

## **OIL ANALYSIS REPORT**

Sample Rating Trend

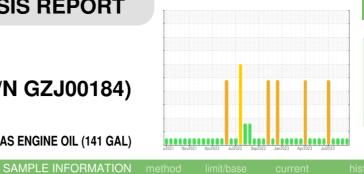
### NORMAL



Area EDLCOV Machine Id COVM02BE (S/N GZJ00184) Component

Biogas Engine

CHEVRON HDAX 6500 LFG GAS ENGINE OIL (141 GAL)





DIAGNOSIS

#### Recommendation

Resample at the next service interval to monitor.

#### Wear

All component wear rates are normal.

#### Contamination

There is no indication of any contamination in the oil.

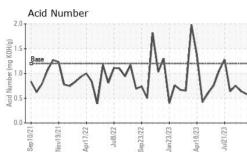
### Fluid Condition

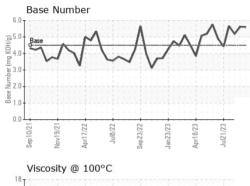
The BN result indicates that there is suitable alkalinity remaining in the oil. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.

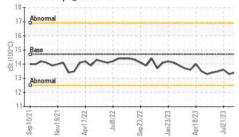
Sample Number Sample Date Machine Age Oil Age Oil Changed Sample Status	hrs hrs	Client Info Client Info Client Info Client Info		WC0853584 26 Sep 2023 130862 144 Not Changd NORMAL	WC0816090 21 Sep 2023 130737 19 Changed NORMAL	WC0816092 24 Aug 2023 130637 420 Filtered NORMAL	
	N	method	limit/base	current	history1	history2	
Fuel Glycol		WC Method	>4.0	<1.0 NEG	<1.0 NEG	<1.0 NEG	
WEAR METALS		method	limit/base	current	history1	history2	
Iron	ppm	ASTM D5185m	>15	2	<1	3	
Chromium	ppm	ASTM D5185m	>4	0	0	0	
Nickel	ppm	ASTM D5185m	>2	0	<1	0	
Titanium	ppm	ASTM D5185m		<1	0	<1	
Silver	ppm	ASTM D5185m	>5	0	0	0	
Aluminum	ppm	ASTM D5185m		3	2	2	
Lead	ppm	ASTM D5185m	>9	0	<1	4	
Copper	ppm	ASTM D5185m		<1	<1	2	
Tin	ppm	ASTM D5185m	>4	<1	<1	2	
Vanadium	ppm	ASTM D5185m	~	0	0	<1	
Cadmium	ppm	ASTM D5185m		0	0	0	
	ррпп			-	-	-	
ADDITIVES		method	limit/base	current	history1	history2	
Boron	ppm	ASTM D5185m		9	7	9	
Barium	ppm	ASTM D5185m		0	2	0	
Molybdenum	ppm	ASTM D5185m		6	1	8	
Manganese	ppm	ASTM D5185m		<1	<1	<1	
Magnesium	ppm	ASTM D5185m		31	27	43	
Calcium	ppm	ASTM D5185m		1719	1651	1909	
Phosphorus	ppm	ASTM D5185m		289	266	320	
Zinc	ppm	ASTM D5185m		350	337	378	
Sulfur	ppm	ASTM D5185m		1785	1794	2412	
CONTAMINANTS	;	method	limit/base	current	history1	history2	
Silicon	ppm	ASTM D5185m	>181	49	14	156	
Sodium	ppm	ASTM D5185m		21	0	16	
Potassium	ppm	ASTM D5185m	>20	0	1	0	
INFRA-RED		method	limit/base	current	history1	history2	
Soot %	%	*ASTM D7844		0	0	0	
Nitration	Abs/cm	*ASTM D7624	>20	5.1	4.8	5.3	
Sulfation	Abs/.1mm	*ASTM D7415	>30	15.3	14.6	16.9	
FLUID DEGRADATION		method	limit/base	current	history1	history2	
Oxidation	Abs/.1mm	*ASTM D7414	>25	8.3	7.9	9.5	
Acid Number (AN)	mg KOH/g	ASTM D8045	1.2	0.58	0.64	0.75	
Base Number (BN)	mg KOH/g	ASTM D2896	4.5	5.60	5.62	5.18	
				0.00	0.01	0.10	



