBLEM SUMMARY

Main Power Generation [450191501]

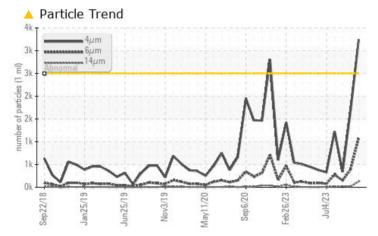
Generator MPG (Stbd) - Lubrication System (S/N Sample Tag XX-80101-S1)

Component Turbine

Fluid

PETRO CANADA TURBOFLO 32 (8300 LTR)

COMPONENT CONDITION SUMMARY



RECOMMENDATION

We recommend you service the filters on this component. Resample at the next service interval to monitor. Please contact your representative for information regarding the proper sampling kits for your service. NOTE: We recommend using IND 3 test kits, this testkit includes Analytical Ferrography which provides a detailed morphological analysis of wear particles present in the fluid.

PROBLEMATIC TEST RESULTS										
Sample Status		ATTENTION	NORMAL	NORMAL						
Particles >4µm	ASTM D7647 >250	0 🔺 3243	1707	339						
Particles >6µm	ASTM D7647 >640	A 1080	394	149						
Particles >14µm	ASTM D7647 >80	<u> </u>	15	25						
Particles >21µm	ASTM D7647 >20	A 35	4	7						
Oil Cleanliness	ISO 4406 (c) >18/1	6/13 🔺 19/17/14	18/16/11	16/14/12						

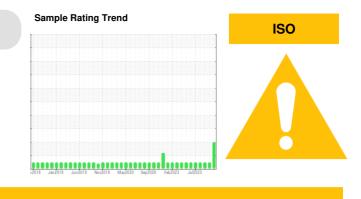
Customer Id: TERHAM Sample No.: PC0052567 Lab Number: 02582115 Test Package: MAR 2



To manage this report scan the QR code

To discuss the diagnosis or test data: Kevin Marson +1 (289)291-4644 x4644 <u>Kevin.Marson@wearcheck.com</u>

To change component or sample information: Gloria Gonzalez +1 (289)291-4643 x4643 gloria.gonzalez@wearcheck.com



	RECOMMENDED	RECOMMENDED ACTIONS				
	Action	Status	Date	Done By	Description	
	Change Filter			?	We recommend you service the filters on this component.	
Contact Required				?	Please contact your representative for information regarding the proper sampling kits for your service.	
	Alert			?	NOTE: We recommend using IND 3 test kits,	

HISTORICAL DIAGNOSIS



28 Jul 2023 Diag: Kevin Marson

Resample at the next service interval to monitor.All component wear rates are normal. The system cleanliness is acceptable for your target ISO 4406 cleanliness code. The system and fluid cleanliness is acceptable. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.



19 Jul 2023 Diag: Kevin Marson



Resample at the next service interval to monitor. NOTE: We recommend using Advanced Oil Monitoring (AOM) kits for this system. The AOM test package includes advanced level testing to determine the suitability of turbine and large industrial compressor oils for continued use. this testkit includes Analytical Ferrography which provides a detailed morphological analysis of wear particles present in the fluid.Component wear rates appear to be normal (unconfirmed). The system cleanliness is acceptable for your target ISO 4406 cleanliness code. The system and fluid cleanliness is acceptable. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.



04 Jul 2023 Diag: Kevin Marson



Resample at the next service interval to monitor. Please contact your representative for information regarding the proper sampling kits for your service. NOTE: We recommend using MAR 3 test kits, this testkit includes Analytical Ferrography which provides a detailed morphological analysis of wear particles present in the fluid.Component wear rates appear to be normal (unconfirmed). The system cleanliness is acceptable for your target ISO 4406 cleanliness code. The system and fluid cleanliness is acceptable. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.





OIL ANALYSIS REPORT

Main Power Generation [450191501] Generator MPG (Stbd) - Lubrication System (S/N Sample Tag XX-80101-S1) Component

Turbine Fluid

PETRO CANADA TURBOFLO 32 (8300 LTR)

DIAGNOSIS

Recommendation

We recommend you service the filters on this component. Resample at the next service interval to monitor. Please contact your representative for information regarding the proper sampling kits for your service. NOTE: We recommend using IND 3 test kits, this testkit includes Analytical Ferrography which provides a detailed morphological analysis of wear particles present in the fluid.

Wear

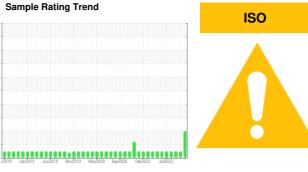
Component wear rates appear to be normal (unconfirmed).

Contamination

There is a light amount of silt (particulates < 14 microns in size) present in the oil.

Fluid Condition

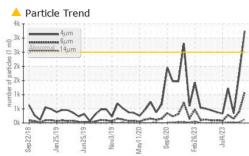
The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.

