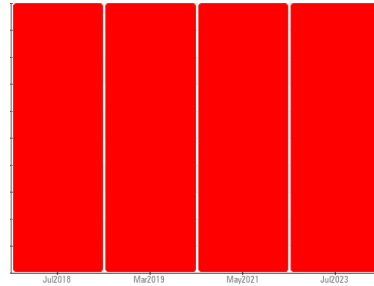




PROBLEM SUMMARY

Sample Rating Trend

DEGRADATION



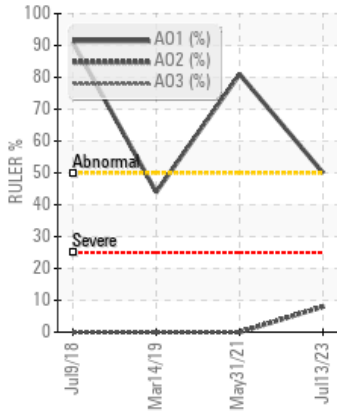
Machine Id
A8 - Governor Oil Sump

Component
Governor System

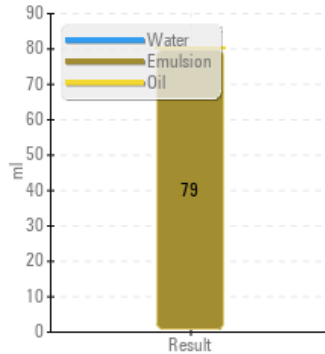
Fluid
PETRO CANADA TURBOFLO R&O 46 (6080 LTR)

COMPONENT CONDITION SUMMARY

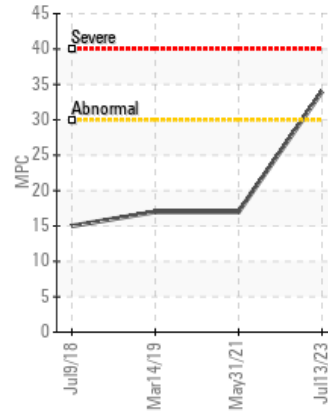
Remaining Life (RULER)



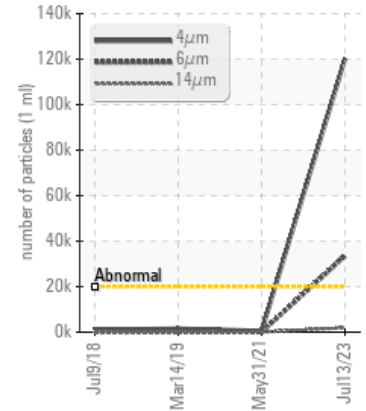
Water Separability



Varnish Potential



Particle Trend



RECOMMENDATION

We recommend that you perform vacuum distillation and/or air drying to attempt to remove any residual water and/or entrained gases from this oil that may be contributing to abnormal foaming and/or poor water separability. We advise that you check for the source of water entry. Check seals and/or filters for points of contaminant entry. We recommend that you investigate the system for introduction of a surfactant to the reservoir. Some potential surfactants include incorrect oil make-up with an oil containing emulsifying agents (engine oil, compressor oil, gear oil), or soaps entering the system after wash down. We recommend that you sweeten the oil by draining off half the system oil (50%) and replacing with new oil. The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. We advise that you use off-line filtration with water adsorbent filters to attempt to remove the water from this oil. We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid. We recommend that you use electrostatic filtration to remove insolubles from the oil and to reduce the levels of varnish in the system. Alternatively draining a percentage of the oil and topping up with fresh oil (sweetening the oil) may provide a reduction in the varnish potential level. We recommend an early resample to monitor this condition. No other corrective action is recommended at this time.

PROBLEMATIC TEST RESULTS

Sample Status	SEVERE	SEVERE	SEVERE
Ferrous Black Oxides Scale 0-10 ASTM D7684*	▲ 2		
Particles >4µm ASTM D7647 >20000	▲ 120197	533	1509
Particles >6µm ASTM D7647 >5000	▲ 33525	65	168
Particles >14µm ASTM D7647 >640	▲ 1902	9	15
Particles >21µm ASTM D7647 >160	▲ 339	4	4
Oil Cleanliness ISO 4406 (c) >21/19/16	▲ 24/22/18	16/13/10	18/15/11
Anti-Oxidant 2 % ASTM D6971*	● 8	● 0	● 0
MPC Varnish Potential Scale ASTM D7843(m)*	▲ 34	▲ 17	▲ 17
Free Water scalar Visual*	▲ 1%	NEG	NEG
Separability oil/h2o/em ASTM D1401*	● 1/0/79 (30)	41/39/0 (20)	▲ 43/37/0 (30)
Foam Tendency I/II/III ASTM D892*	▲ 560/95/530	▲ 555/90/520	▲ 570/110/560
Foam Stability I/II/III ASTM D892*	● 190/0/120	● 70/0/0	● 270/0/270

