

OIL ANALYSIS REPORT





RST9963

Component Diesel Engine

PETRO CANADA DURON UHP 5W40 (8 LTR)

DIAGNOSIS

Recommendation

We advise that you check the fuel injection system. We recommend that you drain the oil from the component if this has not already been done. We recommend an early resample to monitor this condition.

Wear

All component wear rates are normal.

Contamination

There is a high amount of fuel present in the oil. Tests confirm the presence of fuel in the oil.

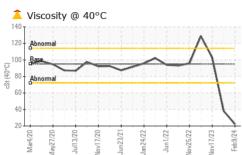
Fluid Condition

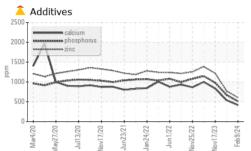
Fuel is present in the oil and is lowering the viscosity. The oil is no longer serviceable due to the presence of contaminants.

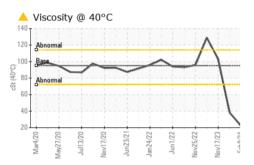
SAMPLE INFORM		mathad	limit/bass	ourroat	biotoryd	biotory ()
	ATION		limit/base	current	history1	history2
Sample Number		Client Info		PC0078299	PC0082050	PC0078376
Sample Date		Client Info		09 Feb 2024	30 Jan 2024	17 Nov 2023
Machine Age	hrs	Client Info		9963	6023	5941
Oil Age	hrs	Client Info		0	250	250
Oil Changed		Client Info		Not Changd	Changed	Changed
Sample Status				SEVERE	SEVERE	NORMAL
CONTAMINATIO	ON	method	limit/base	current	history1	history2
Water		WC Method	>0.2	NEG	NEG	NEG
Glycol		WC Method		NEG	NEG	NEG
WEAR METALS	3	method	limit/base	current	history1	history2
Iron	ppm	ASTM D5185(m)	>100	24	8	12
Chromium	ppm	ASTM D5185(m)	>20	2	<1	2
Nickel	ppm	ASTM D5185(m)	>4	<1	0	<1
Titanium	ppm	ASTM D5185(m)		0	0	0
Silver	ppm	ASTM D5185(m)	>3	0	0	0
Aluminum	ppm	ASTM D5185(m)	>20	4	2	2
Lead	ppm	ASTM D5185(m)	>40	<1	0	<1
Copper	ppm	ASTM D5185(m)	>330	2	<1	<1
Tin	ppm	ASTM D5185(m)	>15	0	0	0
Antimony	ppm	ASTM D5185(m)		0	0	0
Vanadium	ppm	ASTM D5185(m)		0	0	0
Beryllium	ppm	ASTM D5185(m)		0	0	0
Cadmium	ppm	ASTM D5185(m)		0	0	0
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185(m)	65	24	35	28
Barium	ppm	ASTM D5185(m)	0	0	0	0
Molybdenum	ppm	ASTM D5185(m)	65	30	37	58
Manganese	ppm	ASTM D5185(m)	0	0	0	0
Magnesium	ppm	ASTM D5185(m)	1160	564	724	1110
Calcium	ppm	ASTM D5185(m)	820	4 15	539	834
Phosphorus	ppm	ASTM D5185(m)	1160	510	673	978
Zinc	ppm	ASTM D5185(m)	1260	605	772	1218
Sulfur	ppm	ASTM D5185(m)	3000	1409	1928	2709
Lithium	ppm	ASTM D5185(m)		<1	<1	<1
CONTAMINAN	ſS	method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185(m)	>25	7	6	10
Sodium	ppm	ASTM D5185(m)		2	2	5
Potassium	ppm	ASTM D5185(m)	>20	<1	<1	<1
Fuel	%	ASTM D7593*	>5	46.5	29.3	<1.0
INFRA-RED		method	limit/base	current	history1	history2
Soot %	%	ASTM D7844*	>3	0.1	0	0.1
Nitration	Abs/cm	ASTM D7624*	>20	8.6	7.7	13.0
INITIATION						
Sulfation	Abs/.1mm	ASTM D7415*	>30	17.9	18.1	23.5

