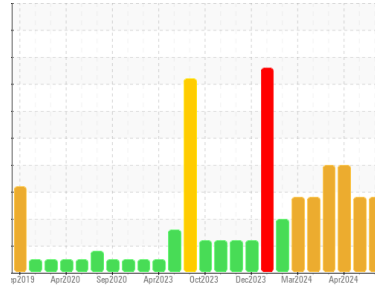




# PROBLEM SUMMARY

Area  
**(83J3TW)**  
 Machine Id  
**229035-632119**  
 Component  
**Diesel Engine**  
 Fluid  
**PETRO CANADA DURON SHP 15W40 (--- GAL)**

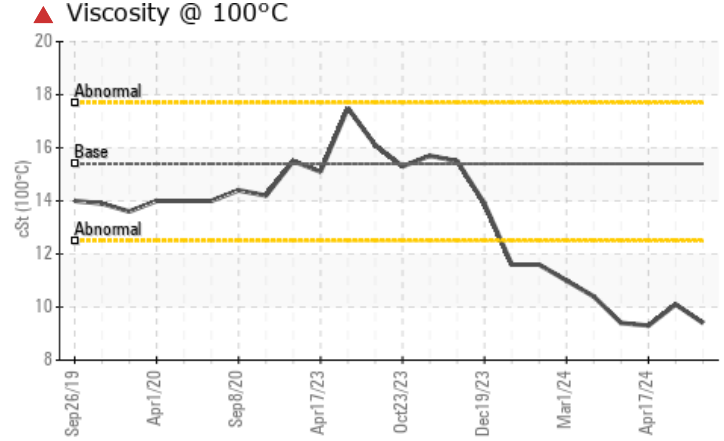
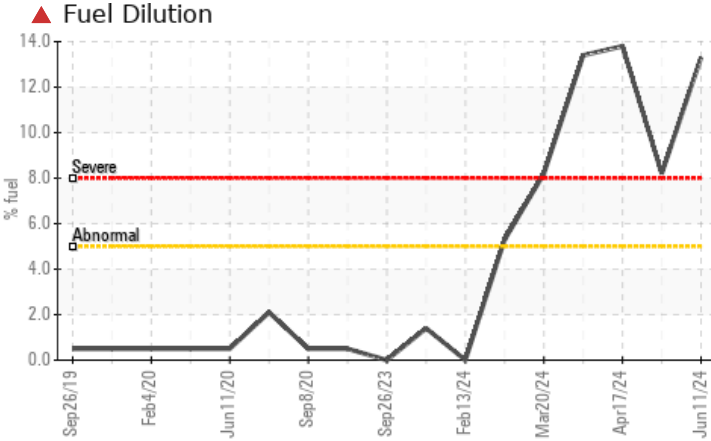
Sample Rating Trend



FUEL



## COMPONENT CONDITION SUMMARY



## RECOMMENDATION

We advise that you check the fuel injection system. We recommend that you drain the oil from the component if this has not already been done. We recommend an early resample to monitor this condition.

## PROBLEMATIC TEST RESULTS

Sample Status				<b>SEVERE</b>	SEVERE	SEVERE
Fuel	%	ASTM D3524	>5	<b>▲ 13.3</b>	▲ 8.2	▲ 13.8
Visc @ 100°C	cSt	ASTM D445	15.4	<b>▲ 9.4</b>	▲ 10.1	▲ 9.3

Customer Id: GFL837  
 Sample No.: GFL0122890  
 Lab Number: 06212972  
 Test Package: FLEET



To manage this report scan the QR code

To discuss the diagnosis or test data:  
 Wes Davis +1 905-569-8600 x223  
[wesd@wearcheck.ca](mailto:wesd@wearcheck.ca)

To change component or sample information:  
 Customer Service +1 1-800-237-1369  
[customerservice@wearcheck.com](mailto:customerservice@wearcheck.com)

## RECOMMENDED ACTIONS

Action	Status	Date	Done By	Description
Change Fluid	---	---	?	We recommend that you drain the oil from the component if this has not already been done.
Resample	---	---	?	We recommend an early resample to monitor this condition.
Check Fuel/injector System	---	---	?	We advise that you check the fuel injection system.

