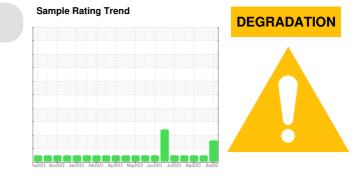
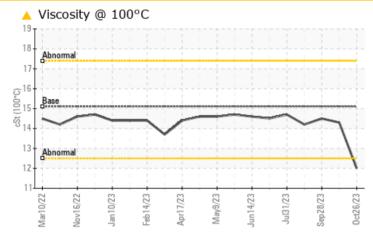


## **PROBLEM SUMMARY**



Machine Id **731115** Component **Natural Gas Engine** Fluid **PETRO CANADA DURON GEO LD 15W40 (--- GAL)** 

## COMPONENT CONDITION SUMMARY



## RECOMMENDATION

The oil is near the end of it's useful service life, recommend schedule an oil change. Resample at the next service interval to monitor.

PROBLEMATIC TEST RESULTS							
Sample Status				ABNORMAL	NORMAL	NORMAL	
Base Number (BN)	mg KOH/g	ASTM D2896	10.2	<u> </u>	5.1	5.0	
Visc @ 100°C	cSt	ASTM D445	15.1	<b>12.0</b>	14.3	14.5	

Customer Id: GFL836 Sample No.: GFL0095102 Lab Number: 05995258 Test Package: FLEET



To manage this report scan the QR code

To discuss the diagnosis or test data: Jonathan Hester +1 919-379-4092 x4092 jhester@wearcheckusa.com

To change component or sample information: Customer Service +1 1-800-237-1369 customerservice@wearcheck.com

RECOMMENDED	ACTIONS			
Action	Status	Date	Done By	Description
Service/change Fluid			?	The oil is near the end of change

The oil is near the end of it's useful service life, recommend schedule an oil change.

## HISTORICAL DIAGNOSIS

#### NORMAL



Resample at the next service interval to monitor.All component wear rates are normal. There is no indication of any contamination in the oil. The BN result indicates that there is suitable alkalinity remaining in the oil. The condition of the oil is suitable for further service.



view report

### 28 Sep 2023 Diag: Wes Davis

01 Oct 2023 Diag: Don Baldridge

#### NORMAL



Resample at the next service interval to monitor.All component wear rates are normal. There is no indication of any contamination in the oil. The BN result indicates that there is suitable alkalinity remaining in the oil. The condition of the oil is suitable for further service.

NORMAL



#### 04 Sep 2023 Diag: Wes Davis

Resample at the next service interval to monitor.All component wear rates are normal. There is no indication of any contamination in the oil. The BN result indicates that there is suitable alkalinity remaining in the oil. The condition of the oil is suitable for further service.