Customer Id: CHUCHU
 Sample No.: WC0438978
 Lab Number: 02580007
 Test Package: AOM 3



To manage this report scan the QR code

To discuss the diagnosis or test data:
 Bill Quesnel CLS, OMA II, MLA-III, LLA-I +1
 (289)291-4641 x4641
Bill.Quesnel@wearcheck.com

To change component or sample information:
 Gloria Gonzalez +1 (289)291-4643 x4643
gloria.gonzalez@wearcheck.com

RECOMMENDED ACTIONS

Action	Status	Date	Done By	Description
Change Filter	---	---	?	We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid.
Resample	---	---	?	We recommend an early resample to monitor this condition.
Check Breathers	---	---	?	The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather.
Check Water Access	---	---	?	We advise that you check for the source of water entry.
Check Seals	---	---	?	Check seals and/or filters for points of contaminant entry.
Filter Fluid	---	---	?	We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid.
Partial Drain	---	---	?	We recommend that you sweeten the oil by draining off half the system oil (50%) and replacing with new oil.

HISTORICAL DIAGNOSIS

DEGRADATION



31 May 2021 Diag: Kevin Marson

We recommend that you perform vacuum distillation and/or air drying to attempt to remove any residual water and/or entrained gases from this oil that may be contributing to abnormal foaming and/or poor water separability. We recommend that you investigate the system for introduction of a surfactant to the reservoir. Some potential surfactants include incorrect oil make-up with an oil containing emulsifying agents (engine oil, compressor oil, gear oil), or soaps entering the system after wash down. We recommend that you sweeten the oil by draining off half the system oil (50%) and replacing with new oil. We recommend an early resample to monitor this condition. No other corrective action is recommended at this time. All component wear rates are normal. The direct-reading & analytical ferrographic results are normal indicating no abnormal wear in the system. MPC (Membrane Patch Colorimetry) test indicates a light concentration of varnish present. The water content is negligible. Water Separability results (ASTM D1401) indicate good water shedding properties. Foaming Stability stage I (ASTM D892) result is abnormal indicating an oil foaming problem that could lead to erratic operation. Linear Sweep Voltammetry (RULER- ASTM D6971) testing indicates one of the anti-oxidants present in the oil will soon be depleted. The Air Release Value (ASTM D3427) indicates that the oil has good deaeration properties. The Rotating Pressure Vessel Oxidation Test (RPVOT - ASTM D2272) result indicates suitable amounts of anti-oxidant(s) present in the oil. The AN level is acceptable for this fluid.

[view report](#)



DEGRADATION



14 Mar 2019 Diag: Bill Quesnel

We recommend that you perform vacuum distillation and/or air drying to attempt to remove any residual water and/or entrained gases from this oil that may be contributing to abnormal foaming and/or poor water separability. We recommend that you investigate the system for introduction of a surfactant to the reservoir. Some potential surfactants include incorrect oil make-up with an oil containing emulsifying agents (engine oil, compressor oil, gear oil), or soaps entering the system after wash down. We recommend that you sweeten the oil by draining off half the system oil (50%) and replacing with new oil. We recommend an early resample to monitor this condition. No other corrective action is recommended at this time. All component wear rates are normal. The direct-reading & analytical ferrographic results are normal indicating no abnormal wear in the system. MPC (Membrane Patch Colorimetry) test indicates a light concentration of varnish present. The water content is negligible. Water Separability results (ASTM D1401) indicate good water shedding properties. Foaming Stability (ASTM D892) results are abnormal indicating an oil foaming problem that could lead to erratic operation. Linear Sweep Voltammetry (RULER- ASTM D6971) testing indicates one of the anti-oxidants present in the oil will soon be depleted. The Air Release Value (ASTM D3427) indicates that the oil has good deaeration properties. The Rotating Pressure Vessel Oxidation Test (RPVOT - ASTM D2272) result indicates suitable amounts of anti-oxidant(s) present in the oil. The AN level is acceptable for this fluid.

