

# **PROBLEM SUMMARY**

# Main Power Generation [450261626] Generator - MPG (Port) Lube Oil System (S/N Sample Tag XX-80201-S1)

Turbine

### PETRO CANADA TURBOFLO 32 (8300 LTR)

### COMPONENT CONDITION SUMMARY



### RECOMMENDATION

Check seals and/or filters for points of contaminant entry. The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. We recommend you service the filters on this component. Resample in 30-45 days to monitor this situation. Please contact your representative for information regarding the proper sampling kits for your service. NOTE: We recommend using IND 3 test kits, this testkit includes Analytical Ferrography which provides a detailed morphological analysis of wear particles present in the fluid.

PROBLEMATIC TEST RESULTS							
Sample Status			SEVERE	ATTENTION	ABNORMAL		
Particles >6µm	ASTM D7647	>640	<b>e</b> 20332	<b>820</b>	<u> </u>		
Oil Cleanliness	ISO 4406 (c)	>/16/13	<b>e</b> 24/22/13	▲ 20/17/12	22/19/13		

Customer Id: TERHAM Sample No.: PC0076670 Lab Number: 02615020 Test Package: IND 2



To manage this report scan the QR code

*To discuss the diagnosis or test data:* Kevin Marson +1 (289)291-4644 x4644 <u>Kevin.Marson@wearcheck.com</u>

To change component or sample information: Gloria Gonzalez +1 (289)291-4643 x4643 gloria.gonzalez@wearcheck.com



RECOMMENDED ACTIONS						
Action	Status	Date	Done By	Description		
Change Filter			?	We recommend you service the filters on this component.		
Resample			?	Resample in 30-45 days to monitor this situation.		
Contact Required			?	Please contact your representative for information regarding the proper sampling kits for your service.		
Alert			?	NOTE: We recommend using IND 3 test kits,		
Check Breathers			?	The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather.		
Check Seals			?	Check seals and/or filters for points of contaminant entry.		

### HISTORICAL DIAGNOSIS

#### 28 Jan 2024 Diag: Bill Quesnel





We recommend you service the filters on this component. Resample at the next service interval to monitor.All component wear rates are normal. The ferrography results are normal indicating no abnormal wear in the system. There is a light amount of silt (particulates < 14 microns in size) present in the oil. The water content is negligible. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.



#### 27 Jan 2024 Diag: Bill Quesnel



We recommend you service the filters on this component. We recommend an early resample to monitor this condition. Diagnostician's Note: It appears that your filtration effort has loosened up some varnish in the system. Although the MPC result is slightly lower than before the filtration process, the oil is now hazy and the 4µm and 6µm particle count results are higher indicating a higher concentration of insoluble bodies present in the oil. Recommend using resin, or electrostatic filtration, or coalescence filtration to remove the insolubes in the system. With a reservoir this size, it will take several weeks to clean up the system entirely. NOTE: Only 100 ml of oil was received (not 1L as requested) so AOM 2 testing was conducted instead of AOM 3.All component wear rates are normal. The ferrography results are normal indicating no abnormal wear in the system. There is a moderate amount of silt (particulates < 14 microns in size) present in the oil. There are a light amount of insoluble color bodies present in the oil is hazy. The water content is negligible. The system cleanliness is above the acceptable limit for the target ISO 4406 cleanliness code. The AN level is acceptable for this fluid. The oil is still serviceable provided that the contaminant(s) can be reduced to acceptable levels.

#### 26 Jan 2024 Diag: Bill Quesnel





We recommend you service the filters on this component. We recommend an early resample to monitor this condition. No other corrective action is recommended at this time. NOTE: Only 100 ml of oil was received (not 1L as requested) so AOM 2 testing was conducted instead of AOM 3.All component wear rates are normal. The ferrography results are normal indicating no abnormal wear in the system. There is a light amount of silt (particulates < 14 microns in size) present in the oil. MPC (Membrane Patch Colorimetry) test indicates a light concentration of varnish present. The water content is negligible. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.



view report





### **OIL ANALYSIS REPORT**

### Main Power Generation [450261626] Machine Id Generator - MPG (Port) Lube Oil System (S/N Sample Tag XX-80201-S1) Component Turbine

Fluid

PETRO CANADA TURBOFLO 32 (8300 LTR)

### DIAGNOSIS

### Recommendation

Check seals and/or filters for points of contaminant entry. The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. We recommend you service the filters on this component. Resample in 30-45 days to monitor this situation. Please contact your representative for information regarding the proper sampling kits for your service. NOTE: We recommend using IND 3 test kits, this testkit includes Analytical Ferrography which provides a detailed morphological analysis of wear particles present in the fluid.

### Wear

Component wear rates appear to be normal (unconfirmed).

### Contamination

There is a high amount of silt (particulates < 14 microns in size) present in the oil. The water content is negligible. The system cleanliness code is much higher than the acceptable limit for the target ISO 4406 cleanliness code.

### Fluid Condition

The AN level is acceptable for this fluid. The oil is still serviceable provided that the contaminant(s) can be reduced to acceptable levels.



