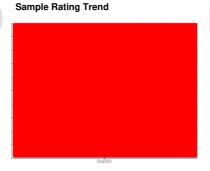


PROBLEM SUMMARY

CHAUDIERE GS5 GE PROLEC GS5-T4 (S/N M16E15909)

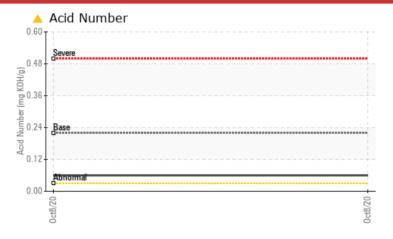
Transformer Oil

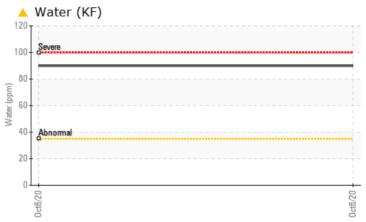
ENVIROTEMP FR3 FLUID (1808 GAL)





COMPONENT CONDITION SUMMARY





RECOMMENDATION

The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. Evaluate for stray gassing and fault patterns. Indication of overheated cellulose or insulating fluid. We recommend an early resample to monitor this condition.

PROBLEMATIC TEST RESULTS								
Sample Status				SEVERE				
Water	%	ASTM D6304*	>0.0035	△ 0.009				
ppm Water	ppm	ASTM D6304*	>35	9 0				
DGA - CO2	ppm	ASTM D3612(e)*		^ 7086				
DGA - Ethane	ppm	ASTM D3612(e)*		1313				
DGA - Total Combustible Gas	ppm	ASTM D3612(e)*		<u> </u>				
Acid Number (AN)	mg KOH/g	ASTM D974*	0.22	△ 0.06				
Interfacial Tension	mN/m	ASTM D971(e)*		22.1				

Customer Id: ENE271OTT **Sample No.:** PP0424146 Lab Number: 02388781 Test Package: TRF 3



To manage this report scan the QR code

To discuss the diagnosis or test data: Bill Quesnel CLS, OMA II, MLA-III, LLA-I +1 (289)291-4641 x4641

Bill.Quesnel@wearcheck.com

To change component or sample information: Gloria Gonzalez +1 (289)291-4643 x4643 gloria.gonzalez@wearcheck.com

RECOMMENDED ACTIONS					
Action	Status	Date	Done By	Description	
Resample			?	We recommend an early resample to monitor this condition.	
Check Breathers			?	The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather.	

HISTORICAL DIAGNOSIS



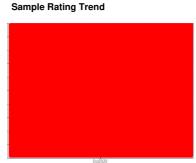
OIL ANALYSIS REPORT

CHAUDIERE GS5 GE PROLEC GS5-T4 (S/N M16E15909)

Transformer Oil

DIAGNOSIS

ENVIROTEMP FR3 FLUID (1808 GAL)





Recommendation The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. Evaluate for stray gassing and fault patterns. Indication of overheated cellulose or insulating fluid. We recommend an early resample to monitor this condition.
▲ Contamination There is a moderate concentration of water present
in the transformer oil. Ethane exceeds normal limits

(232 µL/L). Levels are elevated. Carbon Dioxide exceeds normal limits (5000 µL/L). (Furans) DP: >1003, Age: <1.0, 2FurylAldehyde: < 10, 5-HydroxyMethylFuralde: < 10, 2ActeylFuran: < 10, 5-Methyl-2-Furaldehyde: 40, 2-FurylAlchohol: < 10.