[view report](#)



DEGRADATION



09 Jul 2018 Diag: Bill Quesnel

We recommend that you perform vacuum distillation and/or air drying to attempt to remove any residual water and/or entrained gases from this oil that may be contributing to abnormal foaming and/or poor water separability. We recommend that you investigate the system for introduction of a surfactant to the reservoir. Some potential surfactants include incorrect oil make-up with an oil containing emulsifying agents (engine oil, compressor oil, gear oil), or soaps entering the system after wash down. We recommend that you sweeten the oil by draining off half the system oil (50%) and replacing with new oil. We recommend an early resample to monitor this condition. No other corrective action is recommended at this time. All component wear rates are normal. The direct-reading & analytical ferrographic results are normal indicating no abnormal wear in the system. MPC (Membrane Patch Colorimetry) test indicates a light concentration of varnish present. The water content is negligible. Water Separability results (ASTM D1401) indicate good water shedding properties. Foaming Stability (ASTM D892) results are abnormal indicating an oil foaming problem that could lead to erratic operation. Linear Sweep Voltammetry (RULER- ASTM D6971) testing indicates one of the anti-oxidants present in the oil will soon be depleted. The Air Release Value (ASTM D3427) indicates that the oil has good deaeration properties. The Rotating Pressure Vessel Oxidation Test (RPVOT - ASTM D2272) result indicates suitable amounts of anti-oxidant(s) present in the oil. The AN level is acceptable for this fluid.

[view report](#)

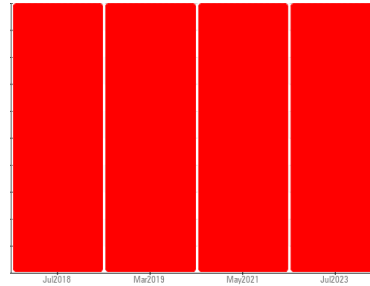




OIL ANALYSIS REPORT

Sample Rating Trend

DEGRADATION



Machine Id
A8 - Governor Oil Sump

Component
Governor System

Fluid
PETRO CANADA TURBOFLO R&O 46 (6080 LTR)

DIAGNOSIS

Recommendation

We recommend that you perform vacuum distillation and/or air drying to attempt to remove any residual water and/or entrained gases from this oil that may be contributing to abnormal foaming and/or poor water separability. We advise that you check for the source of water entry. Check seals and/or filters for points of contaminant entry. We recommend that you investigate the system for introduction of a surfactant to the reservoir. Some potential surfactants include incorrect oil make-up with an oil containing emulsifying agents (engine oil, compressor oil, gear oil), or soaps entering the system after wash down. We recommend that you sweeten the oil by draining off half the system oil (50%) and replacing with new oil. The air breather requires service. If unrated, we recommend that you replace with a suitable micron rated and/or desiccant air breather. If rated, we recommend that you service/replace the breather. We advise that you use off-line filtration with water adsorbent filters to attempt to remove the water from this oil. We advise that you perform a filter service, and use off-line filtration to improve the cleanliness of the system fluid. We recommend that you use electrostatic filtration to remove insolubles from the oil and to reduce the levels of varnish in the system. Alternatively draining a percentage of the oil and topping up with fresh oil (sweetening the oil) may provide a reduction in the varnish potential level. We recommend an early resample to monitor this condition. No other corrective action is recommended at this time.

Wear

Wear particle analysis indicates that the ferrous black oxides particles are marginal. All other component wear rates are normal.

Contaminants

There is a moderate amount of particulates (2 to 100 microns in size) present in the oil. MPC (Membrane Patch Colorimetry) test indicates a moderate concentration of varnish present. Water Separability results (ASTM D1401) are poor and indicate that the oil will form emulsions with water. There is a moderate concentration of water present in the oil. Free water present.

Oil Condition

Foaming Stability (ASTM D892) results are abnormal indicating an oil foaming problem that could lead to erratic operation. Linear Sweep Voltammetry (RULER- ASTM D6971) testing indicates one of the anti-oxidants present in the oil will soon be depleted. Rust Prevention test (ASTM D665) indicates the oil retains good anti-corrosion properties. The AN level is acceptable for this fluid. The oil is still serviceable provided that the contaminant(s) can be reduced to acceptable levels.