## **OIL ANALYSIS REPORT**

Sample Rating Trend

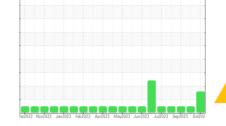
**DEGRADATION** 

### Machine Id 731115

Component **Natural Gas Engine** 

Fluid

## PETRO CANADA DURON GEO LD 15W40 (--- GAL)

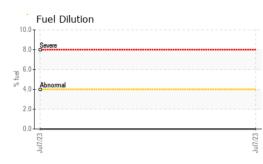


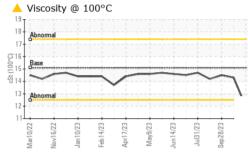


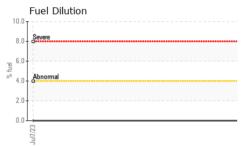
DIAGNOSIS	SAMPLE INFOR	MATION	method	limit/base	current	history1	history2
A Recommendation	Sample Number		Client Info		GFL0095102	GFL0090710	GFL0090698
The oil is near the end of it's useful service life,	Sample Date		Client Info		26 Oct 2023	01 Oct 2023	28 Sep 2023
recommend schedule an oil change. Resample at	Machine Age	hrs	Client Info		5995	5820	5793
the next service interval to monitor.	Oil Age	hrs	Client Info		0	0	0
Wear	Oil Changed		Client Info		Not Changd	Not Changd	Not Changd
All component wear rates are normal.	Sample Status				ABNORMAL	NORMAL	NORMAL
Contamination There is no indication of any contamination in the	WEAR METAL	S	method	limit/base		history1	history2
oil.	Iron	ppm	ASTM D5185m		29	14	9
Fluid Condition	Chromium	ppm	ASTM D5185m		1	1	<1
The oil viscosity is lower than normal. The BN level	Nickel	ppm	ASTM D5185m	>2	<1	0	<1
is low. Confirm oil type.	Titanium	ppm	ASTM D5185m		<1	0	<1
	Silver	ppm	ASTM D5185m		0	0	0
	Aluminum	ppm	ASTM D5185m		5	7	<1
	Lead	ppm	ASTM D5185m		11	1	2
	Copper	ppm	ASTM D5185m		14	3	2
	Tin	ppm	ASTM D5185m	>4	2	<1	<1
	Vanadium	ppm	ASTM D5185m		0	<1	<1
	Cadmium	ppm	ASTM D5185m		0	0	<1
	ADDITIVES		method	limit/base	current	history1	history2
	Boron	ppm	ASTM D5185m	50	7	14	11
	Barium	ppm	ASTM D5185m	5	4	0	0
	Molybdenum	ppm	ASTM D5185m	50	51	52	53
	Manganese	ppm	ASTM D5185m	0	4	<1	<1
	Magnesium	ppm	ASTM D5185m	560	775	600	559
	Calcium	ppm	ASTM D5185m	1510	1160	1495	1660
	Phosphorus	ppm	ASTM D5185m	780	724	695	690
	Zinc	ppm	ASTM D5185m	870	861	910	949
	Sulfur	ppm	ASTM D5185m	2040	2015	2333	2395
	CONTAMINAN	ITS	method	limit/base	current	history1	history2
	Silicon	ppm	ASTM D5185m	>+100	78	18	5
	Sodium	ppm	ASTM D5185m		8	3	8
	Potassium	ppm	ASTM D5185m	>20	8	28	1
	INFRA-RED		method	limit/base	current	history1	history2
	Soot %	%	*ASTM D7844		0	0	0
	Nitration	Abs/cm	*ASTM D7624	>20	13.0	9.7	10.5
				. 20	26.9	20.2	21.0
	Sulfation	Abs/.1mm	*ASTM D7415	>30	20.5	20.2	21.0
	Sulfation FLUID DEGRA			>30		history1	history2
				limit/base			



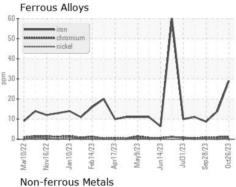
# **OIL ANALYSIS REPORT**



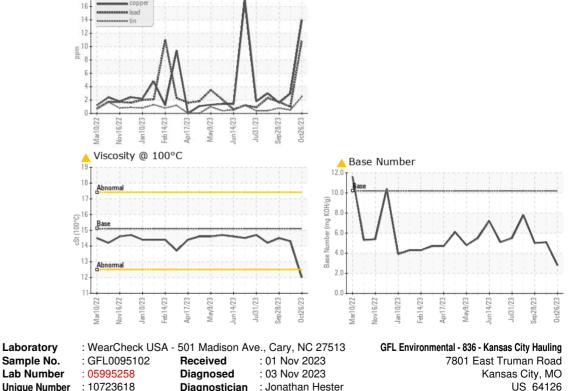




VISUAL		method	limit/base	current	history1	history2
White Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Yellow Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Precipitate	scalar	*Visual	NONE	NONE	NONE	NONE
Silt	scalar	*Visual	NONE	NONE	NONE	NONE
Debris	scalar	*Visual	NONE	NONE	NONE	NONE
Sand/Dirt	scalar	*Visual	NONE	NONE	NONE	NONE
Appearance	scalar	*Visual	NORML	NORML	NORML	NORML
Odor	scalar	*Visual	NORML	NORML	NORML	NORML
Emulsified Water	scalar	*Visual	>0.1	NEG	NEG	NEG
Free Water	scalar	*Visual		NEG	NEG	NEG
FLUID PROPE	RTIES	method	limit/base	current	history1	history2
Visc @ 100°C	cSt	ASTM D445	15.1	<b>12.0</b>	14.3	14.5
GRAPHS						
Ferrous Alloys						



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 Sample No.
 : GFL0095102
 Received
 : 01 Nov 2023

 Lab Number
 : 05995258
 Diagnosed
 : 03 Nov 2023

 Unique Number
 : 10723618
 Diagnostician
 : Jonathan Hester

 Certificate L2307
 Test Package
 : FLEET (Additional Tests: FUELDILUTION, PercentFuel)

 To discuss this sample report, contact Customer Service at 1-800-237-1369.
 \* - Denotes test methods that are outside of the ISO 17025 scope of accreditation.

 Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)

Environmental - 836 - Kansas City Hauling 7801 East Truman Road Kansas City, MO US 64126 Contact: Robert Hart rhart@gflenv.com T: (580)461-1509 2012) F:

Contact/Location: See also GFL823, 834, 837, 840 - Robert Hart - GFL836