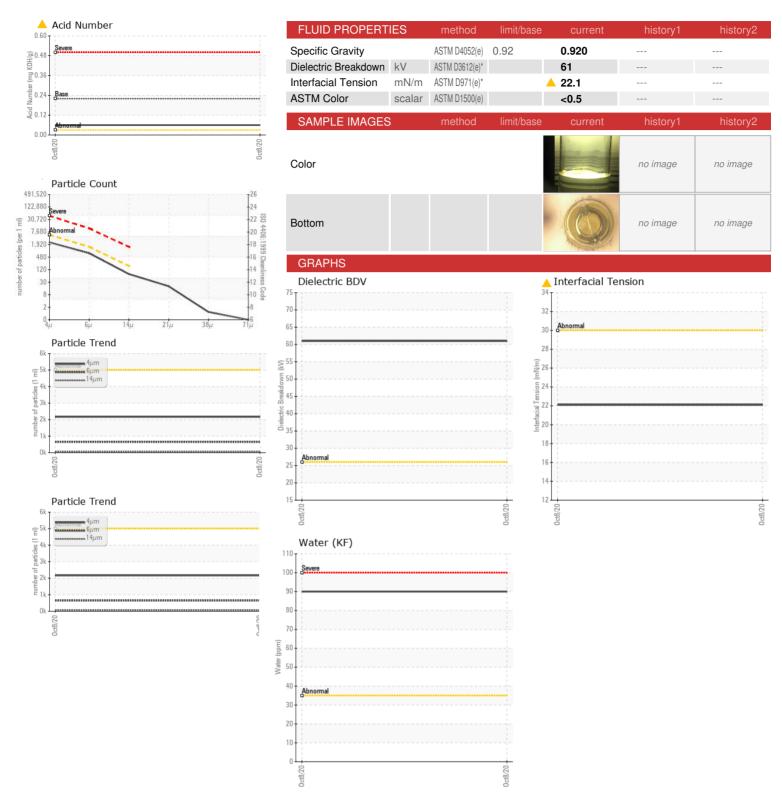
▲ Fluid Condition

Interfacial tension results are low. The condition of the transformer oil is acceptable for the time in service.