SAMPLE INFORMATION

method	limit/base	current	history1	history2
Sample Number	Client Info	WC0438978	WC	WC0308170
Sample Date	Client Info	13 Jul 2023	31 May 2021	14 Mar 2019
Machine Age	hrs	Client Info	0	0
Oil Age	hrs	Client Info	0	0
Oil Changed	Client Info	N/A	N/A	N/A
Sample Status		SEVERE	SEVERE	SEVERE

WEAR METALS

method	limit/base	current	history1	history2
PQ	ASTM D8184*	0	0	14
Iron	ppm	ASTM D5185(m) >50	2	1
Chromium	ppm	ASTM D5185(m) >10	0	0
Nickel	ppm	ASTM D5185(m) >10	0	<1
Titanium	ppm	ASTM D5185(m)	0	0
Silver	ppm	ASTM D5185(m)	0	0
Aluminum	ppm	ASTM D5185(m) >3	<1	0
Lead	ppm	ASTM D5185(m) >75	0	<1
Copper	ppm	ASTM D5185(m) >15	<1	<1
Tin	ppm	ASTM D5185(m) >55	0	0
Antimony	ppm	ASTM D5185(m) >5	0	0
Vanadium	ppm	ASTM D5185(m)	0	0
Beryllium	ppm	ASTM D5185(m)	0	0
Cadmium	ppm	ASTM D5185(m)	0	<1

ADDITIVES

method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185(m)	0	<1
Barium	ppm	ASTM D5185(m)	0	0
Molybdenum	ppm	ASTM D5185(m)	0	0
Manganese	ppm	ASTM D5185(m)	0	0
Magnesium	ppm	ASTM D5185(m)	0	1
Calcium	ppm	ASTM D5185(m) 0	<1	<1
Phosphorus	ppm	ASTM D5185(m) 3	3	4
Zinc	ppm	ASTM D5185(m) 0	1	<1
Sulfur	ppm	ASTM D5185(m)	492	560
Lithium	ppm	ASTM D5185(m)	<1	<1

CONTAMINANTS

method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185(m) >8	1	1
Sodium	ppm	ASTM D5185(m)	<1	0
Potassium	ppm	ASTM D5185(m) >20	0	<1
Water	%	ASTM D6304* >0.1	0.012	0.001
ppm Water	ppm	ASTM D6304* >1000	128.3	8.6

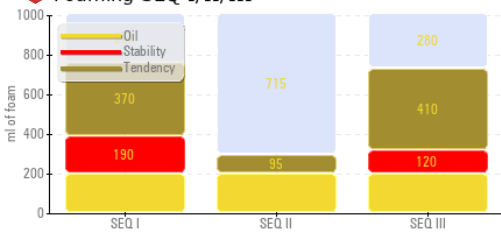
INFRA-RED

method	limit/base	current	history1	history2
Soot %	%	ASTM D7844*	0	0
Nitration	Abs/cm	ASTM D7624*	2.4	2.4
Sulfation	Abs/1mm	ASTM D7415*	12.7	11.8

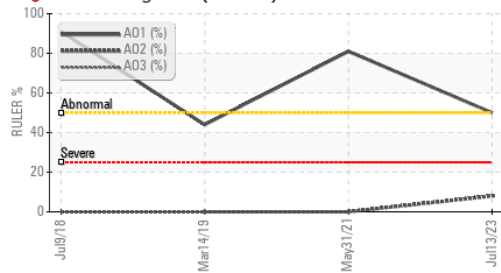


OIL ANALYSIS REPORT

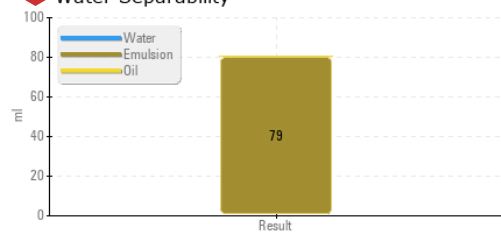
Foaming SEQ I/II/III



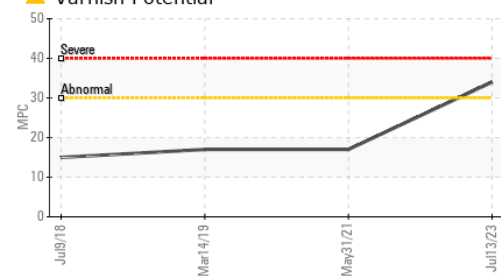
Remaining Life (RULER)