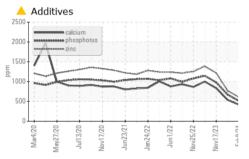


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FLUID DEGRAI	DATION	method	limit/base	current	history1	history2
Dxidation	Abs/.1mm	ASTM D7414*	>25	15.4	15.2	28.2
VISUAL		method	limit/base	current	history1	history2
White Metal	scalar	Visual*	NONE	VLITE		
Yellow Metal	scalar	Visual*	NONE	NONE		
Precipitate	scalar	Visual*	NONE	NONE		
Silt	scalar	Visual*	NONE	NONE		
Debris	scalar	Visual*	NONE	NONE		
Sand/Dirt	scalar	Visual*	NONE	NONE		
Appearance	scalar	Visual*	NORML	NORML		
Ddor Emulsified Water	scalar scalar	Visual* Visual*	NORML >0.2	NORML NEG	NORML NEG	NORML NEG
Free Water	scalar	Visual*	>0.2	NEG	NEG	NEG
				NEG		NLU
FLUID PROPE		method	limit/base	current	history1	history2
/isc @ 40°C	cSt	ASTM D7279(m)		22.3	▲ 38.3	103
/isc @ 100°C	cSt	ASTM D7279(m)	14.3	5.2	7.8	15.3
/iscosity Index (VI)	Scale	ASTM D2270*	169	176	179	156
GRAPHS						
Iron (ppm)						
Severe				Severe		
Abnormal			Ē. 50	Abnormal		
		\sim				
/20 /20	3/21	122	24		/20	/22 /22
Mar4/20 May27/20 Jul13/20 Nov17/20	Jun23/21 Jan24/22	Jun 1/22 Nov25/22 Nov17/23	Feb9/24	Mar4/20 May27/20 Jul13/20	Nov17/20 Jun23/21 Jan24/22	Jun 1/22 Nov25/22 Nov17/23
Aluminum (ppm)				Chromium (opm)	
.			60			
Severe			40 E			
Abnormal			20	- Abnormal		
Mar4/20 May27/20 Jul13/20 Nov17/20	Jun23/21 Jan24/22	Jun1/22 Nov25/22 Nov17/23	Feb 9/24	Mar4/20 May27/20 Jul13/20	Vov17/20 Jun23/21 Jan24/22	Jun 1/22 Nov25/22 Nov17/23
2 2	Ju Jar	In Nov	ц	2	2 , ,	IN Nov
Copper (ppm)			80	Silicon (ppm)	
Severe Abnormal	-+		60	T I I I I I		
			<u>a</u> 40	Automa		
			20			
1/20 1/20	3/21.	1/22	Feb 9/24		3/21	1/22 5/22 1/23
Mar4/20 May27/20 Jul13/20 Nov17/20	Jun23/21 Jan24/22	Jun1/22 Nov25/22 Nov17/23	Feb!	Mar4/20 May27/20 Jul13/20	Nov17/20 Jun23/21 Jan24/22	Jun1/22 Nov25/22 Nov17/23
Viscosity @ 100°C	2			Fuel Dilution		
Abnormal Base			60.0			
Abuama			ي چ ² 20.0	•		/
			20.0°	Severe		/
	2	2			21	3 2 2
Mar4/20 May27/20 Jul13/20 Nov17/20	Jun23/21 Jan24/22	Jun1/22 Nov25/22 Nov17/23	Feb9/24	Mar4/20 May27/20 Jul13/20	Vov17/20 Jun23/21 Jan24/22	Jun 1/22 Nov25/22 Nov17/23
May2 Jul1: Nov12	Jun2 Jan2 ⁴	Jun Jov2!	Feb	Mar lay2: Jul1:	Jun2 Jan2 ⁴	Jun Vov2! Vov17

Laboratory CALA Sample No. : PC0078299 Received : 14 Feb 2024 151 Ram Forest Rd, Lab Number : 02615545 Tested : 23 Feb 2024 Stouffville, ON ISO 17025:2017 Accredited Laboratory : 23 Feb 2024 - Kevin Marson Unique Number : 5724640 Diagnosed CA L4A 2G8 Test Package : MOB 1 (Additional Tests: KV40, PercentFuel, VI, Visual) Contact: Shannon Abbott To discuss this sample report, contact Customer Service at 1-800-268-2131. sabbott@gipi.com Test denoted (*) outside scope of accreditation, (m) method modified, (e) tested at external lab. T: (905)750-5900 F:

Validity of results and interpretation are based on the sample and information as supplied.