

RECOMMENDATION

We recommend that you drain the oil from the component if this has not already been done. We recommend an early resample to monitor this condition.

PROBLEMATIC TEST RESULTS								
Sample Status				ABNORMAL	NORMAL	NORMAL		
Fuel	%	ASTM D3524	>5	 7.6	<1.0	<1.0		
Visc @ 100°C	cSt	ASTM D445	15.4	12.3	12.7	13.8		

Customer Id: GFL641 Sample No.: GFL0097510 Lab Number: 05995400 Test Package: FLEET



To manage this report scan the QR code

To discuss the diagnosis or test data: Wes Davis +1 905-569-8600 x223 wesd@wearcheck.ca

To change component or sample information: Customer Service +1 1-800-237-1369 customerservice@wearcheck.com

RECOMMEND	ED ACTIONS			
Action	Status	Date	Done By	Description
Change Fluid			?	We recommend that you drain the oil from the component if this has not already been done.
Resample			?	We recommend an early resample to monitor this condition.

HISTORICAL DIAGNOSIS



08 Sep 2023 Diag: Wes Davis

Resample at the next service interval to monitor.All component wear rates are normal. There is no indication of any contamination in the oil. The BN result indicates that there is suitable alkalinity remaining in the oil. The condition of the oil is suitable for further service.



view report

23 Jun 2023 Diag: Wes Davis



Resample at the next service interval to monitor.All component wear rates are normal. There is no indication of any contamination in the oil. The BN result indicates that there is suitable alkalinity remaining in the oil. The condition of the oil is suitable for further service.

13 Dec 2022 Diag: Jonathan Hester

NORMAL



Resample at the next service interval to monitor.All component wear rates are normal. There is no indication of any contamination in the component. The BN result indicates that there is suitable alkalinity remaining in the oil. The condition of the oil is suitable for further service.



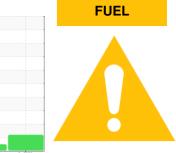


Report Id: GFL641 [WUSCAR] 05995400 (Generated: 11/03/2023 11:58:33) Rev: 1



OIL ANALYSIS REPORT

Sample Rating Trend



Machine Id 727160

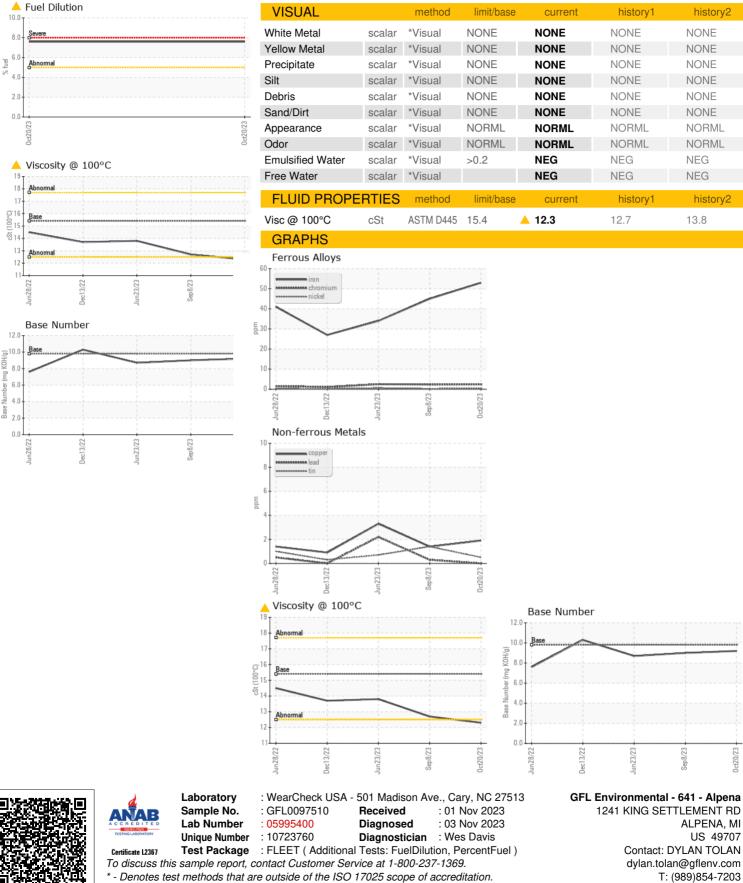
Component **Diesel Engine** Fluid

PETRO CANADA DURON SHP 15W40 (--- GAL)

