

OIL ANALYSIS REPORT

Sample Rating Trend



GFL0087320

19 Jul 2023

Changed

NORMAL

<1.0

NEG

NEG

35

<1

<1

0

2

1

1

<1

<1

<1

5

0

56

1

978

1196

1036

1301

3734

10

6

6

0.6

1

616

616



DIAGNOSIS

Recommendation

Contamination

Fluid Condition

Wear

oil

{UNASSIGNED} 914025

Component **1 Diesel Engine**

PETRO CANADA DURON SHP 15W40 (9 GAL)

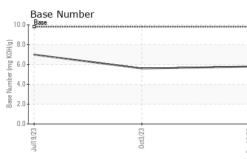
SAMPLE INFORMATION method GFL0087278 GFL0106646 Sample Number **Client Info** Resample at the next service interval to monitor. 03 Oct 2023 Sample Date Client Info 19 Dec 2023 1222 Machine Age hrs **Client Info** 1811 All component wear rates are normal. Oil Age hrs Client Info 600 606 Oil Changed **Client Info** Changed Changed NORMAL Sample Status ABNORMAL There is no indication of any contamination in the CONTAMINATION Fuel WC Method >3.0 0.8 <1.0 The BN result indicates that there is suitable Water WC Method >0.2 NEG NEG Glycol WC Method NEG NEG WEAR METALS Iron >120 22 73 ppm ASTM D5185m ASTM D5185m >20 <1 2 Chromium ppm 3 Nickel ASTM D5185m >5 3 ppm Titanium ppm ASTM D5185m >2 0 <1 Silver ASTM D5185m >2 0 <1 ppm 0 Aluminum ASTM D5185m >20 0 ppm Lead ASTM D5185m >40 0 <1 ppm ASTM D5185m >330 39 161 Copper ppm ASTM D5185m >15 0 4 Tin ppm Vanadium ppm ASTM D5185m 0 0 Cadmium 0 0 ASTM D5185m ppm ADDITIVES Boron mag ASTM D5185m 0 4 82 Barium ASTM D5185m 0 0 3 ppm 46 Molybdenum ASTM D5185m 60 119 ppm Manganese ASTM D5185m 0 6 ppm <1 Magnesium ppm ASTM D5185m 1010 793 628 Calcium ppm ASTM D5185m 1070 1003 1363 Phosphorus ASTM D5185m 1150 783 673 ppm 1270 835 Zinc ppm ASTM D5185m 1058 Sulfur ASTM D5185m 2060 2271 2037 ppm CONTAMINANTS 7 **5**8 Silicon ASTM D5185m >25 ppm Sodium ASTM D5185m 3 ppm 1 Potassium ASTM D5185m >20 0 10 ppm **INFRA-RED** % 0.6 *ASTM D7844 >4 1 Soot % Ni

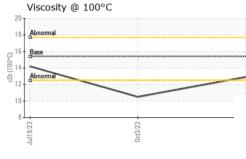
Nitration	Abs/cm	*ASTM D7624	>20	8.1	11.6	7.5
Sulfation	Abs/.1mm	*ASTM D7415	>30	20.2	24.0	18.3
FLUID DEGRAD	ATION	method				history2
Oxidation	Abs/.1mm	*ASTM D7414	>25	16.5	24.5	14.5
Base Number (BN)	mg KOH/g	ASTM D2896	9.8	5.8	5.6	7.0

alkalinity remaining in the oil. The condition of the oil is suitable for further service.



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	VISUAL		method	limit/base	current	history1	history2
	White Metal	scalar	*Visual	NONE	NONE	NONE	NONE
	Yellow Metal	scalar	*Visual	NONE	NONE	NONE	NONE
	Precipitate	scalar	*Visual	NONE	NONE	NONE	NONE
	Silt	scalar	*Visual	NONE	NONE	NONE	NONE
	Debris	scalar	*Visual	NONE	NONE	NONE	NONE
	Sand/Dirt	scalar	*Visual	NONE	NONE	NONE	NONE
	Appearance	scalar	*Visual	NORML	NORML	NORML	NORML
	Odor	scalar	*Visual	NORML	NORML	NORML	NORML
	Emulsified Water	scalar	*Visual	>0.2	NEG	NEG	NEG
	Free Water	scalar	*Visual		NEG	NEG	NEG
	FLUID PROPE	RTIES	method	limit/base	current	history1	history
	Visc @ 100°C	cSt	ASTM D445	15.4	12.9	▲ 10.5	14.2
	GRAPHS						
	Ferrous Alloys						
	70	\wedge					
	60 - nickel						
	50-						
	튭 40						
	30						
	20-						

	Jul19/23	0ct3/23 -		Dec19/23			
	llul	00		Dec1			
	Non-ferrous Meta	ls					
	180 160 copper						
	140 -	$ \land $					
	120						
	100-						
-							
	60						
	20						
	0	: س		~			
	52/611nC	0ct3/23		Dec19/23			
	⊰ Viscosity @ 100°			De	D N .		
	¹⁹			10.0	Base Numb	er	
	18 - Abnormal						
	10			(B/H			
	Dase			9 2 6.0			
- 0-	©15+						
				p.			
10-00-01	5 15 00 14 37 13 12 Abnormal		_	4.0	-		
10-00-01	5 15 14 37 13 12 11		/	6.0 6.0 9 Base Number 4.0 2.0			
10-00-01	12	~	/	4.0 989 92.0			
0 - 10 - 00 - 01	12-11-	0ct3/23	/	0.0 Base Mumbe 0.0 Base Mumbe		0ct3/23	



FL Environmental - 405 - Arbor Hills 7400 Napier Rd NORTHVILLE, MI US 48168 Contact: Anthony Hopkins ahopkins@gflenv.com T: 5:2012) F:

Diagnostician : Wes Davis

Unique Number : 10805183