

## **OIL ANALYSIS REPORT**

Sample Rating Trend





Component Natural Gas Engine

PETRO CANADA SENTRON LD 3000 (--- GAL)

### DIAGNOSIS

#### Recommendation

No corrective action is recommended at this time. Resample at the next service interval to monitor.

#### Wear

All component wear rates are normal.

#### Contamination

Fuel content negligible. There is no indication of any contamination in the oil.

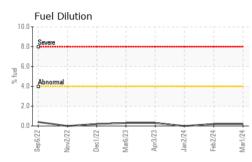
#### **Fluid Condition**

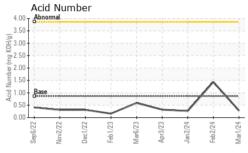
The BN result indicates that there is suitable alkalinity remaining in the oil. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.

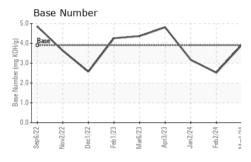
AL)							
•				Mar2023 Apr2023 Jan2024 Feb203			
SAMPLE INFORM	AHON		limit/base	current	history1	history2	
Sample Number		Client Info		PCA0117137	PCA0111968	PCA0103417	
Sample Date		Client Info		01 Mar 2024	02 Feb 2024	02 Jan 2024	
Machine Age	hrs	Client Info		70196	69528	69211	
Oil Age	hrs	Client Info		11986	11318	67974	
Oil Changed		Client Info		N/A	N/A	N/A	
Sample Status				NORMAL	ATTENTION	NORMAL	
CONTAMINATI	ON	method	limit/base		history1	history2	
Water		WC Method	>0.1	NEG	NEG	NEG	
WEAR METALS	S	method	limit/base	current	history1	history2	
Iron	ppm	ASTM D5185m	>50	0	4	2	
Chromium	ppm	ASTM D5185m	>4	0	0	<1	
Nickel	ppm	ASTM D5185m	>2	0	<1	0	
Titanium	ppm	ASTM D5185m		0	0	0	
Silver	ppm	ASTM D5185m	>3	0	0	0	
Aluminum	ppm	ASTM D5185m	>9	2	1	2	
Lead	ppm	ASTM D5185m	>30	<1	<b>1</b> 5	0	
Copper	ppm	ASTM D5185m	>35	0	2	<1	
Tin	ppm	ASTM D5185m	>4	<1	<1	0	
Vanadium	ppm	ASTM D5185m		0	0	0	
Cadmium	ppm	ASTM D5185m		0	0	0	
ADDITIVES		method	limit/base	current	history1	history2	
Boron	ppm	ASTM D5185m	5	0	0	<1	
Barium	ppm	ASTM D5185m	1	0	0	0	
Molybdenum	ppm	ASTM D5185m	2	<1	<1	1	
Manganese	ppm	ASTM D5185m	1	<1	<1	0	
Magnesium	ppm	ASTM D5185m ASTM D5185m	5 1220	9	16	10 1264	
Calcium	ppm			1179	1406 327		
Phosphorus Zinc	ppm	ASTM D5185m ASTM D5185m	298 350	270 342	396	316 328	
Sulfur	ppm	ASTM D5185m	1995	2240	2329	2444	
	ppm						
			limit/base	current	history1	history2	
Silicon	ppm	ASTM D5185m	>+100		1	2	
Sodium	ppm	ASTM D5185m	× 20	1	2	0	
Potassium Fuel	ppm %	ASTM D5185m ASTM D3524	>20 >4.0	1 0.2	2 0.2	2 0.0	
	70	_					
INFRA-RED		method	limit/base		history1	history2	
Soot %	%	*ASTM D7844		0	0	0	
Nitration	Abs/cm	*ASTM D7624	>20	3.3	5.7	3.5	
Sulfation	Abs/.1mm	*ASTM D7415	>30	13.8	19.0	13.9	
FLUID DEGRAD	DATION	method	limit/base		history1	history2	
<b>O</b> 1 1 1	Abs/.1mm	*ASTM D7414	>25	7.3	14.4	7.6	
Oxidation	AU5/.111111	7010107414	- =0				
Acid Number (AN)	mg KOH/g	ASTM D8045	0.86	0.28	1.44	0.268	

