

# **PROBLEM SUMMARY**

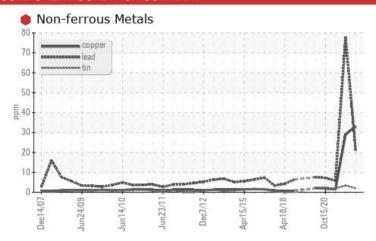
# Area [192031] PBK G LGBR

Component Bearing

**MOBIL DTE OIL HVY MEDIUM (136 LTR)** 



### COMPONENT CONDITION SUMMARY



### **RECOMMENDATION**

We advise that you check for the source of water entry. Check seals and/or filters for points of contaminant entry. The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. We advise that you use off-line filtration with water adsorbent filters to attempt to remove the water from this oil. We recommend that you change the oil. We recommend an early resample to monitor this condition.

PROBLEMATIC TEST RESULTS								
Sample Status				SEVERE	SEVERE	ABNORMAL		
Copper	ppm	ASTM D5185(m)	>13	<b>33</b>	<b>2</b> 9	1		
Precipitate	scalar	Visual*	NONE	▲ LIGHT	NONE	NONE		
Appearance	scalar	Visual*	NORML	▲ MILKY	NORML	NORML		
Free Water	scalar	Visual*		<b>5</b> %	<u></u> 1%	NEG		

Customer Id: NEWSTJ **Sample No.:** WC0445369 Lab Number: 02517641 Test Package: IND 2



To manage this report scan the QR code

To discuss the diagnosis or test data: Kevin Marson +1 (289)291-4644 x4644 Kevin.Marson@wearcheck.com

To change component or sample information: Gloria Gonzalez +1 (289)291-4643 x4643 gloria.gonzalez@wearcheck.com

RECOMMENDED ACTIONS						
Action	Status	Date	Done By	Description		
Change Fluid	MISSED	Dec 21 2022	?	We recommend that you change the oil.		
Resample	MISSED	Dec 21 2022	?	We recommend an early resample to monitor this condition.		
Check Breathers	MISSED	Dec 21 2022	?	The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather.		
Check Water Access	MISSED	Dec 21 2022	?	We advise that you check for the source of water entry.		
Check Seals	MISSED	Dec 21 2022	?	Check seals and/or filters for points of contaminant entry.		
Filter Fluid	MISSED	Dec 21 2022	?	We advise that you use off-line filtration with water adsorbent filters to attempt to remove the water from this oil.		

### HISTORICAL DIAGNOSIS

### 20 Oct 2021 Diag: Kevin Marson

WEAR

We advise that you check for the source of water entry. Check seals and/or filters for points of contaminant entry. We recommend that you drain the oil from the component if this has not already been done. We advise that you follow the water drain-off procedure for this component. We recommend an early resample to monitor this condition. NOTE: Test values may be askew due high concentration of free water present in sample.Copper ppm levels are severe. Lead ppm levels are noted. A sharp increase in the lead level is noted. A sharp increase in the copper level is noted. Bearing wear is indicated. Free water present. The AN level is acceptable for this fluid. The oil is no longer serviceable as a result of the abnormal and/or severe wear.



### 30 Apr 2021 Diag: Kevin Marson



We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid. We recommend an early resample to monitor this condition. All component wear rates are normal. Particles >14 $\mu$ m are abnormally high. Particles >21 $\mu$ m are abnormally high. Particles >6 $\mu$ m are abnormally high. The water content is negligible. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.



### 15 Oct 2020 Diag: Kevin Marson





We advise that you check all areas where contaminants can enter the system. We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid. The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. Resample in 30-45 days to monitor this situation. We suspect that the abnormal contaminant(s) is the result of incorrect sampling technique. DISCLAIMER: Interpretation of laboratory tests is based on sample, as received from client. Source of sample and sampling technique cannot be verified. All component wear rates are normal. Particles >71µm are severely high. Particles >14µm are severely high. Particles >21µm are severely high. Particles >38µm are severely high. Particles >6µm are severely high. Particles >4µm are severely high. Moderate concentration of visible dirt/debris present in the oil. The water content is negligible. The AN level is acceptable for this fluid.



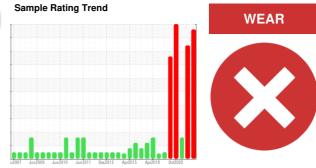


# **OIL ANALYSIS REPORT**

# Area [192031] **PBK G LGBR**

Bearing

### **MOBIL DTE OIL HVY MEDIUM (136 LTR)**



## DIAGNOSIS

### Recommendation

We advise that you check for the source of water entry. Check seals and/or filters for points of contaminant entry. The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. We advise that you use off-line filtration with water adsorbent filters to attempt to remove the water from this oil. We recommend that you change the oil. We recommend an early resample to monitor this condition.

