

OIL ANALYSIS REPORT

Sample Rating Trend





Machine Id 729089-13135

Component Diesel Engine Fluid

PETRO CANADA DURON SHP 15W40 (--- GAL)

	· · · ·		g2023	Jan2024 Mar20	24	
SAMPLE	E INFORMATION	method	limit/base	current	history1	history2
Sample Nu	umber	Client Info		GFL0103551	GFL0085342	GFL0085362
Sample Da	ate	Client Info		06 Mar 2024	02 Jan 2024	24 Aug 2023
Machine A	ge hrs	Client Info		7118	923	274
Oil Age	hrs	Client Info		0	649	274
Oil Change	ed	Client Info		Changed	Changed	Changed
Sample St				NORMAL	NORMAL	ABNORMAL
CONTA	MINATION	method	limit/base	current	history1	history2
Fuel		WC Method	>5	<1.0	<1.0	<1.0
Water		WC Method	>0.2	NEG	NEG	NEG
Glycol		WC Method		NEG	NEG	NEG
WEAR	METALS	method	limit/base	current	history1	history2
Iron	ppm	ASTM D5185m	>80	24	50	54
Chromium	ppm	ASTM D5185m	>5	<1	1	2
Nickel	ppm	ASTM D5185m	>2	0	<1	<1
Titanium	ppm	ASTM D5185m		0	<1	<1
Silver	ppm	ASTM D5185m	>3	0	0	0
Aluminum	ppm	ASTM D5185m	>30	1	4	3
Lead	ppm	ASTM D5185m		0	<1	0
Copper	ppm	ASTM D5185m		1	2	4
Tin	ppm	ASTM D5185m	>5	0	<1	0
Vanadium	ppm	ASTM D5185m	20	0	0	0
Cadmium	ppm	ASTM D5185m		0	0	0
ADDITI	VES	method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185m	0	<1	4	0
Barium	ppm	ASTM D5185m	0	0	0	0
Molybdenu	im ppm	ASTM D5185m	60	61	62	56
Manganes		ASTM D5185m	0	0	<1	1
Magnesiur		ASTM D5185m	1010	1056	1044	884
Calcium	ppm	ASTM D5185m	1070	1143	1102	957
Phosphoru		ASTM D5185m	1150	1086	1168	919
Zinc	ppm	ASTM D5185m	1270	1334	1420	1160
Sulfur	ppm	ASTM D5185m		3579	3181	3156
CONTA	MINANTS	method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185m	>20	9	23	8 2
Sodium	ppm	ASTM D5185m		5	7	4
Potassium	ppm	ASTM D5185m	>20	1	3	<1
INFRA-	RED	method	limit/base	current	history1	history2
Soot %	%	*ASTM D7844	>3	0.6	0.6	0.7
Nitration	Abs/cm	*ASTM D7624	>20	9.6	10.8	14.2
Sulfation	Abs/.1mm	*ASTM D7415	>30	20.4	24.0	28.9
FLUID I	DEGRADATION	method	limit/base	current	history1	history2
Oxidation	Abs/.1mm	*ASTM D7414	>25	18.4	24.5	38.2
Base Num	ber (BN) ma KOH/a	ASTM D2896	9.8	8.0	6.7	6.1

Recommendation

Resample at the next service interval to monitor.

Wear

All component wear rates are normal.

Contamination

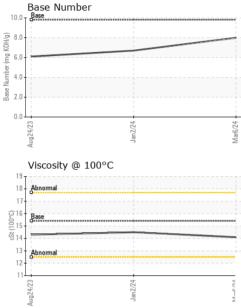
There is no indication of any contamination in the oil.

Fluid Condition

The BN result indicates that there is suitable alkalinity remaining in the oil. The condition of the oil is suitable for further service.



