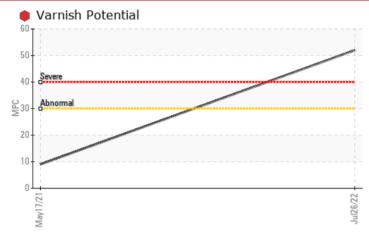


Area **Powerhouse** Machine Id **SOLAR UNIT 1** Component

Turbine

PETRO CANADA TURBOFLO XL32 (1800 LTR)

COMPONENT CONDITION SUMMARY



RECOMMENDATION

We recommend that you use electrostatic filtration to remove insolubles from the oil and to reduce the levels of varnish in the system. Alternatively draining a percentage of the oil and topping up with fresh oil (sweetening the oil) may provide a reduction in the varnish potential level. We recommend an early resample to monitor this condition.

PROBLEMATIC TEST RESULTS

Sample Status		SEVERE	NORMAL			
MPC Varnish Potential	Scale	ASTM D7843(m)*	>15	🛑 52	9	

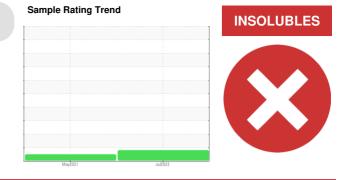
Customer Id: INGLON Sample No.: WC0659906 Lab Number: 02503038 Test Package: IND 3



To manage this report scan the QR code

To discuss the diagnosis or test data: Kevin Marson +1 (289)291-4644 x4644 Kevin.Marson@wearcheck.com

To change component or sample information: Gloria Gonzalez +1 (289)291-4643 x4643 gloria.gonzalez@wearcheck.com



RECOMMENDED ACTIONS							
Action	Status	Date	Done By	Description			
Resample			?	We recommend an early resample to monitor this condition.			
Filter Fluid			?	We recommend that you use electrostatic filtration to remove insolubles from the oil and to reduce the levels of varnish in the system. Alternatively draining a percentage of the oil and topping up with fresh oil (sweetening the oil) may provide a reduction in the varnish potential level.			

HISTORICAL DIAGNOSIS



17 May 2021 Diag: Kevin Marson

Resample at the next service interval to monitor.All component wear rates are normal. The direct-reading & analytical ferrographic results are normal indicating no abnormal wear in the system. MPC (Membrane Patch Colorimetry) test indicates acceptable levels of varnish present. The system cleanliness is acceptable for your target ISO 4406 cleanliness code. The water content is negligible. The system and fluid cleanliness is acceptable. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.





OIL ANALYSIS REPORT

Sample Rating Trend

INSOLUBLES

Area **Powerhouse** Machine Id **SOLAR UNIT 1** Component

Turbine Fluid

PETRO CANADA TURBOFLO XL32 (1800 LTR)

DIAGNOSIS

Recommendation

We recommend that you use electrostatic filtration to remove insolubles from the oil and to reduce the levels of varnish in the system. Alternatively draining a percentage of the oil and topping up with fresh oil (sweetening the oil) may provide a reduction in the varnish potential level. We recommend an early resample to monitor this condition.

Wear

All component wear rates are normal. The directreading & analytical ferrographic results are normal indicating no abnormal wear in the system.

Contaminants

MPC (Membrane Patch Colorimetry) test indicates a high concentration of varnish present. The system cleanliness is acceptable for your target ISO 4406 cleanliness code. The water content is negligible.