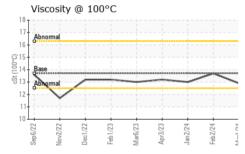


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		VISUAL		method	limit/base	current	history1	history2	
		White Metal	scalar	*Visual	NONE	NONE	NONE	NONE	
		Yellow Metal	scalar	*Visual	NONE	NONE	NONE	NONE	
		Precipitate	scalar	*Visual	NONE	NONE	NONE	NONE	
		Silt	scalar	*Visual	NONE	NONE	NONE	NONE	
		Debris	scalar	*Visual	NONE	NONE	NONE	NONE	
		Sand/Dirt	scalar	*Visual	NONE	NONE	NONE	NONE	
Mar6/23 Apr3/23	Apr3/23 Han2/24 Han1/24 Han1/24		scalar	*Visual	NORML	NORML	NORML	NORML	
M A	en en M	Ouoi	scalar	*Visual	NORML	NORML	NORML	NORML	
		Emulsified Water	scalar	*Visual	>0.1	NEG	NEG	NEG	
		Free Water	scalar	*Visual		NEG	NEG	NEG	
		FLUID PROPE	RTIES	method	limit/base	current	history1	history2	
		Visc @ 100°C	cSt	ASTM D445	13.7	12.9	13.7	13.0	
	$\wedge$	GRAPHS							
~	$\rightarrow$	Iron (ppm)				Lead (ppm)			
		- Severe			6				
Feb 1/23 Mar6/23 Apr3/23	Jan2/24 Feb2/24 Mar1/24	80			4	0			
. 2 9	-> "L ≥		1		Ed 3				
		20			2			$\wedge$	
$ \longrightarrow $	· · · · · · · · · · · · · · · · · · ·	0						$\langle \rangle$	
		Sep6/22 Nov2/22 Dec1/23	Mar6/23	Apr3/23 Jan2/24 Feb2/24	Mar1/24	Sep6/22 Nov2/22 Dec1/22	Feb 1/23 Mar6/23 Apr3/23	Jan2/24 Feb2/24 Mar1/24	
	$\searrow$		Ma	Ar Ja	Ma	De No	Ar Ma	Ja Ma	
	<b>•</b>	Aluminum (ppm)				Chromium (p	pm)		
		Courses.				Savara			
Feb 1/23 - Mar6/23 - Apr3/23 -	Jan2/24 - Feb2/24 -	E 10 - Abnormal			udd	4 - Abnormal			
Fet Mar Apr	Jan Feb	5				2 -			
°C				4 + + + + + + + + + + + + + + + + + + +		2	3 3 3	4 4	
-		Sep6/22 Nov2/22 Dec1/23	Mar6/23	Apr3/23 Jan2/24 Feb2/24	Mar1/24	Sep6/22 Nov2/22 Dec1/22	Feb 1/23 Mar6/23 Apr3/23	Jan2/24 Feb2/24 Mar1/24	
			2	, Ш	2	Silicon (ppm)	4 2 7	, <u> </u>	
		Copper (ppm)			20				
		60			15	0			
		-			툍 10				
/23 -	/24 /24	20			5				
Feb 1/23 Mar6/23 Apr3/23	Jan2/24 Feb2/24	23	(23	/23 /24 /24	/24	22	123	/24	
		Sep6/22 Nov2/22 Dec1/23	Mar6/23	Apr3/23 Jan2/24 Feb2/24	Mar1/24	Sep6/22 Nov2/22 Dec1/22	Feb 1/23 Mar6/23 Apr3/23	Jan 2/24 Feb 2/24 Mar 1/24	
		Viscosity @ 100°	2			Base Number			
		18			(B/)	0			
		16 - Abnormal			(b)(4.) (b)(HOX) (b)(HOX) (b)(1.) (b)(1.) (b)(1.) (c)(	Base			
		000114 Base			Ē3.			$\sim$	
		via Abnormal			Imny and				
		10			0.	0 +			
		Sep6/22 Nov2/22 Dec1/22	Mar6/23	Apr3/23 Jan2/24 Feb2/24	Mar1/24	Sep6/22 Nov2/22 Dec1/22	Feb 1/23 Mar6/23 Apr3/23	Jan2/24 Feb2/24 Mar1/24	
		Ser Nov Fet	Ma	Ap Jar Fet	Ma	Sep	Fet Ma	Jar Fet	
	Unique Numbe	. : PCA0117137 er : <mark>06113704</mark> er : 10917201	Rece Teste Diagr	ived : 08 ed : 12 nosed : 12	9 2 Mar 2024 2 Mar 2024 - Wes Davis		RVEST OPERATING - LIBERTY 318 SINGLETON ROAD NORA, VA US 24272		
Certificate L2367		e : MOB 2 (Additional T					Contact: Se	rvice Manager	
		rt, contact Customer Serv						<b>T</b> .	

Report Id: ENENORL [WUSCAR] 06113704 (Generated: 03/12/2024 08:50:52) Rev: 1

\* - Denotes test methods that are outside of the ISO 17025 scope of accreditation.

Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)

Submitted By: Lee Hammons

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