OIL ANALYSIS REPORT



	Yellow Metal Precipitate	scalar scalar	*Visual *Visual	NONE NONE	NONE NONE	NONE	NONE NONE
	Silt	scalar	*Visual	NONE	NONE	NONE	NONE
	Debris	scalar	*Visual	NONE	NONE	NONE	NONE
_	Sand/Dirt	scalar	*Visual	NONE	NONE	NONE	NONE
Mar6/24	Appearance	scalar	*Visual	NORML	NORML	NORML	NORML
Ma	Odor	scalar	*Visual	NORML	NORML	NORML	NORML
	Emulsified Water	scalar	*Visual	>0.2	NEG	NEG	NEG
	Free Water	scalar	*Visual		NEG	NEG	NEG
	FLUID PROF	PERTIES	method	limit/base	current	history1	history2
	Visc @ 100°C	cSt	ASTM D445	15.4	14.1	14.5	14.3
	GRAPHS						
	Ferrous Alloys						
100	50 - iron						
L. M	nickel						
	40-						
	톱 30 -						
	20						
	10						
	0		111111111111111111				
	Aug24/23	Jan 2/24		Mar6/24			
	Aug	Jai		Ma			
	Non-ferrous Me	tals					
	10 copper						
	8 - Beautiful and Beautiful an						
	e						
	6 .						
	6- Edd 4-						
	4	_					
	6- Ed 4- 2-						
	4	24	Alles fürst beständt sations	24			
	4	Jan 2/2 + +		Mar6/24			
	4		RESERVATECTION COLORIDA	Mat6.24	Dece No.		
	Viscosity @ 100		REDectored on the second	472 ggeW	Base Number	r	
	Viscosity @ 100		RE200 Exector Store Stor	10.0	Base	r	
	Viscosity @ 100		75200 State Contained Contained	10.0	Base	r	
	Viscosity @ 100			10.0	Base		
	Viscosity @ 100		RESERVICES	10.0	Base	r 	
	4 2 0 EZZ/H2Dny Viscosity @ 100 19 Abnormal 17 16 Base 10 10 115 14 12		Ribes Susseen and a state of the state of th	10.0	Base		
	4 2 0 EZZ/HZOBIY Viscosity @ 100 19 Abnormal 17 16 Base 14 3 Abnormal			10.(B), 8.(D), 10.0 Bu Bu Bu	Base	r	
	4 2 0 EZZ/H2Dny Viscosity @ 100 19 Abnormal 17 16 Base 10 10 115 14 12			10.0 (0)HOX D 6.0 July Jaquiny segury 2.0	Base		
	Viscosity @ 100	°C		10.0 (b)HOX 000 100 0000 100 000 100 000 10000 1000 1000000	Base		
	4 2 0 EZZ/HZOBIY Viscosity @ 100 19 Abnormal 17 16 Base 14 3 Abnormal			10.0 (0)HOX D 6.0 July Jaquiny segury 2.0	Base	Jan2224	
	4 2 0 EZ7F20ny Viscosity @ 100 19 Abnormal 17 16 Base 10 10 10 10 10 10 10 10 10 10	Jan2224		10.0 8.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9	Base	Jan2/24	
ory	Viscosity @ 100 Viscosity @ 100 P Abnomal P Abnomal P Abnomal P Coopling Coo	°C		10.0 (0)HOX Bull sequence 10, 00 4.0 10, 00,	Base	http://www.incommental.com/action/actio	
ory No.	Viscosity @ 100 Viscosity @ 100 Viscos	Jan2224	ived :1	10.0 8.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9	Base	http://www.incommental.com/action/actio	Chillicothe Wiga 3 N. State Rd Chillicothe,
No. nber Imber	Viscosity @ 100 Viscosity @ 100 Viscos	°C ++CCUUP 501 Madiso Recei Teste	ived :1 ed :1	10.0 (0)HOX Bull sequence 10, NC 27513 1 Mar 2024	GFL Env	+727ter ironmental - 958A - 19908	N. State Rd



Submitted By: DREW MOOBERRY