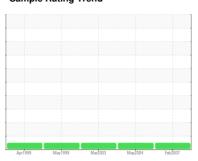


OIL ANALYSIS REPORT

Sample Rating Trend







GAS TURBINE

Turbine

PETRO CANADA SUPER TURBOFLO 32 (--- LTR)

DIAGNOSIS

Recommendation

Resample at the next service interval to monitor. NOTE: Please provide information regarding reservoir capacity, filter type and micron rating with next sample. NOTE: RPVOT TEST RESULT is 1676 minutes.

Wear

The direct-reading & analytical ferrographic results are normal indicating no abnormal wear in the system.

Contaminants

The system cleanliness is acceptable for your target ISO 4406 cleanliness code. The system and fluid cleanliness is acceptable.

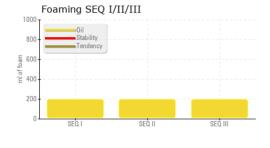
Oil Condition

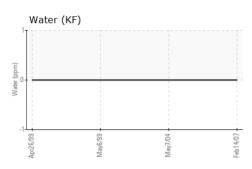
The condition of oil is suitable for further service.

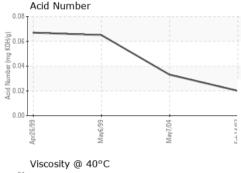
LTR)		Apr1999	May1999	Mar2003 May2004	Feb 2007	
SAMPLE INFORM	MATION	method	limit/base	current	history1	history2
Sample Number		Client Info		PP	PP	PP
Sample Date		Client Info		14 Feb 2007	07 May 2004	03 Mar 2003
Machine Age	hrs	Client Info		0	0	0
Oil Age	hrs	Client Info		0	0	0
Oil Changed		Client Info		N/A	N/A	N/A
Sample Status				NORMAL	NORMAL	NORMAL
WEAR METALS		method	limit/base	current	history1	history2
Iron	ppm	ASTM D5185(m)		0	0	
Chromium	ppm	ASTM D5185(m)		0	0	
Nickel	ppm	ASTM D5185(m)		0	0	
Titanium	ppm	ASTM D5185(m)		0	0	
Silver	ppm	ASTM D5185(m)		0	0	
Aluminum	ppm	ASTM D5185(m)		0	0	
Lead	ppm	ASTM D5185(m)		<1	0	
Copper	ppm	ASTM D5185(m)		0	0	
Tin	ppm	ASTM D5185(m)		0	0	
Vanadium	ppm	ASTM D5185(m)		0	0	
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185(m)		<1	<1	
Barium	ppm	ASTM D5185(m)		0	0	
Molybdenum	ppm	ASTM D5185(m)		0	0	
Manganese	ppm	ASTM D5185(m)		0	0	
Magnesium	ppm	ASTM D5185(m)		0	0	
Calcium	ppm	ASTM D5185(m)		0	0	
Phosphorus	ppm	ASTM D5185(m)		115	79	
Zinc	ppm	ASTM D5185(m)		<1	0	
Sulfur	ppm	ASTM D5185(m)		2	0	
CONTAMINANTS	;	method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185(m)		<1	0	
Sodium	ppm	ASTM D5185(m)		1	<1	
Potassium	ppm	ASTM D5185(m)		<1	0	
Water	%	ASTM D6304*		0.001	0.001	NEG
FLUID CLEANLIN	IESS	method	limit/base	current	history1	history2
Particles >4µm		ASTM D7647		1463	1580	
Particles >6µm		ASTM D7647		346	563	
Particles >14μm		ASTM D7647		20	59	
Particles >21µm		ASTM D7647		7	8	
Particles >38μm		ASTM D7647		1	2	
Particles >71μm		ASTM D7647		0	0	
Oil Cleanliness		ISO 4406 (c)		18/16/11	18/16/13	
FLUID DEGRADA	TION	method	limit/base	current	history1	history2
Acid Number (AN)	mg KOH/g	ASTM D974*		0.02	0.033	

