

# **OIL ANALYSIS REPORT**

Sample Rating Trend

**NORMAL** 

Machine Id

# **TOTE #2 HYDREX AW 32 BLK**

New (Unused) Oil

PETRO CANADA HYDREX AW 32 (--- GAL)

## DIAGNOSIS

#### Recommendation

Il s'agit du relevé de base de cette huile neuve (inutilisée). Le fluide peut servir.

#### Contamination

La propreté du système est acceptable pour votre objectif de propreté ISO 4406. Il n'y a aucun indice de contamination dans le huile (inutilisée) neuve.

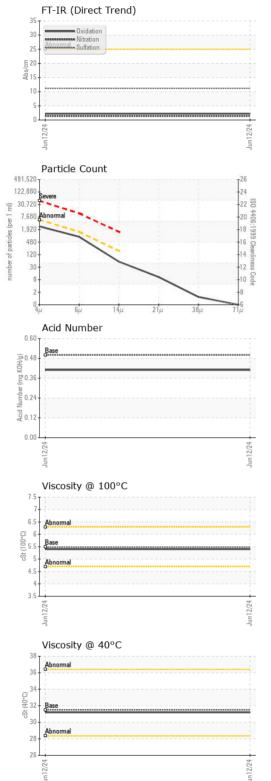
## **Fluid Condition**

Le AN est acceptable pour ce fluide. L'état de l'huile permet d'en l'utilisation.

				Jun 2024		
SAMPLE INFOR	RMATION	method	limit/base	current	history1	history2
Sample Number		Client Info		PC0079803		
Sample Date		Client Info		12 Jun 2024		
Machine Age	hrs	Client Info		0		
Oil Age	hrs	Client Info		0		
Oil Changed		Client Info		N/A		
Sample Status				NORMAL		
CONTAMINA	TION	method	limit/base	current	history1	history2
Water		WC Method		NEG		
WEAR METAI	LS	method	limit/base	current	history1	history2
ron	ppm	ASTM D5185(m)		0		
Chromium	ppm	ASTM D5185(m)		0		
lickel	ppm	ASTM D5185(m)		0		
Titanium	ppm	ASTM D5185(m)		0		
Silver	ppm	ASTM D5185(m)		0		
Aluminum	ppm	ASTM D5185(m)		0		
_ead	ppm	ASTM D5185(m)		0		
Copper	ppm	ASTM D5185(m)		0		
in	ppm	ASTM D5185(m)		0		
Antimony	ppm	ASTM D5185(m)		0		
/anadium	ppm	ASTM D5185(m)		0		
Beryllium	ppm	ASTM D5185(m)		0		
Cadmium	ppm	ASTM D5185(m)		0		
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185(m)	0	0		
Barium	ppm	ASTM D5185(m)	0	0		
Molybdenum	ppm	ASTM D5185(m)	0	0		
Manganese	ppm	ASTM D5185(m)		0		
Magnesium	ppm	ASTM D5185(m)	0	<1		
Calcium	ppm	ASTM D5185(m)	50	50		
		ASTM D5185(m)	330	337		
Phosphorus Zinc	ppm	ASTM D5185(m)	430	430		
Sulfur	ppm	1 /				
ithium	ppm	ASTM D5185(m) ASTM D5185(m)	760	730 <1		
CONTAMINAL		method	limit/base			history2
			ilmit/base	current	history1	nistoryz
Silicon	ppm	ASTM D5185(m)		0		
Sodium	ppm	ASTM D5185(m)		0		
Potassium	ppm	ASTM D5185(m)	>20	<1		
INFRA-RED		method	limit/base	current	history1	history2
Soot %	%	ASTM D7844*		0		
Nitration	Abs/cm	ASTM D7624*		1.4		
Sulfation	Abs/.1mm	ASTM D7415*		11.2		