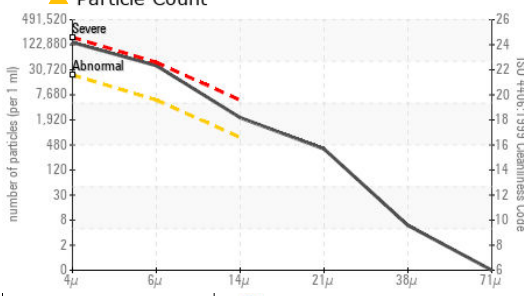
Water Separability



Varnish Potential



Particle Count



FLUID CLEANLINESS	method	limit/base	current	history1	history2
Particles >4µm	ASTM D7647	>20000	▲ 120197	533	1509
Particles >6µm	ASTM D7647	>5000	▲ 33525	65	168
Particles >14µm	ASTM D7647	>640	▲ 1902	9	15
Particles >21µm	ASTM D7647	>160	▲ 339	4	4
Particles >38µm	ASTM D7647	>40	5	0	0
Particles >71µm	ASTM D7647	>10	0	0	0
Oil Cleanliness	ISO 4406 (c)	>21/19/16	▲ 24/22/18	16/13/10	18/15/11

FLUID DEGRADATION	method	limit/base	current	history1	history2
Oxidation	Abs./1mm ASTM D7414*		2.7	3.2	3.1
Acid Number (AN)	mg KOH/g ASTM D974*	0.12	0.06	0.10	0.093
Anti-Oxidant 1	% ASTM D6971*	<25	50	81	44
Anti-Oxidant 2	% ASTM D6971*	<25	8	0	0
MPC Varnish Potential	Scale ASTM D7843(m)*	>15	▲ 34	▲ 17	▲ 17

VISUAL	method	limit/base	current	history1	history2
White Metal	scalar Visual*	NONE	NONE	NONE	NONE
Yellow Metal	scalar Visual*	NONE	NONE	NONE	NONE
Precipitate	scalar Visual*	NONE	NONE	NONE	NONE
Silt	scalar Visual*	NONE	NONE	NONE	NONE
Debris	scalar Visual*	NONE	VLITE	NONE	NONE
Sand/Dirt	scalar Visual*	NONE	NONE	NONE	NONE
Appearance	scalar Visual*	NORML	WGOIL	NORML	NORML
Odor	scalar Visual*	NORML	NORML	NORML	NORML
Emulsified Water	scalar Visual*	>0.1	.2%	NEG	NEG
Free Water	scalar Visual*		▲ 1%	NEG	NEG

FLUID PROPERTIES	method	limit/base	current	history1	history2
Visc @ 40°C	cSt ASTM D7279(m)	44.4	46.3	46.8	47.2
Visc @ 100°C	cSt ASTM D7279(m)	6.72	6.8	6.7	6.8
Viscosity Index (VI)	Scale ASTM D2270*	104	100	94	97
Separability	oil/h2o/em ASTM D1401*	41/39/0	1/0/79 (30)	41/39/0 (20)	43/37/0 (30)
Air Release Time	min ASTM D3427*	3.5	6.90	8.00	8.60
Foam Tendency	I/II/III ASTM D892*	10	▲ 560/95/530	▲ 555/90/520	▲ 570/110/560
Foam Stability	I/II/III ASTM D892*	0	190/0/120	70/0/0	270/0/270
ASTM Color	scalar ASTM D1500*	0.5	L3.0	<3.0	3.0
Rust Prevention	PASS/FAIL ASTM D665*	PASS	PASS	PASS	PASS
Oxidation Test (RPVOT)	minutes ASTM D2272*	400	236	263	191

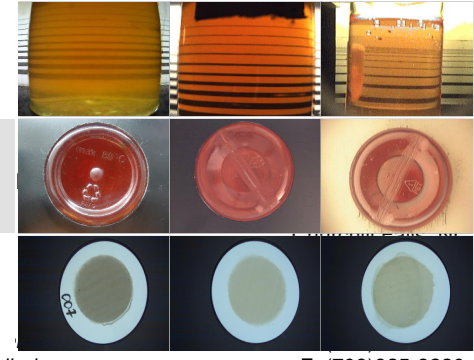
SEDIMENT	method	limit/base	current	history1	history2
Pentane Insolubles	% ASTM D893(m)*		0.034	0.122	0.033
Toluene Insolubles	% ASTM D893(m)*		0.019	0.023	0.044

