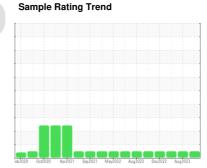


OIL ANALYSIS REPORT





KEMP QUARRIES / RIVER VALLEY BACKBONE

WL135 Component Rear Differential Fluid

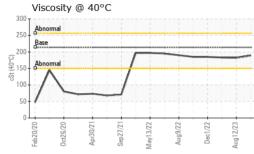
PETRO CANADA PRODURO TO-4 SAE 50 (--- GAL)

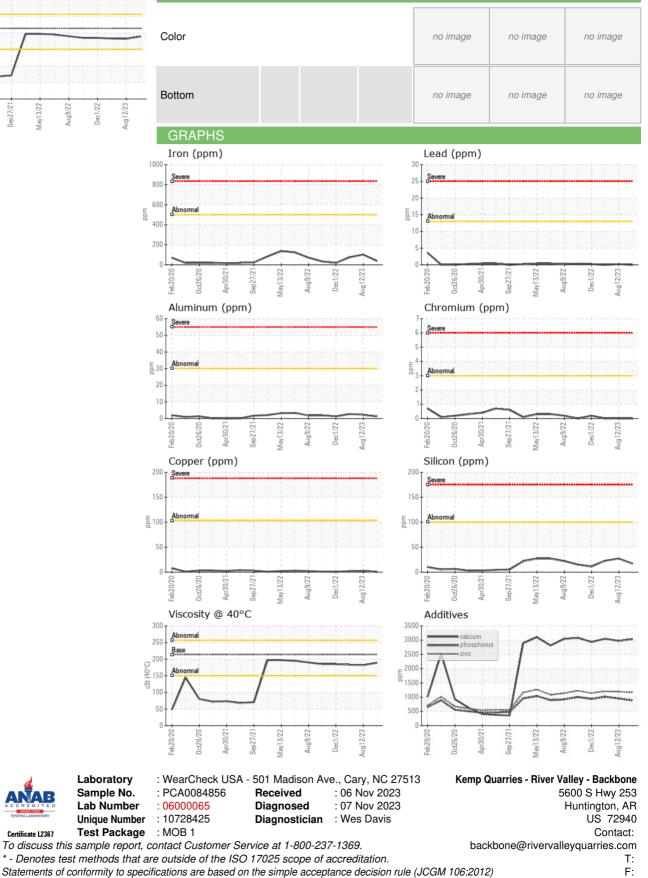
DIAGNOSIS	AMPLE INFORI	MATION	method	limit/base	current	history1	history2
	nple Number		Client Info		PCA0084856	PCA0084841	PCA0037141
	nple Date		Client Info		25 Oct 2023	12 Aug 2023	13 Jan 2023
	chine Age	hrs	Client Info		52934	52602	52005
component wear rates are normal.	0	hrs	Client Info		900	900	900
	Changed		Client Info		Not Changd	Not Changd	Not Changd
ere is no indication of any contamination in the San	nple Status				NORMAL	NORMAL	NORMAL
	/EAR METAL	S	method	limit/base	current	history1	history2
lid Condition e condition of the oil is acceptable for the time in	I	ppm	ASTM D5185m	>500	39	102	76
vice.	omium	ppm	ASTM D5185m	>3	0	0	0
Nick	kel	ppm	ASTM D5185m	>3	0	0	0
Tita	nium	ppm	ASTM D5185m	>2	0	0	<1
Silv		ppm	ASTM D5185m		0	0	0
Alur	minum	ppm	ASTM D5185m		1	2	3
Lea	d	ppm	ASTM D5185m		0	<1	0
Сор		ppm	ASTM D5185m		<1	2	2
Tin		ppm	ASTM D5185m		0	<1	0
	nadium	ppm	ASTM D5185m		0	0	0
	lmium	ppm	ASTM D5185m		0	0	0
	DDITIVES		method	limit/base	current	history1	history2
Bord	on	ppm	ASTM D5185m	2	0	0	<1
	ium	ppm	ASTM D5185m	0	0	0	0
	ybdenum	ppm	ASTM D5185m		<1	1	2
	nganese	ppm	ASTM D5185m	0	<1	<1	<1
	gnesium	ppm	ASTM D5185m		21	32	28
	cium	ppm	ASTM D5185m		3038	2967	3050
	sphorus	ppm	ASTM D5185m		884	951	1012
Zinc	•	ppm	ASTM D5185m		1163	1189	1203
Sulf		ppm	ASTM D5185m		5402	7407	7455
	ONTAMINAN	TS	method	limit/base	current	history1	history2
Silic	con	ppm	ASTM D5185m	>100	17	27	23
Sod	lium	ppm	ASTM D5185m		2	<1	0
	assium	ppm	ASTM D5185m	>20	0	0	2
V	ISUAL		method	limit/base	current	history1	history2
Whi	ite Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Yell	ow Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Pred	cipitate	scalar	*Visual	NONE	NONE	NONE	NONE
		scalar	*Visual	NONE	NONE	NONE	NONE
Deb	oris	scalar	*Visual	NONE	NONE	NONE	NONE
	nd/Dirt	scalar	*Visual	NONE	NONE	NONE	NONE
	earance	scalar	*Visual	NORML	NORML	NORML	NORML
	or	scalar	*Visual	NORML	NORML	NORML	NORML
	ulsified Water	scalar	*Visual	>.2	NEG	NEG	NEG
	e Water	scalar	*Visual		NEG	NEG	NEG
FI	LUID PROPE	RTIES	method	limit/base	current	history1	history2
Visc	c@40°C	cSt	ASTM D445	213.9	189	182	183 ubmitted By: ? '



OIL ANALYSIS REPORT

SAMPLE IMAGES





Certificate L2367