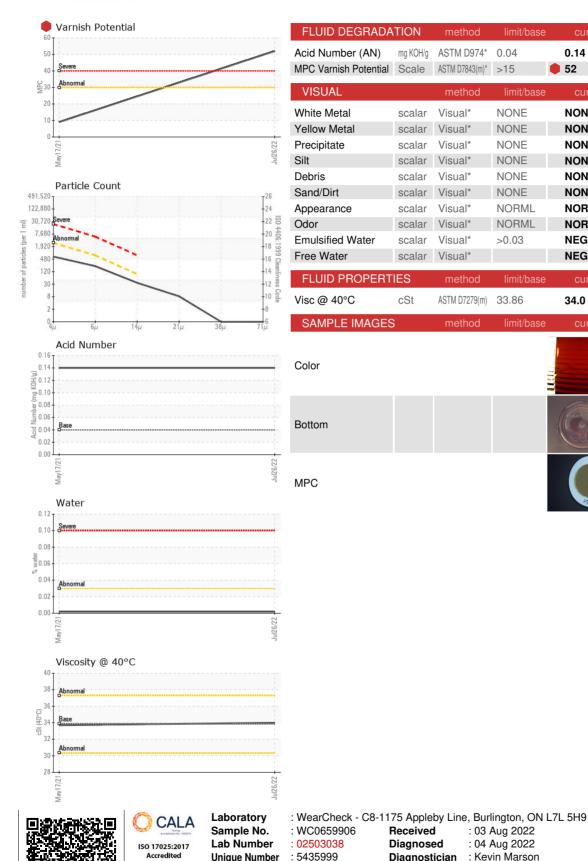
Oil Condition

The AN level is acceptable for this fluid.

_IR)			May2021	Jul2022		
SAMPLE INFOR	MATION	method	limit/base	current	history1	history2
Sample Number		Client Info		WC0659906	WC0358649	
Sample Date		Client Info		26 Jul 2022	17 May 2021	
Machine Age	yrs	Client Info		7	6	
Oil Age	yrs	Client Info		7	6	
Oil Changed	,	Client Info		N/A	Filtered	
Sample Status				SEVERE	NORMAL	
WEAR METALS		method	limit/base	current	history1	history2
PQ		ASTM D8184*		0	0	
Iron	ppm	ASTM D5185(m)	>15	0	0	
Chromium	ppm	ASTM D5185(m)	>4	0	0	
Nickel	ppm	ASTM D5185(m)	>2	0	0	
Titanium	ppm	ASTM D5185(m)		0	0	
Silver	ppm	ASTM D5185(m)		0	<1	
Aluminum	ppm	ASTM D5185(m)	>10	<1	<1	
Lead	ppm	ASTM D5185(m)		0	<1	
Copper	ppm	ASTM D5185(m)	>5	1	2	
Tin	ppm	ASTM D5185(m)	>5	0	0	
Antimony	ppm	ASTM D5185(m)		0	0	
Vanadium	ppm	ASTM D5185(m)		0	0	
Beryllium	ppm	ASTM D5185(m)		0	0	
Cadmium	ppm	ASTM D5185(m)		0	0	
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185(m)	0	<1	<1	
Barium	ppm	ASTM D5185(m)	0	0	0	
Molybdenum	ppm	ASTM D5185(m)	0	0	0	
Manganese	ppm	ASTM D5185(m)	0	0	0	
Magnesium	ppm	ASTM D5185(m)	0	0	<1	
Calcium	ppm	ASTM D5185(m)	0	0	<1	
Phosphorus	ppm	ASTM D5185(m)	5	48	58	
Zinc	ppm	ASTM D5185(m)	0	<1	<1	
Sulfur	ppm	ASTM D5185(m)	750	465	484	
Lithium	ppm	ASTM D5185(m)		<1	<1	
CONTAMINANT	S	method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185(m)	>15	<1	<1	
Sodium	ppm	ASTM D5185(m)		0	<1	
Potassium	ppm	ASTM D5185(m)	>20	<1	<1	
Water	%	ASTM D6304*	>0.03	0.002	0.002	
ppm Water	ppm	ASTM D6304*	>300	16.3	15.7	
FLUID CLEANLI	NESS	method	limit/base	current	history1	history2
Particles >4µm		ASTM D7647	>2500	560	1225	
Particles >6µm		ASTM D7647	>640	194	475	
Particles >14µm		ASTM D7647	>80	31	63	
Particles >21µm		ASTM D7647	>20	7	14	
Particles >38µm		ASTM D7647	>4	0	0	
D D		AOTH DEALE	0		0	
Particles >71µm		ASTM D7647		0	0	
Oil Cleanliness 0:13:57) Rev: 1		ASTM D7647 ISO 4406 (c)	>3 >18/16/13	0 16/15/12	17/16/13	 By: Mike O'neil