## HISTORICAL DIAGNOSIS

### FUEL



#### 17 May 2024 Diag: Wes Davis

We advise that you check the fuel injection system. We recommend that you drain the oil from the component if this has not already been done. We recommend an early resample to monitor this condition. All component wear rates are normal. There is a high amount of fuel present in the oil. Tests confirm the presence of fuel in the oil. The BN result indicates that there is suitable alkalinity remaining in the oil. Fuel is present in the oil and is lowering the viscosity. The oil is no longer serviceable due to the presence of contaminants.

view report



### FUEL



#### 17 Apr 2024 Diag: Don Baldrige

We advise that you check the fuel injection system. Oil and filter change at the time of sampling has been noted. We recommend an early resample to monitor this condition. All component wear rates are normal. There is a high amount of fuel present in the oil. Elemental level of silicon (Si) above normal indicating ingress of seal material. Fuel is present in the oil and is lowering the viscosity. The oil is no longer serviceable due to the presence of contaminants.

view report



### FUEL



#### 16 Apr 2024 Diag: Jonathan Hester

We advise that you check the fuel injection system. We recommend that you drain the oil and perform a filter service on this component if not already done. We recommend an early resample to monitor this condition. All component wear rates are normal. There is a high amount of fuel present in the oil. Elemental level of silicon (Si) above normal indicating ingress of seal material. Fuel is present in the oil and is lowering the viscosity. The BN result indicates that there is suitable alkalinity remaining in the oil. The oil is no longer serviceable due to the presence of contaminants.

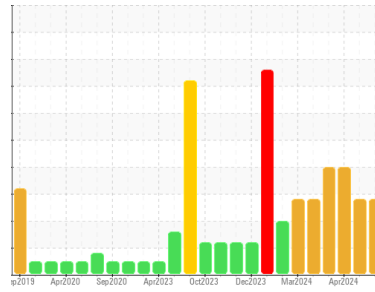
view report





# OIL ANALYSIS REPORT

Sample Rating Trend



FUEL



Area  
**(83J3TW)**  
 Machine Id  
**229035-632119**  
 Component  
**Diesel Engine**  
 Fluid  
**PETRO CANADA DURON SHP 15W40 (--- GAL)**

## DIAGNOSIS

### ▲ Recommendation

We advise that you check the fuel injection system. We recommend that you drain the oil from the component if this has not already been done. We recommend an early resample to monitor this condition.

### Wear

All component wear rates are normal.

### ▲ Contamination

There is a high amount of fuel present in the oil. Tests confirm the presence of fuel in the oil.

### ▲ Fluid Condition

The BN result indicates that there is suitable alkalinity remaining in the oil. Fuel is present in the oil and is lowering the viscosity. The oil is no longer serviceable due to the presence of contaminants.

## SAMPLE INFORMATION

method	limit/base	current	history1	history2
Sample Number	Client Info	<b>GFL0122890</b>	GFL0122814	GFL0118807
Sample Date	Client Info	<b>11 Jun 2024</b>	17 May 2024	17 Apr 2024
Machine Age	hrs	<b>11107</b>	10966	10802
Oil Age	hrs	<b>11693</b>	164	10401
Oil Changed	Client Info	<b>Not Chngd</b>	N/A	Changed
Sample Status		<b>SEVERE</b>	SEVERE	SEVERE

## CONTAMINATION

method	limit/base	current	history1	history2
Water	WC Method >0.2	<b>NEG</b>	NEG	NEG
Glycol	WC Method	<b>NEG</b>	NEG	NEG

## WEAR METALS

method	limit/base	current	history1	history2
Iron	ppm ASTM D5185m >100	<b>26</b>	15	55
Chromium	ppm ASTM D5185m >20	<b>1</b>	<1	2
Nickel	ppm ASTM D5185m >4	<b>&lt;1</b>	0	1
Titanium	ppm ASTM D5185m	<b>&lt;1</b>	0	1
Silver	ppm ASTM D5185m >3	<b>&lt;1</b>	0	<1
Aluminum	ppm ASTM D5185m >20	<b>3</b>	3	5
Lead	ppm ASTM D5185m >40	<b>&lt;1</b>	0	<1
Copper	ppm ASTM D5185m >330	<b>15</b>	14	79
Tin	ppm ASTM D5185m >15	<b>&lt;1</b>	<1	2
Vanadium	ppm ASTM D5185m	<b>&lt;1</b>	0	<1
Cadmium	ppm ASTM D5185m	<b>&lt;1</b>	0	<1