### Wear

Copper ppm levels are severe. Bearing wear is indicated.

### Contamination

There is a moderate concentration of water present in the oil. Free water present.

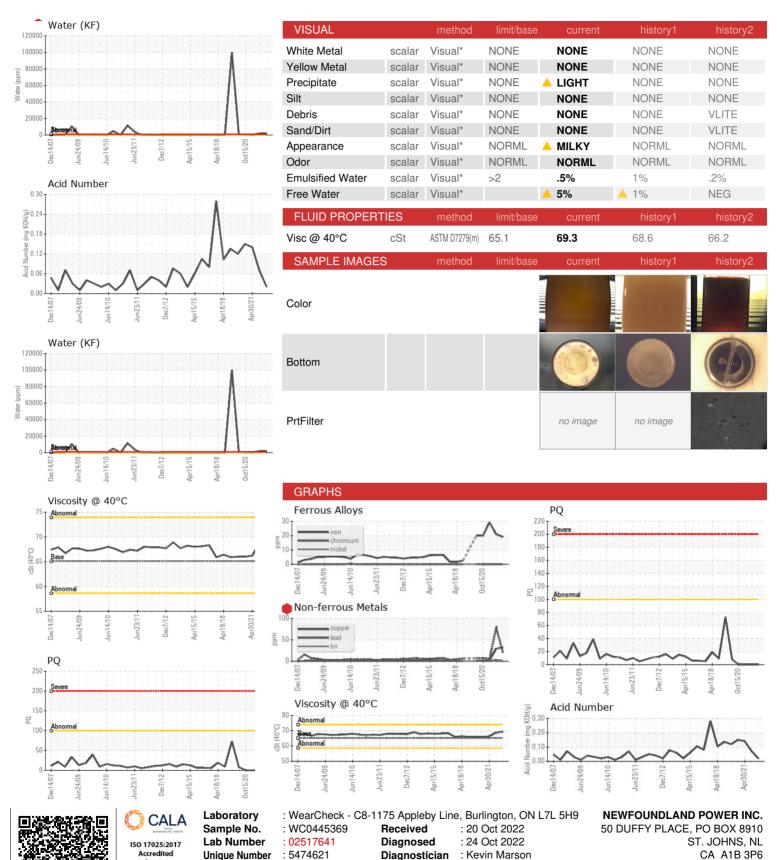
### Fluid Condition

The white residue present in the sample is oil additive precipitate. The AN level is acceptable for this fluid. The oil is no longer serviceable as a result of the abnormal and/or severe wear.

