

OIL ANALYSIS REPORT

Sample Rating Trend



Fluid

(BD56652) {UNASSIGNED} 914024

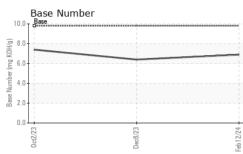
Component
1 Diesel Engine

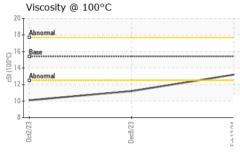
PETRO CANADA DURON SHP 15W40 (9 GAL)

DIAGNOSIS	SAMPLE INFOR	RMATION	method	limit/base	current	history1	history2
Recommendation	Sample Number		Client Info		GFL0106676	GFL0097741	GFL0087277
Resample at the next service interval to monitor.	Sample Date		Client Info		12 Feb 2024	08 Dec 2023	02 Oct 2023
Wear	Machine Age	hrs	Client Info		1809	1203	660
All component wear rates are normal.	Oil Age	hrs	Client Info		606	543	660
	Oil Changed		Client Info		Changed	Changed	Changed
Contamination There is no indication of any contamination in the	Sample Status				NORMAL	ATTENTION	ATTENTION
oil.				11 11 11			
Fluid Condition	CONTAMINA	ION	method	limit/base		history1	history2
The BN result indicates that there is suitable	Fuel		WC Method	>3.0	<1.0	<1.0	0.4
alkalinity remaining in the oil. The condition of the	Water		WC Method	>0.2	NEG	NEG	NEG
bil is suitable for further service.	Glycol		WC Method		NEG	NEG	NEG
	WEAR METAL	_S	method	limit/base	current	history1	history2
	Iron	ppm	ASTM D5185m	>120	17	50	51
	Chromium	ppm	ASTM D5185m	>20	<1	1	1
	Nickel	ppm	ASTM D5185m	>5	1	3	4
	Titanium	ppm	ASTM D5185m	>2	0	0	<1
	Silver	ppm	ASTM D5185m		0	<1	<1
	Aluminum	ppm	ASTM D5185m	>20	2	3	5
	Lead	ppm	ASTM D5185m	>40	1	0	0
	Copper	ppm	ASTM D5185m	>330	38	126	328
	Tin	ppm	ASTM D5185m		<1	3	3
	Vanadium	ppm	ASTM D5185m		<1	0	0
	Cadmium	ppm	ASTM D5185m		0	0	0
	ADDITIVES		method	limit/base	current	history1	history2
	Boron	ppm	ASTM D5185m	0	4	63	204
	Barium	ppm	ASTM D5185m	0	0	0	0
	Molybdenum	ppm	ASTM D5185m	60	63	90	122
	Manganese	ppm	ASTM D5185m	0	<1	4	5
	Magnesium	ppm	ASTM D5185m	1010	977	771	669
	Calcium	ppm	ASTM D5185m	1070	1105	1241	1425
	Phosphorus	ppm	ASTM D5185m	1150	1078	725	681
	Zinc	ppm	ASTM D5185m	1270	1294	964	855
	Sulfur	ppm	ASTM D5185m	2060	2864	1962	2539
	CONTAMINA	NTS	method	limit/base	current	history1	history2
	Silicon	ppm	ASTM D5185m	>25	7	38	69
	Sodium	ppm	ASTM D5185m		2	3	2
	Potassium	ppm	ASTM D5185m	>20	1	5	10
	INFRA-RED		method	limit/base	current	history1	history2
	Soot %	%	*ASTM D7844	>4	0.5	0.8	0.6
	Nitration	Abs/cm	*ASTM D7624	>20	7.8	9.9	9.6
	Nitration Sulfation	Abs/cm Abs/.1mm			7.8 20.0	9.9 23.4	9.6 23.4
		Abs/.1mm	*ASTM D7415		20.0		
	Sulfation FLUID DEGRA	Abs/.1mm DATION	*ASTM D7415 method	>30 limit/base	20.0 current	23.4 history1	23.4 history2
	Sulfation	Abs/.1mm DATION Abs/.1mm	*ASTM D7415 method *ASTM D7414	>30 limit/base >25	20.0	23.4	23.4