## **OIL ANALYSIS REPORT**



M D7647 >1 M D7647 >1 M D7647 >4 M D7647 >3 M D7647 >3 4406 (c) >1 ethod li M D7414* M D974* 0.8 ethod li ual* NC	0 9/17/14 mit/base	2386 763 49 9 1 0 18/17/13 current 2.2 0.41 current NONE NONE NONE NONE NONE NONE NONE NON	history1 history1	
M D7647 >1 M D7647 >4 M D7647 >1 M D7647 >3 4406 (c) >1 ethod li M D7414* M D974* 0.5 ethod li ual* NC	60 0 0 0 9/17/14 mit/base 50 mit/base DNE	49 9 1 0 18/17/13 current 2.2 0.41 current NONE NONE NONE NONE NONE NONE NONE NON	history1 history1	history2 history2
M D7647 >4 M D7647 >1 M D7647 >3 4406 (c) >1 ethod li M D7414* M D974* 0.5 ethod li ual* NC	0 0 0 9/17/14 mit/base 50 0 DNE	9 1 0 18/17/13 current 2.2 0.41 current NONE NONE NONE NONE NONE NONE NONE NON	history1 history1	history2 history2
M D7647 >1 M D7647 >3 4406 (c) >1 ethod li M D7414* M D974* 0.8 ethod li ual* NC	9/17/14 mit/base  50 mit/base  DNE DNE DNE DNE DNE DNE DNE DNE DNE DN	1 0 18/17/13 current 2.2 0.41 current NONE NONE NONE NONE NONE NONE NONE NON	history1 history1	history2 history2
M D7647 >3 4406 (c) >1 ethod li M D7414* IM D974* 0.8 ethod li ual* NC	9/17/14 mit/base 50 mit/base DNE	0 18/17/13  current 2.2 0.41  current  NONE NONE NONE NONE NONE NONE NONE NO	history1 history1	history2 history2
ethod li M D7414* M D974* 0.8 ethod li ual* NC	9/17/14 mit/base 50 mit/base DNE	18/17/13  current  2.2  0.41  current  NONE  NORML	history1 history1	history2 history2
ethod li M D7414*  IM D974* 0.5  ethod li ual* NC	mit/base  50  mit/base  DNE  DNE  DNE  DNE  DNE  DNE  DNE  DN	current 2.2 0.41 current NONE NONE NONE NONE NONE NONE NONE NON	history1 history1	history2 history2
M D7414* IM D974* O.8 ethod li ual* NC	mit/base  DNE DNE DNE DNE DNE DNE DNE DNE DNE DN	2.2 0.41  current  NONE  NORML  NORML	history1	history2
ethod li ual* NC	mit/base  DNE  DNE  DNE  DNE  DNE  DNE  DNE  DN	O.41  current  NONE  NONE  NONE  NONE  NONE  NONE  NONE  NONE  NORML  NORML	history1	history2
ethod li ual* NC	mit/base  DNE  DNE  DNE  DNE  DNE  DNE  DNE  DN	CURRENT NONE NONE NONE NONE NONE NONE NONE N	history1	history2
ual* NC	ONE	NONE NONE NONE NONE NONE NONE NONE NORML		
ual* NC	ONE ONE ONE ONE ONE ONE ONE ONE	NONE NONE NONE NONE NONE NORML		
ual* NC ual*	ONE ONE ONE ONE ONE	NONE NONE NONE NONE NORML		
ual* NC	ONE ONE ONE ORML	NONE NONE NONE NORML		
ual* NC ual* NC ual* NC ual* NC ual* NC ual*	ONE ONE ORML	NONE NONE NORML		
ual* NC ual* NC ual* NC ual*	ONE ORML	NONE NORML NORML		
ual* NC ual* NC ual*	ORML	NORML NORML		
ual* NC		NORML		
ual*	ORML	_		
		NEC		
ual*		NEG		
		NEG		
ethod li	mit/base	current	history1	history2
M D7279(m) 31	.5	31.2		
M D7279(m) 5.4	48	5.4		
M D2270* 11	0	107		
ethod li	mit/base	current	history1	history2
			no image	no image
			no image	no image
			no image	no image
1	D7279(m) 5.4 M D2270* 11	D7279(m) 5.48 M D2270* 110	D7279(m) 5.48 <b>5.4</b> M D2270* 110 <b>107</b>	D7279(m)   5.48





Laboratory

Sample No. Lab Number : 02641768 Unique Number : 5799307

: PC0079803

: WearCheck - C8-1175 Appleby Line, Burlington, ON L7L 5H9 Received : 13 Jun 2024 **Tested** : 14 Jun 2024

Diagnosed

: 14 Jun 2024 - Kevin Marson Test Package : MOB 2 ( Additional Tests: FT-IR, ICP-NewOil, KV100, PrtCount, VI )

To discuss this sample report, contact Customer Service at 1-800-268-2131. Test denoted (\*) outside scope of accreditation, (m) method modified, (e) tested at external lab. Validity of results and interpretation are based on the sample and information as supplied.

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