## ADDITIVES

method	limit/base	current	history1	history2
Boron	ppm ASTM D5185m 0	<b>27</b>	42	8
Barium	ppm ASTM D5185m 0	<b>1</b>	0	13
Molybdenum	ppm ASTM D5185m 60	<b>48</b>	50	46
Manganese	ppm ASTM D5185m 0	<b>1</b>	1	5
Magnesium	ppm ASTM D5185m 1010	<b>916</b>	971	645
Calcium	ppm ASTM D5185m 1070	<b>749</b>	789	1162
Phosphorus	ppm ASTM D5185m 1150	<b>957</b>	963	900
Zinc	ppm ASTM D5185m 1270	<b>1076</b>	1141	1050
Sulfur	ppm ASTM D5185m 2060	<b>2938</b>	3438	2681

## CONTAMINANTS

method	limit/base	current	history1	history2
Silicon	ppm ASTM D5185m >25	<b>8</b>	8	▲ 36
Sodium	ppm ASTM D5185m	<b>4</b>	4	2
Potassium	ppm ASTM D5185m >20	<b>3</b>	3	8
Fuel	% ASTM D3524 >5	▲ <b>13.3</b>	▲ 8.2	▲ 13.8

## INFRA-RED

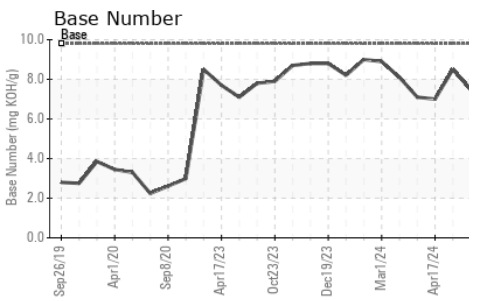
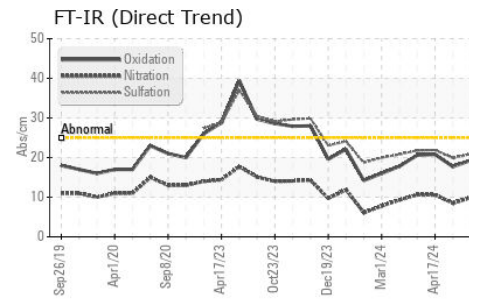
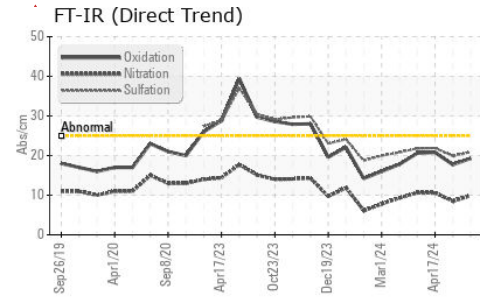
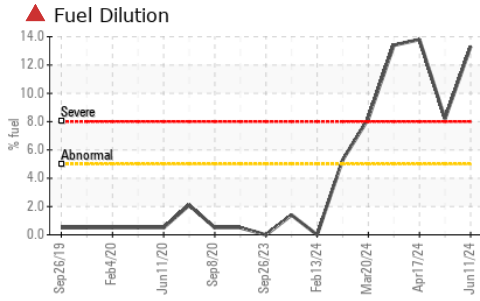
method	limit/base	current	history1	history2
Soot %	% *ASTM D7844 >3	<b>0.5</b>	0.3	0.7
Nitration	Abs/cm *ASTM D7624 >20	<b>9.9</b>	8.5	10.6
Sulfation	Abs/.1mm *ASTM D7415 >30	<b>20.9</b>	19.9	21.9

## FLUID DEGRADATION

method	limit/base	current	history1	history2
Oxidation	Abs/.1mm *ASTM D7414 >25	<b>19.3</b>	17.7	20.8
Base Number (BN)	mg KOH/g ASTM D2896 9.8	<b>7.5</b>	8.5	7.0



