

FUEL REPORT

CRANES Machine Id Crane - Fwd Fuel Sample (S/N Sample Tag: MA-04003) Component

Diesel Fuel

No.2 DIESEL FUEL (LOW-SULPHUR) (--- GAL)

DIAGNOSIS

Recommendation

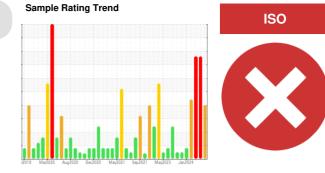
We advise that you check all areas where contaminants can enter the system. Laboratory test indicate that this fuel is suitable for use and meets all test requirements. We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid. The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. We advise that you filter this fluid before use. Resample in 30-45 days to monitor this situation.

Contaminants

There is a high amount of particulates (2 to 100 microns in size) present in the fuel. The water content is negligible.

Fuel Condition

The fuel is still serviceable provided that the contaminant(s) can be reduced to acceptable levels. All laboratory tests indicate that this sample meets specifications for No.2 ultra-low-sulfur diesel fuel (US EPA/CGSB-3.517-3 type B).

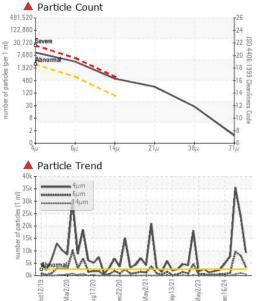


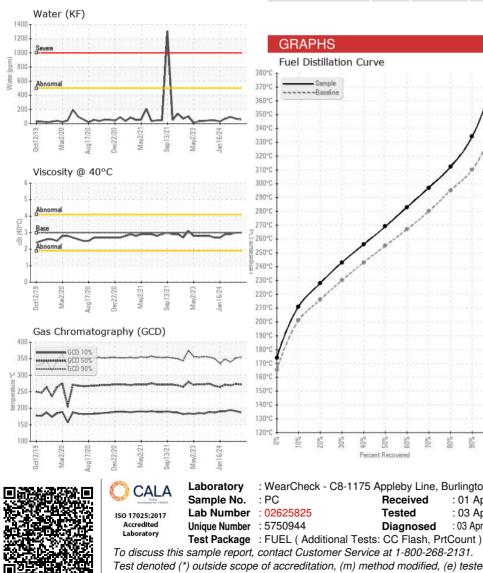
SAMPLE INFORM	MATION	method	limit/base	current	history1	history2
Sample Number		Client Info		PC	PC	PC0076303
Sample Date		Client Info		31 Mar 2024	07 Feb 2024	24 Jan 2024
Machine Age	hrs	Client Info		0	0	0
Sample Status				SEVERE	SEVERE	ABNORMAL
PHYSICAL PROP	ERTIES	method	limit/base	current	history1	history2
Specific Gravity		ASTM D1298*	0.839	0.849	0.851	0.853
Fuel Color	text	Visual Screen*	Yllow	Yllow	Yllow	Yllow
Visc @ 40°C	cSt	ASTM D7279(m)	3.0	3	3	2.9
Pensky-Martens Flash Point	°C	ASTM D7215*	52	63	64.7	64.3
SULFUR CONT	ΓENT	method	limit/base	current	history1	history2
Sulfur	ppm	ASTM D5185(m)	250	7	8	8
DISTILLATION		method	limit/base	current	history1	history2
Initial Boiling Point	°C	ASTM D2887*	165	174	176	176
5% Distillation Point	°C	ASTM D2887*		199	203	202
10% Distill Point	°C	ASTM D2887*	201	211	215	214
15% Distillation Point	°C	ASTM D2887*		219	223	222
20% Distill Point	°C	ASTM D2887*	216	228	232	231
30% Distill Point	°C	ASTM D2887*	230	243	246	245
40% Distill Point	°C	ASTM D2887*	243	256	258	256
50% Distill Point	°C	ASTM D2887*	255	269	270	268
60% Distill Point	°C	ASTM D2887*	267	283	283	280
70% Distill Point	°C	ASTM D2887*	280	297	296	293
80% Distill Point	°C	ASTM D2887*	295	312	310	307
85% Distillation Point	°C	ASTM D2887*		323	321	318
90% Distill Point	°C	ASTM D2887*	310	334	331	329
95% Distillation Point	°C	ASTM D2887*		352	348	347
Final Boiling Point	°C	ASTM D2887*	341	377	363	377
IGNITION QUA	LITY	method	limit/base	current	history1	history2
API Gravity		ASTM D1298*	37.7	35	34	34
Cetane Index		ASTM D4737*	<40.0	47	47	45
CONTAMINAN	TS	method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185(m)	<1.0	0	0	0
Sodium	ppm	ASTM D5185(m)		<1	<1	<1
Potassium	ppm	ASTM D5185(m)	<0.1	0	0	0
Water	%	ASTM D6304*	< 0.05	0.005	0.006	0.009
ppm Water	ppm	ASTM D6304*	<500	58	70	95
FLUID CLEANL	INESS		limit/base	current	history1	history2
Particles >4µm		ASTM D7647	>2500	A 9241	4 24039	▲ 7747
Particles >6µm		ASTM D7647	>640	A 3401	▲ 8059	0 1050
Particles >14µm		ASTM D7647	>80	▲ 520	▲ 960	34
Particles >21µm		ASTM D7647	>20	213	▲ 223	8
Particles >38µm		ASTM D7647	>4	<u> </u>	5	1
Particles >71µm		ASTM D7647		1	0	0
Oil Cleanliness		ISO 4406 (c)	>18/16/13	<u> </u>	a 22/20/17	🔺 20/17/12

Contact/Location: Josh Hynes - TERHAM



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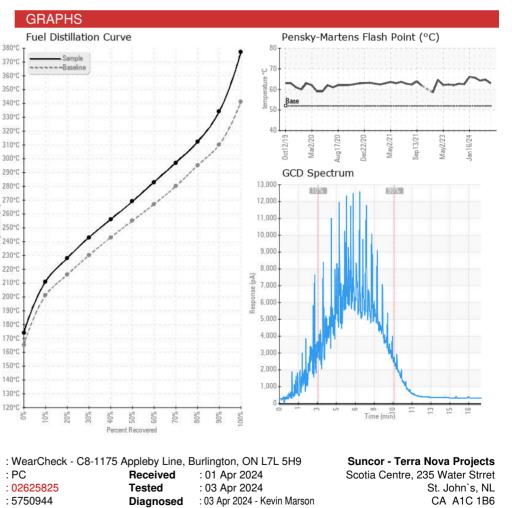




HEAVY METALS		method	limit/base	current	history1	history2
Aluminum	ppm	ASTM D5185(m)	<0.1	0	0	0
Nickel	ppm	ASTM D5185(m)	<0.1	0	0	0
Lead	ppm	ASTM D5185(m)	<0.1	0	0	0
Vanadium	ppm	ASTM D5185(m)	<0.1	0	0	0
Iron	ppm	ASTM D5185(m)	<0.1	0	0	0
Calcium	ppm	ASTM D5185(m)	<0.1	0	0	0
Magnesium	ppm	ASTM D5185(m)	<0.1	0	0	0
Phosphorus	ppm	ASTM D5185(m)	<0.1	<1	<1	0
Zinc	ppm	ASTM D5185(m)	<0.1	0	0	0

Color





To discuss this sample report, contact Customer Service at 1-800-268-2131. Test denoted (*) outside scope of accreditation, (m) method modified, (e) tested at external lab. Validity of results and interpretation are based on the sample and information as supplied.

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