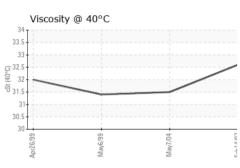


OIL ANALYSIS REPORT





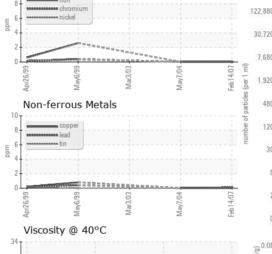


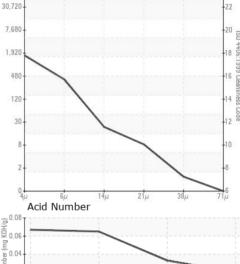


VISUAL		method	limit/base	current	history1	history2
White Metal	scalar	Visual*	NONE	NONE	NONE	
Yellow Metal	scalar	Visual*	NONE	NONE	NONE	
Precipitate	scalar	Visual*	NONE	NONE	NONE	
Silt	scalar	Visual*	NONE	NONE	NONE	
Debris	scalar	Visual*	NONE	NONE	NONE	
Sand/Dirt	scalar	Visual*	NONE	NONE	NONE	
Appearance	scalar	Visual*	NORML	NORML	NORML	
Odor	scalar	Visual*	NORML	NORML	NORML	
Emulsified Water	scalar	Visual*		NEG	NEG	
Free Water	scalar	Visual*		NEG	NEG	

Visc @ 40°C	cSt	ASTM D7279(m)		32.6	31.5	
SAMPLE IMAGE	ES	method	limit/base	current	history1	history2
Color				no image		no image

Bottom		no image		no image
GRAPHS				
Ferrous Alloys	Particle Count			







CALA ISO 17025:2017 Accredited Laboratory

Laboratory Sample No.

Lab Number : 01362079 Unique Number : 2396484

: PP

: WearCheck - C8-1175 Appleby Line, Burlington, ON L7L 5H9 Received **Tested**

: 15 Feb 2007 : 19 Feb 2007 Diagnosed

Test Package : IND 3 (Additional Tests: Foaming, TAN Auto)

To discuss this sample report, contact Customer Service at 1-800-268-2131. Test denoted (*) outside scope of accreditation, (m) method modified, (e) tested at external lab. **CARDINAL POWER OF CANADA**

170 HENRY ST. CARDINAL, ON **CA K0E 1E0**

Contact: Barry Mayhew bmayhew@capstoneinfra.com

T: (613)657-1400 F: (613)657-1402

Validity of results and interpretation are based on the sample and information as supplied. Report Id: CARCAR [WCAMIS] 01362079 (Generated: 05/21/2024 14:27:23) Rev: 1

Contact/Location: Barry Mayhew - CARCAR

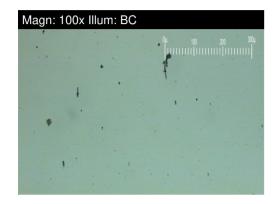


FERROGRAPHY REPORT

GAS TURBINE

Turbine

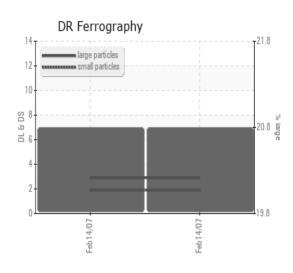
PETRO CANADA SUPER TURBOFLO 32 (--- LTR)



DR-FERROGRAP	ΉY	method	limit/base	current	history1	history2
Large Particles		DR-Ferr*		2.9		
Small Particles		DR-Ferr*		1.9		
Total Particles		DR-Ferr*		4.8		
Large Particles Percentage	%	DR-Ferr*		20.8		
Severity Index		DR-Ferr*		2.9		
FERROGRAPHY		method	limit/base	current	history1	history2
Ferrous Rubbing	Scale 0-10	ASTM D7684*		1		
Ferrous Sliding	Scale 0-10	ASTM D7684*				
Ferrous Cutting	Scale 0-10	ASTM D7684*				
Ferrous Rolling	Scale 0-10	ASTM D7684*				
Ferrous Break-in	Scale 0-10	ASTM D7684*				
Ferrous Spheres	Scale 0-10	ASTM D7684*				
Ferrous Black Oxides	Scale 0-10	ASTM D7684*		1		
Ferrous Red Oxides	Scale 0-10	ASTM D7684*				
Ferrous Corrosive	Scale 0-10	ASTM D7684*		1		
Ferrous Other	Scale 0-10	ASTM D7684*				
Nonferrous Rubbing	Scale 0-10	ASTM D7684*				
Nonferrous Sliding	Scale 0-10	ASTM D7684*				
Nonferrous Cutting	Scale 0-10	ASTM D7684*				
Nonferrous Rolling	Scale 0-10	ASTM D7684*				
Nonferrous Other	Scale 0-10	ASTM D7684*				
Carbonaceous Material	Scale 0-10	ASTM D7684*				
Lubricant Degradation	Scale 0-10	ASTM D7684*				
Sand/Dirt	Scale 0-10	ASTM D7684*		1		
Fibres	Scale 0-10	ASTM D7684*				
Spheres	Scale 0-10	ASTM D7684*				
Other	Scale 0-10	ASTM D7684*				

WEAR

The direct-reading & analytical ferrographic results are normal indicating no abnormal wear in the system.



This page left intentionally blank