SAMPLE IMAGES	method	limit/base	current	history1	history2
Color					
Bottom					
MPC					



Laboratory Sample No.
Lab Number
Unique Number
Test Package

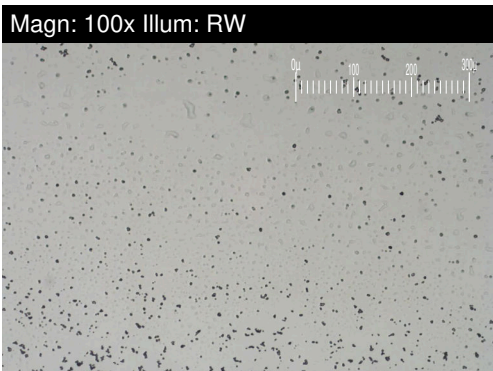
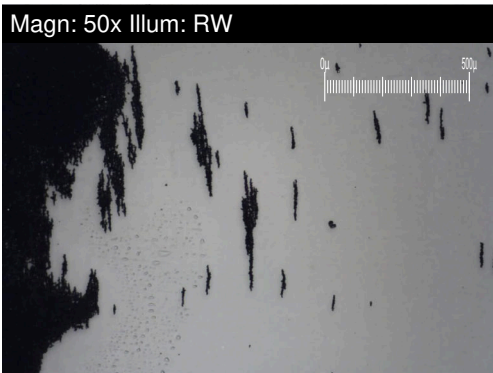
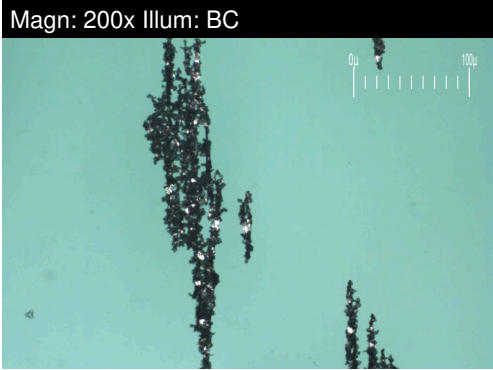
To discuss this sample report, cc
 Test denoted (*) outside scope o
 Validity of results and interpretation are based on the sample and information as supplied.



F: (709)925-8220

FERROGRAPHY REPORT

Machine Id
A8 - Governor Oil Sump
 Component
Governor System
 Fluid
PETRO CANADA TURBOFLO R&O 46 (6080 LTR)

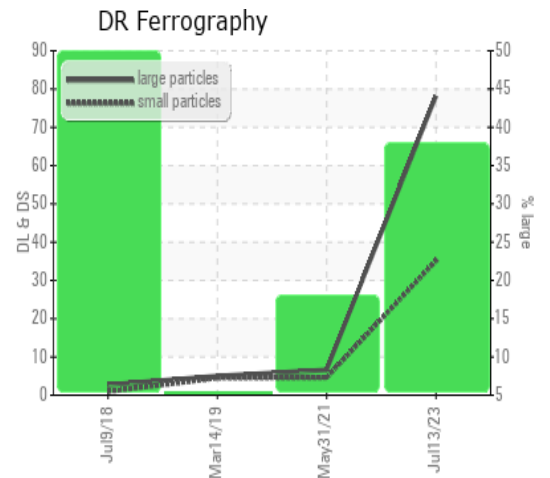


DR-FERROGRAPHY		method	limit/base	current	history1	history2
Large Particles		DR-Ferr*		78.1	6.6	5.0
Small Particles		DR-Ferr*		35.1	4.6	4.5
Total Particles		DR-Ferr*	>---	113.2	11.2	9.5
Large Particles Percentage	%	DR-Ferr*		38	17.9	5.3
Severity Index		DR-Ferr*		3358	13.2	2.5