Sample Number Client Info PP0424146 Client Info 08 Oct 2020 Client Info 08 Oct 2020 Client Info 08 Oct 2020 Client Info 08 Oct 2020 Client Info 08 Oct 2020 Client Info 08 Oct 2020					Oct2020		
Cample Date Client Info 08 Oct 2020	SAMPLE INFORM	NOITAN	method	limit/base	current	history1	history2
Machine Age hrs Client Info 0	Sample Number		Client Info		PP0424146		
Dil Age	Sample Date		Client Info		08 Oct 2020		
Contamped Client Info N/A Severe Contamped Client Info Severe Contamped Client Info Severe Contamped Client Info Severe Contamped C	Machine Age	hrs	Client Info		0		
Semple Status	Oil Age	hrs	Client Info		0		
CONTAMINANTS	Oil Changed		Client Info		N/A		
## Water	Sample Status				SEVERE		
Particles > 4 Particles > 5 Particles >	CONTAMINANTS		method	limit/base	current	history1	history2
FLUID CLEANLINESS	Water	%	ASTM D6304*	>0.0035	0.009		
Particles >4µm	ppm Water	ppm	ASTM D6304*	>35	<u>^</u> 90		
Particles >6µm	FLUID CLEANLIN	ESS	method	limit/base	current	history1	history2
Particles >14µm	Particles >4µm		ASTM D7647	>5000	2166		
Particles >21µm	Particles >6µm		ASTM D7647	>1300	648		
Particles >38µm	Particles >14μm		ASTM D7647	>160	65		
Particles >71µm	Particles >21µm		ASTM D7647	>40	17		
Dissolved Gas Analysis (DGA) method limit/base current history1 history2	Particles >38µm		ASTM D7647	>10	1		
DISSOLVED GAS ANALYSIS (DGA) method limit/base current history1 history2	Particles >71μm		ASTM D7647	>3	0		
DGA - H2	Oil Cleanliness		ISO 4406 (c)	>19/17/14	18/17/13		
DGA - O2	DISSOLVED GAS ANALY	YSIS (DGA)	method	limit/base	current	history1	history2
DGA - N2	DGA - H2	ppm	ASTM D3612(e)*		58		
DGA - CO	DGA - O2	ppm	(/		546		
DGA - CO2		ppm					
DGA - Methane ppm ASTM D3612(e)* 7 DGA - Acetylene ppm ASTM D3612(e)* 0 DGA - Ethylene ppm ASTM D3612(e)* 7 DGA - Ethane ppm ASTM D3612(e)* 68420 DGA - Total Gas Content % ASTM D3612(e)* 68420 DGA - Total Combustible Gas ppm ASTM D3612(e)* 41478 DGA - Total Combustible Gas ppm ASTM D3612(e)* 68420 DGA - Total Combustible Gas ppm ASTM D3612(e)* 68420 DGA - Total Combustible Gas ppm ASTM D3612(e)* 68420 JUB - Total Combustible Gas ppm ASTM D3612(e)* 68420 JUB - Total Combustible Gas ppm ASTM D3612(e)* 0.22 0.06 Acid Number (AN) mg KOH/g ASTM D3612(()				
DGA - Acetylene ppm ASTM D3612(e)* 0 DGA - Ethylene ppm ASTM D3612(e)* 7 DGA - Ethane ppm ASTM D3612(e)* ▲ 1313 DGA - Total Gas Content % ASTM D3612(e)* 68420 DGA - Total Combustible Gas ppm ASTM D3612(e)* ▲ 1478 DGA - Total Combustible Gas ppm ASTM D3612(e)* ▲ 1478 DGA - Total Combustible Gas ppm ASTM D3612(e)* ▲ 1478 DGA - Total Combustible Gas ppm ASTM D3612(e)* ▲ 1478 FLUID DEGRADATION method limit/base current history1 history2 Acid Number (AN) mg KOH/g ASTM D974* 0.22 ▲ 0.06 VISUAL method limit/base current history1 history2 White Metal scalar Visual*							
DGA - Ethylene ppm ASTM D3612(e)* 7 DGA - Ethane ppm ASTM D3612(e)* ▲ 1313 DGA - Total Gas Content % ASTM D3612(e)* 68420 DGA - Total Combustible Gas ppm ASTM D3612(e)* ▲ 1478 FLUID DEGRADATION method limit/base current history1 history2 Acid Number (AN) mg KOH/g ASTM D974* 0.22 ▲ 0.06 VISUAL method limit/base current history1 history2 White Metal scalar Visual* NONE NONE Yellow Metal scalar Visual* NONE NONE Precipitate scalar Visual* NONE NONE Debris scalar Visual* NONE NONE Debris scalar Visual* NONE NONE <td></td> <td></td> <td>(/</td> <td></td> <td></td> <td></td> <td></td>			(/				
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DGA - Total Gas Content	•		()		_		
DGA - Total Combustible Gas ppm ASTM D3612(e)*							
FLUID DEGRADATION method limit/base current history1 history2 Acid Number (AN) mg KOH/g ASTM D974* 0.22 0.06 VISUAL method limit/base current history1 history2 White Metal scalar Visual* NONE NONE Yellow Metal scalar Visual* NONE NONE Precipitate scalar Visual* NONE NONE Silt scalar Visual* NONE NONE Debris scalar Visual* NONE NONE Debris scalar Visual* NONE NONE Sand/Dirt scalar Visual* NONE NONE Appearance scalar Visual* NONE NONE							
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Yellow Metal scalar Visual* NONE NONE Precipitate scalar Visual* NONE NONE Silt scalar Visual* NONE NONE Debris scalar Visual* NONE NONE Sand/Dirt scalar Visual* NORML NORML	VISUAL		method	limit/base	current	history1	history2
Precipitate scalar Visual* NONE NONE Silt scalar Visual* NONE NONE Debris scalar Visual* NONE NONE Sand/Dirt scalar Visual* NONE NONE Appearance scalar Visual* NORML NORML	White Metal						
Silt scalar Visual* NONE NONE Debris scalar Visual* NONE NONE Sand/Dirt scalar Visual* NONE NONE Appearance scalar Visual* NORML NORML	Yellow Metal						
Debris scalar Visual* NONE NONE Sand/Dirt scalar Visual* NONE NONE Sand/Dirt scalar Visual* NORML NORML	Precipitate						
Sand/Dirt scalar Visual* NONE NONE Appearance scalar Visual* NORML NORML	Silt						
Appearance scalar Visual* NORML NORML							
	Sand/Dirt						
Odor scalar Visual* NORML NORML	Appearance						
	Odor	scalar	Visual*	NORML	NORML		



OIL ANALYSIS REPORT





CALA ISO 17025:2017 Accredited Laboratory

Laboratory Sample No.

: WearCheck - C8-1175 Appleby Line, Burlington, ON L7L 5H9 : PP0424146 Lab Number : 02388781 Unique Number : 5136238

Test Package: TRF 3 (Additional Tests: PrtCount)

Received : 20 Nov 2020 **Tested** Diagnosed

: 09 Dec 2020 : 09 Dec 2020 - Bill Quesnel

To discuss this sample report, contact Customer Service at 1-800-268-2131.

Test denoted (*) outside scope of accreditation, (m) method modified, (e) tested at external lab. Validity of results and interpretation are based on the sample and information as supplied.

Portage Power - Energy Ottawa

4 Booth Street Ottawa, ON **CA K1R 6K8**

Contact: Cheryl Gharib info@portagepower.com

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