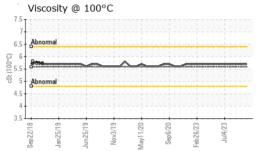


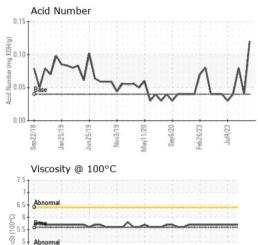
SAMPLE INFORM	ATION	method	limit/base	current	history1	history2
Sample Number		Client Info		PC0052567	PC	PC
Sample Date		Client Info		22 Aug 2023	28 Jul 2023	19 Jul 2023
Machine Age	hrs	Client Info		0	0	0
Oil Age	hrs	Client Info		0	0	0
Oil Changed		Client Info		N/A	N/A	N/A
Sample Status				ATTENTION	NORMAL	NORMAL
WEAR METALS		method	limit/base	current	history1	history2
Iron	ppm	ASTM D5185(m)	>15	1	1	1
Chromium	ppm	ASTM D5185(m)	>4	0	0	0
Nickel	ppm	ASTM D5185(m)	>2	0	<1	0
Titanium	ppm	ASTM D5185(m)		0	0	0
Silver	ppm	ASTM D5185(m)		0	0	0
Aluminum	ppm	ASTM D5185(m)	>10	<1	<1	0
Lead	ppm	ASTM D5185(m)		<1	0	0
	ppm	ASTM D5185(m)	>5	<1	<1	1
••	ppm	ASTM D5185(m)	>5	1	2	1
	ppm	ASTM D5185(m)		0	0	0
	ppm	ASTM D5185(m)		0	0	0
	ppm	ASTM D5185(m)		0	0	0
	ppm	ASTM D5185(m)		0	0	0
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185(m)	0	<1	<1	<1
Barium	ppm	ASTM D5185(m)	0	0	0	0
Molybdenum	ppm	ASTM D5185(m)	0	0	0	0
Manganese	ppm	ASTM D5185(m)		0	0	0
Magnesium	ppm	ASTM D5185(m)	0	<1	<1	0
Calcium	ppm	ASTM D5185(m)	0	<1	<1	<1
Phosphorus	ppm	ASTM D5185(m)	120	298	277	290
Zinc	ppm	ASTM D5185(m)	0.0	2	2	1
Sulfur	ppm	ASTM D5185(m)	0	655	617	572
Lithium	ppm	ASTM D5185(m)		<1	<1	<1
CONTAMINANT	S	method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185(m)	>15	<1	<1	2
Sodium	ppm	ASTM D5185(m)		<1	<1	0
Potassium	ppm	ASTM D5185(m)	>20	<1	<1	<1
FLUID CLEANLI	NESS	method	limit/base	current	history1	history2
Particles >4µm		ASTM D7647		A 3243	1707	339
Particles >6µm		ASTM D7647		<u> </u>	394	149
Particles >14µm		ASTM D7647	>80	<u> </u>	15	25
Particles >21µm		ASTM D7647	>20	<u> </u>	4	7
Particles >38µm		ASTM D7647	>4	1	0	0
Particles >71µm		ASTM D7647	>3	0	0	0
Oil Cleanliness		ISO 4406 (c)	>18/16/13	A 19/17/14	18/16/11	16/14/12
FLUID DEGRADA	ATION	method	limit/base	current	history1	history2
()	mg KOH/g	ASTM D974*	0.04	0.12	0.04	0.08
31:13) Rev: 1						Submitted By:

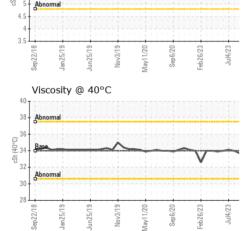


OIL ANALYSIS REPORT

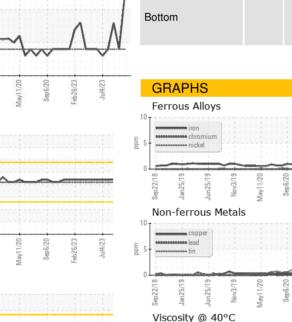


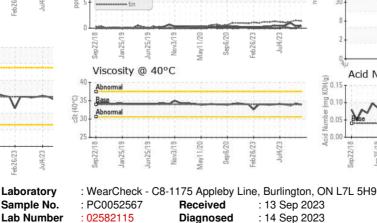






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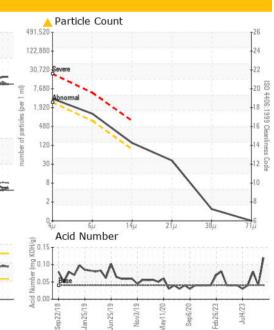




Test Package : MAR 2 (Additional Tests: KV100, TAN Man, VI)

Test denoted (*) outside scope of accreditation, (m) method modified, (e) tested at external lab.

Validity of results and interpretation are based on the sample and information as supplied.



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Jan25/

CC una

Diagnostician : Kevin Marson

Suncor - Terra Nova Projects Scotia Centre, 235 Water Strret St. John`s, NL CA A1C 1B6 Contact: Josh Hynes joshynes@suncor.com T: (709)778-3575 F: (709)724-2835



CALA

Unique Number

: 5643180

To discuss this sample report, contact Customer Service at 1-800-268-2131.

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Laboratory

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