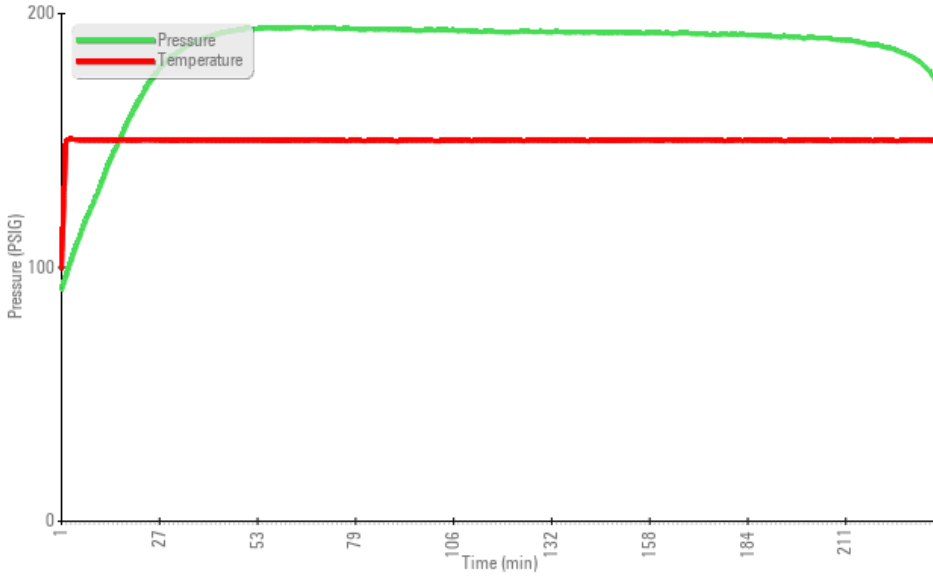
FERROGRAPHY		method	limit/base	current	history1	history2
Ferrous Rubbing	Scale 0-10	ASTM D7684*		4	3	2
Ferrous Sliding	Scale 0-10	ASTM D7684*				
Ferrous Cutting	Scale 0-10	ASTM D7684*				
Ferrous Rolling	Scale 0-10	ASTM D7684*		2	1	1
Ferrous Break-in	Scale 0-10	ASTM D7684*				
Ferrous Spheres	Scale 0-10	ASTM D7684*				
Ferrous Black Oxides	Scale 0-10	ASTM D7684*		▲ 2		
Ferrous Red Oxides	Scale 0-10	ASTM D7684*				
Ferrous Corrosive	Scale 0-10	ASTM D7684*				
Ferrous Other	Scale 0-10	ASTM D7684*				
Nonferrous Rubbing	Scale 0-10	ASTM D7684*				
Nonferrous Sliding	Scale 0-10	ASTM D7684*				
Nonferrous Cutting	Scale 0-10	ASTM D7684*				
Nonferrous Rolling	Scale 0-10	ASTM D7684*				
Nonferrous Other	Scale 0-10	ASTM D7684*				
Carbonaceous Material	Scale 0-10	ASTM D7684*				
Lubricant Degradation	Scale 0-10	ASTM D7684*		1	▲ 3	
Sand/Dirt	Scale 0-10	ASTM D7684*		1	1	1
Fibres	Scale 0-10	ASTM D7684*				
Spheres	Scale 0-10	ASTM D7684*				
Other	Scale 0-10	ASTM D7684*		2	2	1

WEAR

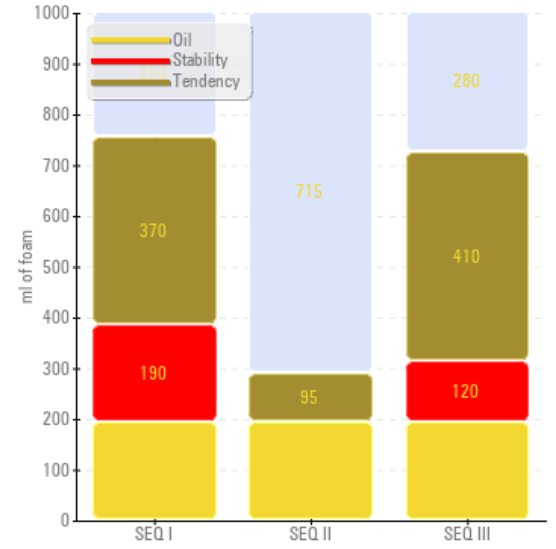
Wear particle analysis indicates that the ferrous black oxides particles are marginal. All other component wear rates are normal.