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recommend an early resample to monitor this contained on early resample to monitor the early resample to monitor	component if this has not already been done. We	•	hrs					
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oil and is towering the viscosity. The oil is no longer serviceable due to the presence of contaminants. Nickel ppm ASTM D5185m >2 <1	The BN result indicates that there is suitable	Iron	ppm	ASTM D5185m	>80	53	45	34
serviceable due to the presence of contaminants. Titanium ppm ASTU D518m >3 Q Q Q Silver ppm ASTU D518m >30 Q Q Q Aluminum ppm ASTU D518m >30 Q Q Q Aluminum ppm ASTU D518m >30 Q Q Q Copper ppm ASTU D518m >50 Q 1 Q Vanadium ppm ASTU D518m >50 C 1 Q Vanadium ppm ASTU D518m >50 C 1 Q Q Cadmium ppm ASTU D518m >50 C 1 Q Q Boron ppm ASTU D518m 0 S S 1 Q Q Marganese ppm ASTU D518m 0 S S 6 6 5 G G G Q Q A 1 Q Q	alkalinity remaining in the oil. Fuel is present in the	Chromium	ppm	ASTM D5185m	>5	2	2	2
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Silver ppm ASTM 05186m >30 0 0 0 Aluminum ppm ASTM 05186m >300 0 0 0 0 Lead ppm ASTM 05186m >150 2 1 3 Copper ppm ASTM 05186m >5 <1	serviceable due to the presence of contaminants.	Titanium		ASTM D5185m		<1	<1	<1
Atuminum ppm ASTM D5185m >30 9 61 5 Lead ppm ASTM D5185m >30 0 <1		Silver			>3	0		0
Lead ppm ASTM D5185m >30 0 <1 2 Copper ppm ASTM D5185m >150 2 1 3 Tin ppm ASTM D5185m >5 <1 1 <1 3 Vanadium ppm ASTM D5185m < <1 <1 <1 <1 ADDITIVES method Imit/base current history1 history1 history2 Boron ppm ASTM D5185m 0 3 0 5 3 Molybdenum ppm ASTM D5185m 0 3 10 5 Barium ppm ASTM D5185m 0 3 5 5 6 Molybdenum pm ASTM D5185m 1010 855 867 690 Calcium ppm ASTM D5185m 1010 855 867 690 Calcium ppm ASTM D5185m 1010 851 939 753 D10108 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
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Marganesse ppm ASTM D5185m 0 <1 <1 <1 Magnesium ppm ASTM D5185m 1010 855 867 690 Calcium ppm ASTM D5185m 1070 1091 1147 1455 Phosphorus ppm ASTM D5185m 1150 944 939 753 Zinc ppm ASTM D5185m 1270 1179 1135 909 Sulfur ppm ASTM D5185m 2060 3596 3412 3707 CONTAMINANT method limit/base current history1 history2 Silicon ppm ASTM D5185m >20 5 5 6 Sodium ppm ASTM D5185m >20 4 3 5 Potassium ppm ASTM D5185m >20 4 5 6 Fuel % ASTM D5185m >20 4 5 6 Sodium ppm ASTM D5185m >20 4 3 1.0 INFRA-RED method limit/base		Barium	ppm	ASTM D5185m	0	<1		<1
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Calcium ppm ASTM D5185m 1070 1091 1147 1455 Phosphorus ppm ASTM D5185m 1150 944 939 753 Zinc ppm ASTM D5185m 1270 1179 1135 909 Sulfur ppm ASTM D5185m 2060 3596 3412 3707 CONTAMINANTS method limit/base current history1 history2 Silicon ppm ASTM D5185m >20 5 6 6 Sodium ppm ASTM D5185m >20 4 3 5 Potassium ppm ASTM D5185m >20 4 5 6 Fuel % ASTM D5185m >20 4 3 5 Sootium ppm ASTM D5185m >20 4 5 6 Fuel % ASTM D5185m >20 4 5 6 Sootox % ASTM D5185m >20 4 3 1.0 1.0 INFRA-RED method limit/base		Manganese	ppm	ASTM D5185m	0	<1	<1	<1
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Oxidation Abs/.1mm *ASTM D7414 >25 12.6 12.0 12.7					>30	20.4	19.9	21.6
		FLUID DEGRA	DATION	method	limit/base	current	history1	history2
Base Number (BN) mg KOH/g ASTM D2896 9.8 9.2 9.0 8.7		Oxidation	Abs/.1mm	*ASTM D7414	>25	12.6	12.0	12.7
		Base Number (BN)	mg KOH/g	ASTM D2896	9.8	9.2	9.0	8.7



OIL ANALYSIS REPORT



* - Denotes test methods that are outside of the ISO 17025 scope of accreditation. Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)

Submitted By: GFL463 and GFL641 - DYLAN TOLAN

F:

ALPENA, MI US 49707

Sep8/23

history2

NONE

NONE

NONE

NONE

NONE

NONE

NORML

NORML

history

NEG

NEG

13.8