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	VISUAL		method				history2
	White Metal	scalar	*Visual	NONE	NONE	NONE	NONE
	Yellow Metal	scalar	*Visual	NONE	NONE	NONE	NONE
	Precipitate	scalar	*Visual	NONE	NONE	NONE	NONE
	Silt	scalar	*Visual	NONE	NONE	NONE	NONE
	Debris	scalar	*Visual	NONE	NONE	NONE	NONE
	Sand/Dirt	scalar	*Visual	NONE	NONE	NONE	NONE
Dec8/23.	Appearance	scalar	*Visual	NORML	NORML	NORML	NORML
Dec	- Odor	scalar	*Visual	NORML	NORML	NORML	NORML
	Emulsified Water	scalar	*Visual	>0.2	NEG	NEG	NEG
	Free Water	scalar	*Visual		NEG	NEG	NEG
	FLUID PROP	ERTIES	method	limit/base	current	history1	history2
	Visc @ 100°C	cSt	ASTM D445	15.4	13.2	▲ 11.2	▲ 10.1
	GRAPHS						
	Ferrous Alloys						
3/23 -	iron						
Dec8/23	3						
	40+						
	틆 30-						
	20						
	10						
	0						
	0ct2/23	Dec8/23		Feb12/24			
	00	Dec		Feb 1			
	Non-ferrous Met	als					
	copper						
	300 - sessessesses lead						
	tin						
	250						
	250						
	250						
	250 E 150						
		23		54			
	250 <u>E</u> 200 150 100 50	Dec6/23		Feb12/24			
	250 150 150 100 50 50 50 50 50 50 50 50 50			Feb12/24	Base Numb	er	
	250 200 150 150 0 50 0 Viscosity @ 100 ^o 19 18 Abnormal			E.	Base Numb		
	250 200 150 150 0 50 0 50 0 50 0 50 0 50 0 50 0 50 0 50 0 50 0 50 0 50 0 50 0 50 0 0 150 0 150 0 150 0 150 0 150 0 150 0 150 0 150 0 150 15			10.0			
	250 200 150 150 Viscosity @ 100 ^o Base			10.0			
	250 200 150 150 Viscosity @ 100 ^o Base			10.0			
	250 200 150 100 50 0 Viscosity @ 100 ^c Base 00114 4bnomal Abnomal			10.0	Base		
	250 200 150 100 50 0 Viscosity @ 100 ^c Base 0 17 6 51 6 50 10 10 10 10 10 10 10 10 10 1			10.0 (0, 10.0 (0, 10.0 (0, 10.0 (0, 10.0 (0, 10.0) (0, 1	Base		
	250 200 150 100 50 0 Viscosity @ 100 ^c Base 00114 4bnomal Abnomal			10.0	Base		
	250 200 150 100 50 0 Viscosity @ 100° 9 8 8 8 8 8 10 10 10 10 10 10 10 10 10 10			10.0 (0)HOX But bar But Bar Bar Bar Bar Bar Bar Bar Bar Bar Bar	Base		
	250 200 150 100 50 0 Viscosity @ 100° 9 8 8 8 8 8 10 10 10 10 10 10 10 10 10 10			10.0 (0)HOX But bar But Bar Bar Bar Bar Bar Bar Bar Bar Bar Bar	Base		
	250 200 150 100 50 0 Viscosity @ 100 ^c Base Abnormal 17 16 13 12 14 45 13 12			10.0 (0)HOX 6.0 Lui aquin 4.0 2.0	Base		
Laborate	Viscosity @ 1000 Viscosity @ 1000	C EZgaad 01 Madiso		10.0 (0)HOX Bul Jack 4.0 (0)HOX BUL JACK 4.0 (Base Control of the second sec		
Sample I	Viscosity @ 1000 Viscosity @ 1000	01 Madiso Recei	ived : 19	10.0 (PHOX Bul) 340 (PHOX BUL) 340 (Base Control of the second sec	Environmental -	7400 Napier I
Sample I Lab Num	Viscosity @ 1000 Viscosity @ 1000	C EZgaad 01 Madiso	ived : 19 ed : 20	10.0 (0)HOX Bul Jack 4.0 (0)HOX BUL JACK 4.0 (GFL	Environmental -	405 - Arbor Hi 7400 Napier F NORTHVILLE, US 4810
CLARGENTOWY SAMPLE I CLARGENTOWY SAMPLE I CARGENTOWY SAMPLE I SAMPLE I Lab Num Unique Num Unique Num Test Pack	Viscosity @ 1000 Viscosity @ 1000	01 Madiso Recei Teste Diagr	ived : 19 ed : 20 nosed : 20	10.0 (PHO) Bul 34 (PHO) Bul	GFL	Environmental - N Contact:	7400 Napier I IORTHVILLE,