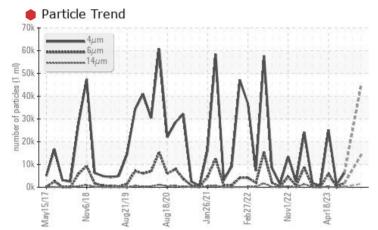


# BIAGNOSTICS

# Area TEAM 3 Machine Id 165716

Component Hydraulic System Fluid PETRO CANADA HYDREX AW 46 (75 GAL)

# COMPONENT CONDITION SUMMARY



# RECOMMENDATION

We advise that you check all areas where contaminants can enter the system. We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid. The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. Resample in 30-45 days to monitor this situation.

PROBLEMATIC TEST RESULTS								
Sample Status			SEVERE	NORMAL	NORMAL			
Particles >6µm	ASTM D7647	>1300	🛑 13856		225			
Particles >14µm	ASTM D7647	>160	🛑 1499		16			
Particles >21µm	ASTM D7647	>40	<b>e</b> 432		4			
Particles >38µm	ASTM D7647	>10	<u> </u>		0			
Oil Cleanliness	ISO 4406 (c)	>/17/14	<b>e</b> 23/21/18		17/15/11			

Customer Id: CANDRY Sample No.: PC0069889 Lab Number: 02585874 Test Package: IND 2



To manage this report scan the QR code

To discuss the diagnosis or test data: Wes Davis +1 905-569-8600 x223 wesd@wearcheck.ca

To change component or sample information: Gloria Gonzalez +1 (289)291-4643 x4643 gloria.gonzalez@wearcheck.com



RECOMMENDED ACTIONS						
Action	Status	Date	Done By	Description		
Change Filter			?	We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid.		
Resample			?	Resample in 30-45 days to monitor this situation.		
Check Breathers			?	The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather.		
Check Dirt Access			?	We advise that you check all areas where contaminants can enter the system.		
Filter Fluid			?	We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid.		

## HISTORICAL DIAGNOSIS



19 Jul 2023 Diag: Wes Davis

Resample at the next service interval to monitor.All component wear rates are normal. There is no indication of any contamination in the oil. The condition of the oil is acceptable for the time in service.



view report

17 May 2023 Diag: Wes Davis

NORMAL



#### i may 2023 Diag: wes Davis

Resample at the next service interval to monitor.All component wear rates are normal. The system cleanliness is acceptable for your target ISO 4406 cleanliness code. The system and fluid cleanliness is acceptable. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.

# 17 May 2023 Diag: Kevin Marson



We recommend you service the filters on this component. We recommend an early resample to monitor this condition. An increase in the copper level is noted. All other component wear rates are normal. There is a light amount of silt (particulates < 14 microns in size) present in the oil. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service. NOTE: The color of the oil is darker then previous samples.





# **OIL ANALYSIS REPORT**





PETRO CANADA HYDREX AW 46 (75 GAL)

### DIAGNOSIS

### Recommendation

We advise that you check all areas where contaminants can enter the system. We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid. The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. Resample in 30-45 days to monitor this situation.

### Wear

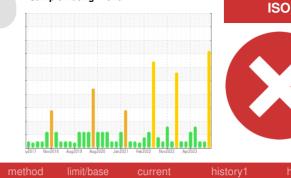
All component wear rates are normal.

### Contamination

There is a high amount of particulates (2 to 100 microns in size) present in the oil. The system cleanliness code is much higher than the acceptable limit for the target ISO 4406 cleanliness code.

### **Fluid Condition**

The AN level is acceptable for this fluid. The oil is still serviceable provided that the contaminant(s) can be reduced to acceptable levels.