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	VISUAL		method				history2
ι Λ	White Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Α. Α.	Yellow Metal	scalar	*Visual	NONE	NONE	NONE	NONE
AMIA	Precipitate	scalar	*Visual	NONE	NONE	NONE	NONE
WWILL	Silt	scalar	*Visual	NONE	NONE	NONE	NONE
V V V	Debris	scalar	*Visual	NONE	NONE	NONE	NONE
	Sand/Dirt	scalar	*Visual	NONE	NONE	NONE	NONE
1/23 1/23 1/23	Appearance	scalar	*Visual	NORML	NORML	NORML	NORML
Sep23/22 Jan23/23 Apr18/23 Jul21/23	Odor	scalar	*Visual	NORML	NORML	NORML	NORML
	Emulsified Water	scalar	*Visual	>0.1	NEG	NEG	NEG
	Free Water	scalar	*Visual	20.1	NEG	NEG	NEG
1 AM							
	FLUID PROPERT		method	limit/base	current	history1	history2
<ul> <li>✓</li> </ul>	Visc @ 100°C	cSt	ASTM D445	14.7	13.2	13.2	13.4
	GRAPHS						
	Iron (ppm)			10	Lead (ppm)		
	25 Severe			15 	Severe		
Sep 23/22 Jan 23/23 Apr 18/23 Jul 21/23	20 - Abnormal			10	Abnormal		
Ser Ju Ap				Шdd			
	$\sim$	1 1	. 1 .	5		AN	1 1
	M	~	WV	h	1-1-1	M	1 ~ 1
	23 23 23 23	727	/23	<b>Y</b> 0		22 22	23
	Sep 10/21 Nov 19/21 Apr17/22 Jul8/22	Sep 23/22	Jan 23/23 Apr 18/23		Sep10/21 Nov19/21 Apr17/22	Jul8/22 Sep23/22 Jan23/23	Apr18/23 Jul21/23
	Aluminum (ppm)	0			Chromium (pp		4
www	<sup>12</sup> T Severe		1222200000000000	6	Tennologiceergaa		
	10-			5			
	8- Abnormal			4			
Sep 23/22 Jan 23/23 Apr 18/23 Jul 21/23	E 6 - Abnormal			Ed 3			
Sep2 Jan2 Jul2	4	1n	Mr	$\sim$			
			- V	0		~~~	~~~
	Sep10/21 Nov19/21 Apr17/22	Sep 23/22	Jan 23/23 Apr 18/23		Sep10/21 Nov19/21 Apr17/22	Jul8/22 . Sep23/22 . Jan23/23 .	Apr18/23 Jul21/23
	Sep Nov Apr	Sep	Apr		Sep Nov Apr	Ju Sepi	Apr
	Copper (ppm)				Silicon (ppm)		
	100			300			
	80			250	Cauara	. Λ	A A
	60			200 톮 150		MIM	1 1.
ā	40			100		1. N. I	11/1
	20 - Severe			50			~V I
	0	5		0		2	
	Sep10/21 Nov19/21 Apr17/22 Jul8/22	Sep 23/22	Jan 23/23 Apr 18/23		Sep10/21 Nov19/21 Apr17/22	Jul8/22 Sep23/22 Jan23/23	Apr18/23 Jul21/23
			Ap		6.535 (7 <b>6</b> 7) (56 <b>7</b> )	Sep	Ap
	Viscosity @ 100°C			~ ~	Base Number		
	Abnormal				Rana A	٨	AM
ā	Base		· · · · · · · · · · · · · · · · · · ·	(0/HOX Bur) as 3.0	3 AM		V V
		~~~	~	E 3.0	V	~~~~	
ć	Abnormal			Tuny 2.0			
				뿙 1.0			
		722 -	123 -	0.0		22 22 23	/23 -
	Sep10/21 Nov19/21 Apr17/22 Jul8/22	Sep23/22	Jan 23/23 Apr 18/23		Sep10/21 Nov19/21 Apr17/22	Jul8/22 Sep23/22 Jan23/23	Apr18/23 Jul21/23
	q	60	, ,		-' 4 4	ر بن ا	
Laboratory	: WearCheck USA - 5	01 Madi			3	EDL NA	Recips-Cov
Sample No.		Receive	d : 29 \$	Sep 2023			
Lab Number		Diagnos	ed : 02 (	Oct 2023		SAN	
Unique Number		t <b>ician</b> : Sea			US 7825		
				<b>`</b>			
discuss this sample report, c Denotes test methods that a	contact Customer Servi					jimmy.romine@	wenergydi.co
Sample No. Lab Number Unique Number Test Package discuss this sample report, co	: WC0853584 F : 05964762 F : 10671313 F : MOB 2	d : 29 8 ed : 02 0 tician : Sea 800-237-1368	COVEL GARDENS POWER STATION, 8611 COVEL SAN ANTONIC US 7 Contact: JIMMY RON jimmy.romine@energydi				

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