SAMPLE INFORM	MATION	method	limit/base	current	history1	history2
Sample Number		Client Info		WC0445369	WC0445207	WC0327923
Sample Date		Client Info		02 Jun 2022	20 Oct 2021	30 Apr 2021
Machine Age	hrs	Client Info		0	0	0
Oil Age	hrs	Client Info		0	0	0
Oil Changed		Client Info		N/A	N/A	N/A
Sample Status				SEVERE	SEVERE	ABNORMAL
WEAR METALS		method	limit/base	current	history1	history2
PQ		ASTM D8184*		0	0	0
Iron	ppm	ASTM D5185(m)	>63	19	21	29
Chromium	ppm	ASTM D5185(m)		0	0	0
Nickel	ppm	ASTM D5185(m)		0	<1	<1
Titanium	ppm	ASTM D5185(m)		0	0	0
Silver	ppm	ASTM D5185(m)		0	<1	0
Aluminum	ppm	ASTM D5185(m)	>2	0	0	0
Lead	ppm	ASTM D5185(m)	>161	21	<b>▲</b> 78	6
Copper	ppm	ASTM D5185(m)	>13	<b>33</b>	<b>2</b> 9	1
Tin	ppm	ASTM D5185(m)	>27	2	3	2
Antimony	ppm	ASTM D5185(m)		<1	<1	<1
Vanadium	ppm	ASTM D5185(m)		0	0	0
Beryllium	ppm	ASTM D5185(m)		0	0	0
Cadmium	ppm	ASTM D5185(m)		<1	1	<1
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185(m)		0	<1	<1
Barium	ppm	ASTM D5185(m)		0	<1	0
Molybdenum	ppm	AOTA DEADE()		_		0
Manganese		ASTM D5185(m)		0	0	0
	ppm	ASTM D5185(m) ASTM D5185(m)		0 <1	0 <1	<1
Magnesium	ppm ppm	. ,		-		-
Magnesium		ASTM D5185(m)		<1	<1	<1
Magnesium	ppm	ASTM D5185(m) ASTM D5185(m)		<1 0	<1	<1 <1
Magnesium Calcium Phosphorus	ppm	ASTM D5185(m) ASTM D5185(m) ASTM D5185(m)		<1 0 <1	<1 0 1	<1 <1 <1
Magnesium Calcium Phosphorus	ppm ppm	ASTM D5185(m) ASTM D5185(m) ASTM D5185(m) ASTM D5185(m)		<1 0 <1 131	<1 0 1 131	<1 <1 <1 3
Magnesium Calcium Phosphorus Zinc Sulfur	ppm ppm ppm	ASTM D5185(m) ASTM D5185(m) ASTM D5185(m) ASTM D5185(m) ASTM D5185(m) ASTM D5185(m)		<1 0 <1 131 17	<1 0 1 131 24	<1 <1 <1 <1 3 13
Magnesium Calcium Phosphorus Zinc Sulfur	ppm ppm ppm ppm ppm	ASTM D5185(m) ASTM D5185(m) ASTM D5185(m) ASTM D5185(m) ASTM D5185(m) ASTM D5185(m)	limit/base	<1 0 <1 131 17 800	<1 0 1 131 24 774	<1 <1 <1 <1 3 13 2341
Magnesium Calcium Phosphorus Zinc Sulfur Lithium	ppm ppm ppm ppm ppm	ASTM D5185(m)	limit/base >12	<1 0 <1 131 17 800	<1 0 1 131 24 774 <1	<1 <1 <1 3 13 2341 <1
Magnesium Calcium Phosphorus Zinc Sulfur Lithium CONTAMINANTS	ppm ppm ppm ppm ppm ppm	ASTM D5185(m)  method		<1 0 <1 131 17 800 <1	<1 0 1 131 24 774 <1 history1	<1 <1 <1 3 13 2341 <1 history2
Magnesium Calcium Phosphorus Zinc Sulfur Lithium CONTAMINANTS Silicon	ppm ppm ppm ppm ppm ppm	ASTM D5185(m)  MSTM D5185(m)  MSTM D5185(m)		<1 0 <1 131 17 800 <1 current	<1 0 1 131 24 774 <1 history1	<1 <1 <1 3 13 2341 <1 history2 <1
Magnesium Calcium Phosphorus Zinc Sulfur Lithium CONTAMINANTS Silicon Sodium Potassium	ppm ppm ppm ppm ppm ppm	ASTM D5185(m)  MSTM D5185(m)  MSTM D5185(m)  ASTM D5185(m)  ASTM D5185(m)	>12	<1 0 <1 131 17 800 <1 current <1 0	<1 0 1 131 24 774 <1 history1	<1 <1 <1 3 13 2341 <1 history2 <1 <1 <1
Magnesium Calcium Phosphorus Zinc Sulfur Lithium CONTAMINANTS Silicon Sodium	ppm ppm ppm ppm ppm ppm ppm	ASTM D5185(m)  MASTM D5185(m)  MASTM D5185(m) ASTM D5185(m) ASTM D5185(m) ASTM D5185(m)	>12	<1 0 <1 131 17 800 <1 current <1 0 <1	<1 0 1 131 24 774 <1 history1 1 <1 0	<1 <1 <1 3 13 2341 <1 history2 <1 <1 <1 <1
Magnesium Calcium Phosphorus Zinc Sulfur Lithium CONTAMINANTS Silicon Sodium Potassium Water	ppm	ASTM D5185(m)  METHOD  METHOD  ASTM D5185(m)  ASTM D5185(m)  ASTM D5185(m)  ASTM D5185(m)  ASTM D5185(m) ASTM D5185(m)	>12	<1 0 <1 131 17 800 <1 current <1 0 <1 0.164	<1 0 1 131 24 774 <1 history1 1 <1 0 0.181	<1 <1 <1 3 13 2341 <1 history2 <1 <1 <1 <1 0.003



## **OIL ANALYSIS REPORT**



Test Package : IND 2 ( Additional Tests: Bottom, KF )

Validity of results and interpretation are based on the sample and information as supplied.

Test denoted (\*) outside scope of accreditation, (m) method modified, (e) tested at external lab.

To discuss this sample report, contact Customer Service at 1-800-268-2131.

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