SAMPLE INFORI	MATION	method	limit/base	current	history1	history2
Sample Number		Client Info		PC0069889	PC0074851	PC0070253
Sample Date		Client Info		27 Sep 2023	19 Jul 2023	17 May 2023
Machine Age	mths	Client Info		0	0	0
Oil Age	mths	Client Info		0	0	0
Oil Changed		Client Info		N/A	N/A	N/A
Sample Status				SEVERE	NORMAL	NORMAL
WEAR METAL	S	method	limit/base	current	history1	history2
Iron	ppm	ASTM D5185(m)	>20	4	4	<1
Chromium	ppm	ASTM D5185(m)	>20	<1	<1	0
Nickel	ppm	ASTM D5185(m)	>20	<1	<1	<1
Titanium	ppm	ASTM D5185(m)		0	0	0
Silver	ppm	ASTM D5185(m)		<1	0	0
Aluminum	ppm	ASTM D5185(m)	>20	0	0	<1
Lead	ppm	ASTM D5185(m)	>20	2	2	<1
Copper	ppm	ASTM D5185(m)	>20	11	10	2
Tin	ppm	ASTM D5185(m)	>20	0	<1	0
Antimony	ppm	ASTM D5185(m)		0	0	<1
Vanadium	ppm	ASTM D5185(m)		0	0	0
Beryllium	ppm	ASTM D5185(m)		0	0	0
Cadmium	ppm	ASTM D5185(m)		0	0	0
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185(m)	0	<1	<1	0
Barium	ppm	ASTM D5185(m)	0	<1	0	0
Molybdenum	ppm	ASTM D5185(m)	0	0	0	0
Manganese	ppm	ASTM D5185(m)	0	0	0	0
Magnesium	ppm	ASTM D5185(m)	0	<1	<1	0
Calcium	ppm	ASTM D5185(m)	50	29	29	52
Phosphorus	ppm	ASTM D5185(m)	330	331	351	369
Zinc	ppm	ASTM D5185(m)	430	363	358	424
Sulfur	ppm	ASTM D5185(m)	760	1332	1305	1102
Lithium	ppm	ASTM D5185(m)		<1	<1	<1
CONTAMINAN	TS	method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185(m)	>15	<1	<1	<1
Sodium	ppm	ASTM D5185(m)		<1	<1	0
Potassium	ppm	ASTM D5185(m)	>20	0	<1	<1
FLUID CLEAN	INESS	method	limit/base	current	history1	history2
Particles >4µm		ASTM D7647		43791		900
Particles >6µm		ASTM D7647	>1300	🛑 13856		225
Particles >14µm		ASTM D7647	>160	<b>e</b> 1499		16

mg KOH/g ASTM D974\* 0.70

ASTM D7647 >40

ASTM D7647 >10

ASTM D7647 >3

ISO 4406 (c) >--/17/14

Particles >21µm

Particles >38µm

Particles >71µm

**Oil Cleanliness** 

Acid Number (AN)

FLUID DEGRADATION method

0.36 ---

432

22

2

• 23/21/18

Contact/Location: Yvon St. Laurent - CANDRY

4

0

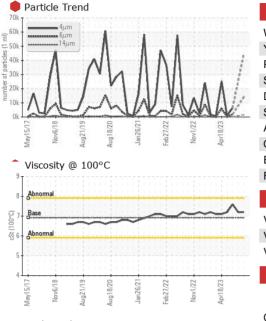
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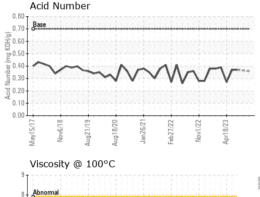
0.37

17/15/11



# **OIL ANALYSIS REPORT**





100°C)

ŝ A

May15/1

54

52

50

(0.0<del>6</del>) 46 44

42

40

3

scalar scalar scalar scalar	method Visual* Visual* Visual* Visual* Visual*	limit/baseNONENONENONENONENONE	Current NONE NONE NONE NONE	history1 NONE NONE NONE NONE	history2 NONE NONE NONE
scalar scalar scalar scalar	Visual* Visual* Visual*	NONE NONE	NONE	NONE	NONE
scalar scalar scalar	Visual* Visual*	NONE	NONE	NONE	NONE
scalar scalar	Visual*	NONE			
calar			NONE	NONE	
	Visual*	NONE			NONE
scalar			VLITE	VLITE	NONE
	Visual*	NONE	NONE	NONE	NONE
calar	Visual*	NORML	NORML	NORML	NORML
scalar	Visual*	NORML	NORML	NORML	NORML
calar	Visual*	>0.05	NEG	NEG	NEG
scalar	Visual*		NEG	NEG	NEG
TIES	method	limit/base	current	history1	history2
St	ASTM D7279(m)	46.4	45.4	45.3	46.3
St	ASTM D7279(m)	6.92	7.2	7.2	7.6
Scale	ASTM D2270*	104	119	119	130
S	method	limit/base	current	history1	history2
				PC0074851	
	calar calar calar <b>FIES</b> St St St cale	calar Visual* calar Visual* calar Visual* TIES method St ASTM D7279(m) St ASTM D7279(m) cale ASTM D2270*	calarVisual*NORMLcalarVisual*>0.05calarVisual*Imit/baseTIESmethodImit/baseStASTM D7279(m)46.4StASTM D7279(m)6.92caleASTM D2270*104	calarVisual*NORMLNORMLcalarVisual*>0.05NEGcalarVisual*NEGTIESmethodlimit/basecurrentStASTM D7279(m)46.445.4StASTM D7279(m)6.927.2caleASTM D2270*104119	calarVisual*NORMLNORMLNORMLcalarVisual*>0.05NEGNEGcalarVisual*NEGNEGTIESmethodlimit/basecurrenthistory1StASTM D7279(m)46.445.445.3StASTM D7279(m)6.927.27.2caleASTM D2270*104119119Smethodlimit/basecurrenthistory1

Bottom