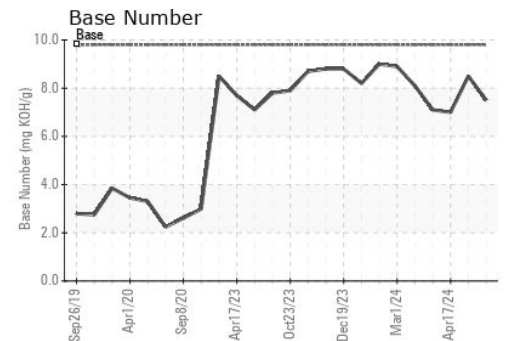
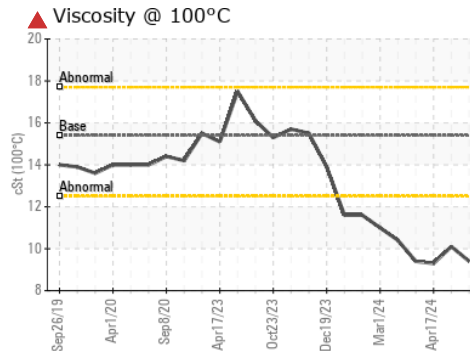
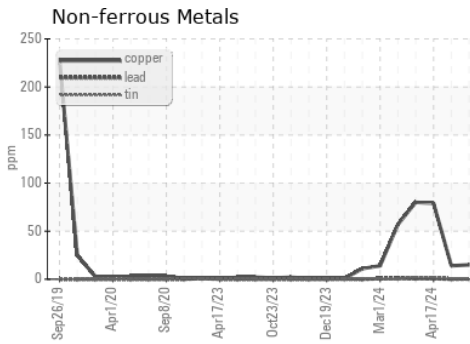
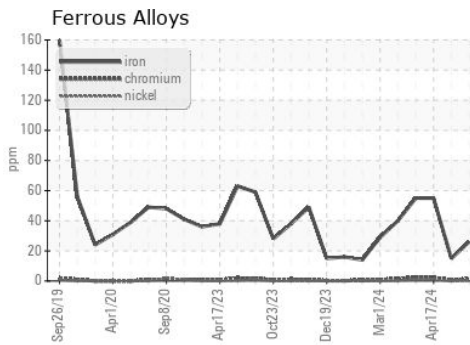
# OIL ANALYSIS REPORT



VISUAL	method	limit/base	current	history1	history2
White Metal	scalar	*Visual	NONE	NONE	NONE
Yellow Metal	scalar	*Visual	NONE	NONE	NONE
Precipitate	scalar	*Visual	NONE	NONE	NONE
Silt	scalar	*Visual	NONE	NONE	NONE
Debris	scalar	*Visual	NONE	NONE	NONE
Sand/Dirt	scalar	*Visual	NONE	NONE	NONE
Appearance	scalar	*Visual	NORML	NORML	NORML
Odor	scalar	*Visual	NORML	NORML	NORML
Emulsified Water	scalar	*Visual	>0.2	NEG	NEG
Free Water	scalar	*Visual		NEG	NEG

FLUID PROPERTIES	method	limit/base	current	history1	history2
Visc @ 100°C	cSt	ASTM D445	15.4	▲ 9.4	▲ 10.1

## GRAPHS



Certificate L2367

Laboratory : WearCheck USA - 501 Madison Ave., Cary, NC 27513  
 Sample No. : GFL0122890  
 Lab Number : 06212972  
 Unique Number : 11085836  
 Test Package : FLEET ( Additional Tests: PercentFuel )

Received : 17 Jun 2024  
 Tested : 20 Jun 2024  
 Diagnosed : 20 Jun 2024 - Wes Davis

GFL Environmental - 837 - Harrison TS  
 22820 S State Route 291  
 Harrisonville, MO  
 US 64701  
 Contact: SARA PATRICK  
 spatrack@gflenv.com

To discuss this sample report, contact Customer Service at 1-800-237-1369.

\* - Denotes test methods that are outside of the ISO 17025 scope of accreditation.

Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)