SAMPLE INFORM	<b>IATION</b>	method	limit/base	current	history1	history2	
Sample Number		Client Info		PC0076670	PC	PP0080544	
Sample Date		Client Info		07 Feb 2024	28 Jan 2024	27 Jan 2024	
Machine Age	hrs	Client Info		0	0	0	
Oil Age	hrs	Client Info		0	0	0	
Oil Changed		Client Info		N/A	N/A	N/A	
Sample Status				SEVERE	ATTENTION	ABNORMAL	
WEAR METALS	5	method	limit/base	current	history1	history2	
PQ		ASTM D8184*		0	0	0	
Iron	ppm	ASTM D5185(m)	>15	<1	<1	<1	
Chromium	ppm	ASTM D5185(m)	>4	0	0	0	
Nickel	ppm	ASTM D5185(m)	>2	0	0	<1	
Titanium	ppm	ASTM D5185(m)		0	0	0	
Silver	ppm	ASTM D5185(m)		0	0	<1	
Aluminum	ppm	ASTM D5185(m)	>10	0	<1	<1	
Lead	ppm	ASTM D5185(m)		0	0	0	
Copper	ppm	ASTM D5185(m)	>5	1	2	2	
Tin	ppm	ASTM D5185(m)	>5	<1	<1	<1	
Antimony	ppm	ASTM D5185(m)		0	0	0	
Vanadium	ppm	ASTM D5185(m)		0	0	0	
Beryllium	ppm	ASTM D5185(m)		0	0	0	
Cadmium	ppm	ASTM D5185(m)		0	0	0	
ADDITIVES		method	limit/base	current	history1	history2	
Boron	ppm	ASTM D5185(m)	0	1	<1	2	
Barium	ppm	ASTM D5185(m)	0	0	0	0	
Molybdenum	ppm	ASTM D5185(m)	0	0	0	0	
Manganese	ppm	ASTM D5185(m)		0	0	0	
Magnesium	ppm	ASTM D5185(m)	0	<1	0	<1	
Calcium	ppm	ASTM D5185(m)	0	<1	0	<1	
Phosphorus	ppm	ASTM D5185(m)	120	263	258	253	
Zinc	ppm	ASTM D5185(m)	0.0	<1	<1	<1	
Sulfur	ppm	ASTM D5185(m)	0	568	557	568	
Lithium	ppm	ASTM D5185(m)		<1	<1	<1	
CONTAMINAN	TS	method	limit/base	current	history1	history2	
Silicon	ppm	ASTM D5185(m)	>15	<1	0	0	
Sodium	ppm	ASTM D5185(m)		<1	0	<1	
Potassium	ppm	ASTM D5185(m)	>20	<1	<1	<1	
Water	%	ASTM D6304*	>0.03	0.004	0.004	0.003	
ppm Water	ppm	ASTM D6304*	>300	49	41	37	
FLUID CLEANL	INESS	method	limit/base	current	history1	history2	
Particles >4µm		ASTM D7647		117466	9788	38073	
Particles >6µm		ASTM D7647	>640	<b>e</b> 20332	▲ 820	<b>4</b> 408	
Particles >14µm		ASTM D7647	>80	79	32	73	
Particles >21µm		ASTM D7647	>20	12	10	16	
Particles >38µm		ASTM D7647	>4	1	1	1	
Particles >71µm		ASTM D7647	>3	0	0	0	
Oil Cleanliness 8:49:35) Bey: 1		ISO 4406 (c)	>/16/13	• 24/22/13	▲ 20/17/12	22/19/13 Submitted By: ?	



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## **OIL ANALYSIS REPORT**

Particle Count	FI UID DEGRA		method	limit/base	curren
$120 \frac{1}{24}$	Acid Number (AN)	mg KOH/g	ASTM D974*	0.04	0.08
20 4 80	VISUAL	0 0	method	limit/base	curren
	White Metal	scalar	Visual*	NONE	NONE
2014 Ear	Yellow Metal	scalar	Visual*	NONE	NONE
	Precipitate	scalar	Visual*	NONE	NONE
	Silt	scalar	Visual*	NONE	NONE
$0 \frac{1}{4\mu} \frac{1}{6\mu} \frac{1}{14\mu} \frac{1}{21\mu} \frac{1}{38\mu} \frac{1}{71\mu}$	Debris	scalar	Visual*	NONE	NONE
Particle Trend	Sand/Dirt	scalar	Visual*	NONE	NONE
Ok	Appearance	scalar	Visual*	NORML	NORML
0k +	Odor	scalar	Visual*	NORML	NORML
0k +	Emuisified Water	scalar	Visual*	>0.03	NEG
Ok -	Free Water	scalar	visual		NEG
Ok A	FLUID PROPE	RTIES	method	limit/base	curren
	Visc @ 40°C	cSt	ASTM D7279(m)	34.0	33.6
	Visc @ 100°C	cSt	ASTM D7279(m)	5.59	5.6
Dec26, Jun10, Nov3, Jun9, Mar2, Jun28, Jun28, Dec15,	Viscosity Index (VI)	Scale	ASTM D2270*	110	103
Acid Number	SAMPLE IMAG	iES	method	limit/base	curren
	Color				
05 + Base 	Bottom				
Dec26/ Jun 10/ Jun9/ Apr24/ Jul28/ Dec15/					
Water (KF)	MPC				no image
00-					
00					
00 - Abnormal					
00 -					
713 713 713 713 713 713 713 713 713 713					
Dec26 Jun10 Jun9 Mar2 Apr24 Ju128 Dec15,					
Viscosity @ 100°C					

Sample No. : PC0076670 Received : 12 Feb 2024 Lab Number Tested : 13 Feb 2024 : 02615020 Diagnosed : 14 Feb 2024 - Kevin Marson Unique Number : 5724115 Test Package : IND 2 (Additional Tests: KV100, PQ, VI) To discuss this sample report, contact Customer Service at 1-800-268-2131. Test denoted (\*) outside scope of accreditation, (m) method modified, (e) tested at external lab. Validity of results and interpretation are based on the sample and information as supplied.

: WearCheck - C8-1175 Appleby Line, Burlington, ON L7L 5H9

### Suncor - Terra Nova Projects Scotia Centre, 235 Water Strret St. John`s, NL CA A1C 1B6 Contact: Josh Hynes

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Apr24/23 Jul28/23 Dec15/23

Laboratory

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ISO 17025:2017 Accredited Laboratory

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