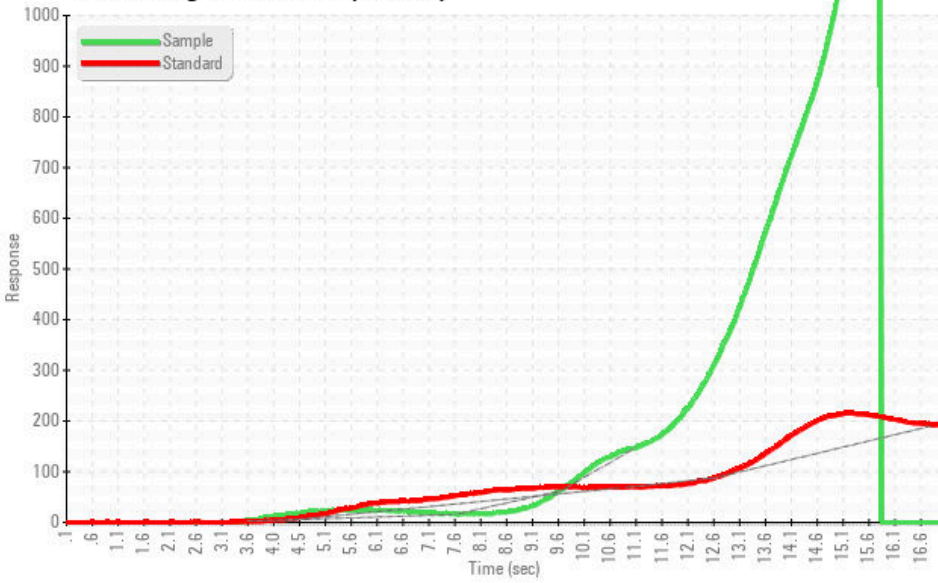
Rotating Pressure Vessel Oxidation Test



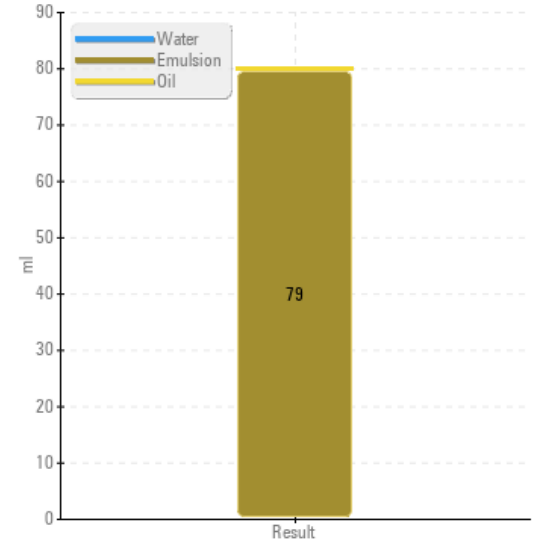
Foaming SEQ I/II/III



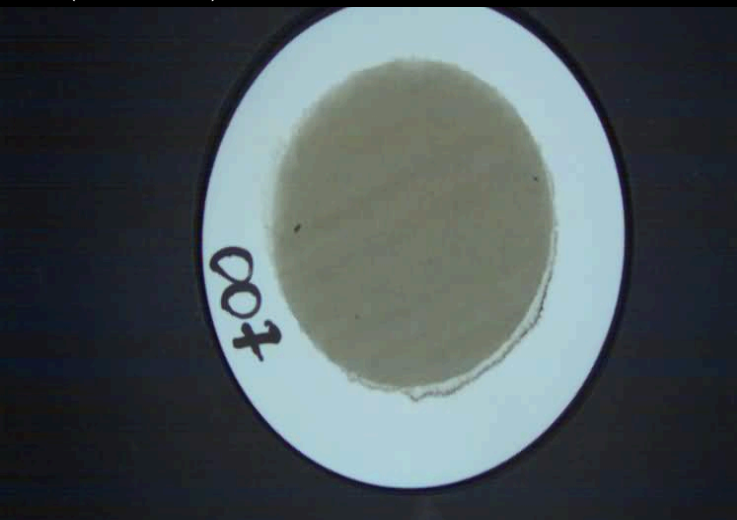
Remaining Useful Life (RULER)



Water Separability



MPC (Varnish Test)



Sample Color & Clarity