OIL ANALYSIS REPORT



UID DEGRADA	TION	method	limit/base	current	history1	history2
Number (AN)	mg KOH/g	ASTM D974*	0.04	0.14	0.14	
Varnish Potential	Scale	ASTM D7843(m)*	>15	e 52	9	
SUAL		method	limit/base	current	history1	history2
e Metal	scalar	Visual*	NONE	NONE	NONE	
w Metal	scalar	Visual*	NONE	NONE	NONE	
ipitate	scalar	Visual*	NONE	NONE	NONE	
	scalar	Visual*	NONE	NONE	NONE	
is	scalar	Visual*	NONE	NONE	NONE	
l/Dirt	scalar	Visual*	NONE	NONE	NONE	
earance	scalar	Visual*	NORML	NORML	NORML	
	scalar	Visual*	NORML	NORML	NORML	
Isified Water	scalar	Visual*	>0.03	NEG	NEG	
Water	scalar	Visual*		NEG	NEG	
UID PROPERT	IES	method	limit/base	current	history1	history2
@ 40°C	cSt	ASTM D7279(m)	33.86	34.0	33.7	
MPLE IMAGES	\$	method	limit/base	current	history1	history2
r						no image
om						no image
					21922072	no image

: WC0659906 Received : 03 Aug 2022 : 04 Aug 2022 Diagnosed Accredited Laboratory Unique Number : 5435999 Diagnostician : Kevin Marson Test Package : IND 3 (Additional Tests: MPC) To discuss this sample report, contact Customer Service at 1-800-268-2131. Test denoted (*) outside scope of accreditation, (m) method modified, (e) tested at external lab. Validity of results and interpretation are based on the sample and information as supplied.

Ingredion Canada Corporation 1100 Green Valley Road London, ON CA N6N 1E3 Contact: Mike O'neil mike.oneil@ingredion.com T: (226)979-7229 F: (519)680-4416

FERROGRAPHY REPORT

Area **Powerhouse** Machine Id **SOLAR UNIT 1** Component

Turbine Fluid

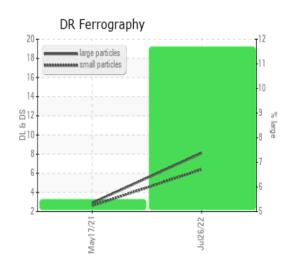
PETRO CANADA TURBOFLO XL32 (1800 LTR)

Magn: 200	0x Illum: BC	
		04
	8	
Magn: 50	(Illum: RW	
magn. 50		си 50µ риппирилиприлиприлипирилипир
Magn: 100	0x Illum: RW	Qu 100 200 XQu

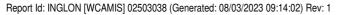
DR-FERROGRAP	ΉY	method	limit/base	current	history1	history2
Large Particles		DR-Ferr*		8.1	2.9	
Small Particles		DR-Ferr*		6.4	2.6	
Total Particles		DR-Ferr*	>	14.5	5.5	
Large Particles Percentage	%	DR-Ferr*		11.7	5.5	
Severity Index		DR-Ferr*		14	0.9	
FERROGRAPHY		method	limit/base	current	history1	history2
Ferrous Rubbing	Scale 0-10	ASTM D7684*		1	1	
Ferrous Sliding	Scale 0-10	ASTM D7684*				
Ferrous Cutting	Scale 0-10	ASTM D7684*				
Ferrous Rolling	Scale 0-10	ASTM D7684*		1		
Ferrous Break-in	Scale 0-10	ASTM D7684*				
Ferrous Spheres	Scale 0-10	ASTM D7684*				
Ferrous Black Oxides	Scale 0-10	ASTM D7684*				
Ferrous Red Oxides	Scale 0-10	ASTM D7684*				
Ferrous Corrosive	Scale 0-10	ASTM D7684*				
Ferrous Other	Scale 0-10	ASTM D7684*				
Nonferrous Rubbing	Scale 0-10	ASTM D7684*				
Nonferrous Sliding	Scale 0-10	ASTM D7684*				
Nonferrous Cutting	Scale 0-10	ASTM D7684*				
Nonferrous Rolling	Scale 0-10	ASTM D7684*				
Nonferrous Other	Scale 0-10	ASTM D7684*				
Carbonaceous Material	Scale 0-10	ASTM D7684*				
Lubricant Degradation	Scale 0-10	ASTM D7684*				
Sand/Dirt	Scale 0-10	ASTM D7684*			1	
Fibres	Scale 0-10	ASTM D7684*				
Spheres	Scale 0-10	ASTM D7684*				
Other	Scale 0-10	ASTM D7684*		1	1	

WEAR

All component wear rates are normal. The direct-reading & analytical ferrographic results are normal indicating no abnormal wear in the system.









Submitted By: Mike O'neil Page 6 of 6