

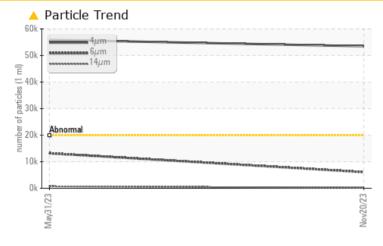
# **PROBLEM SUMMARY**

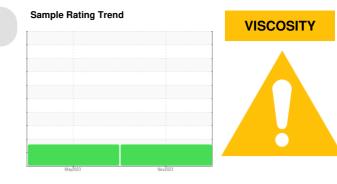
### Area HOTLINE/120 MILL Machine Id 45 SHEAR GEAR REDUCER 1415-007-0080 Component

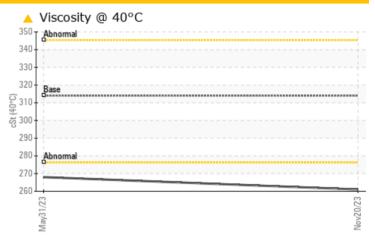
Gearbox

# CITGO COMPOUND EP 320 (--- GAL)

# COMPONENT CONDITION SUMMARY







# RECOMMENDATION

No corrective action is recommended at this time. Resample at the next service interval to monitor.

# PROBLEMATIC TEST RESULTS

Sample Status				ABNORMAL	ABNORMAL	
Particles >4µm		ASTM D7647	>20000	<u> </u>	▲ 55902	
Particles >6µm		ASTM D7647	>5000	<u> </u>	🔺 13178	
Oil Cleanliness		ISO 4406 (c)	>21/19/16	<u> </u>	🔺 23/21/17	
Visc @ 40°C	cSt	ASTM D445	314	<u> </u>	268	

Customer Id: CONMUSAL Sample No.: KFS0003633 Lab Number: 06015767 Test Package: IND 2



To manage this report scan the QR code

*To discuss the diagnosis or test data:* Don Baldridge +1 <u>don.b505@comcast.net</u>

*To change component or sample information:* Customer Service +1 1-800-237-1369 <u>customerservice@wearcheck.com</u> There are no recommended actions for this sample.

# HISTORICAL DIAGNOSIS

# 31 May 2023 Diag: Wes Davis

# We recommend you service the filters on this component. We recommend an early resample to monitor this condition. NOTE: Please provide information regarding reservoir capacity, filter type and micron rating with next sample.All component wear rates are normal. There is a moderate amount of silt (particulates < 14 microns in size) present in the oil. The AN level is acceptable for this fluid. The oil is still serviceable provided that the contaminant(s) can be reduced to acceptable levels.





# **OIL ANALYSIS REPORT**

### Area HOTLINE/120 MILL Machine Id 45 SHEAR GEAR REDUCER 1415-007-0080 Component

Gearbox

Fluid CITGO COMPOUND EP 320 (--- GAL)

# DIAGNOSIS

# A Recommendation

No corrective action is recommended at this time. Resample at the next service interval to monitor.

# Wear

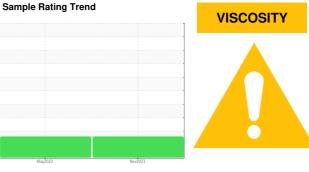
All component wear rates are normal.

# Contamination

There is a high amount of silt (particulates < 14 microns in size) present in the oil.

## Fluid Condition

The oil viscosity is lower than normal. The AN level is acceptable for this fluid.



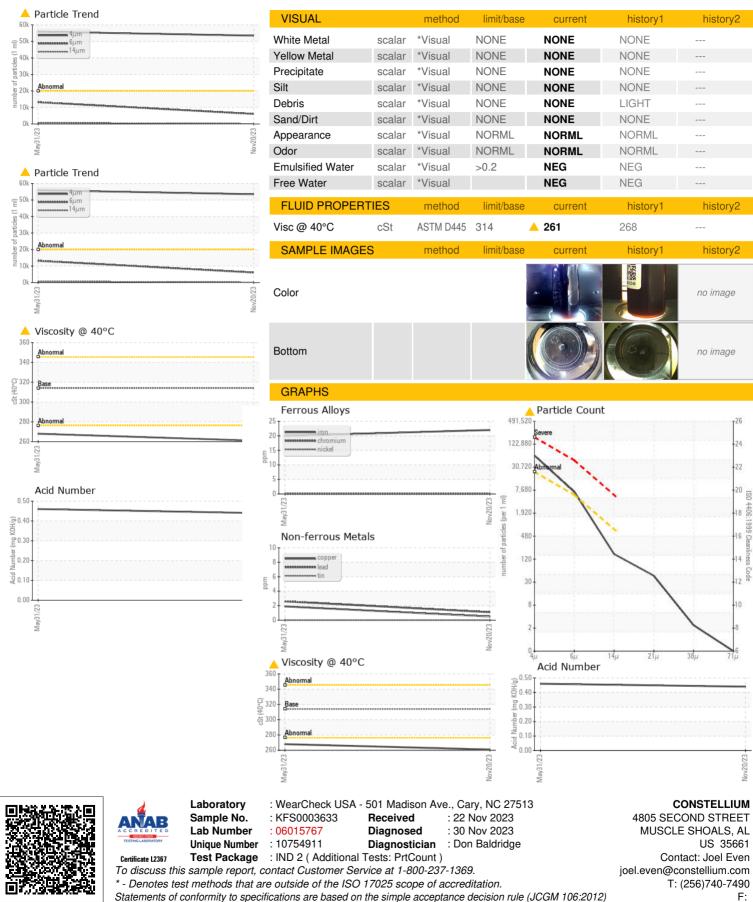
SAMPLE INFORM	<b>MATION</b>	method	limit/base	current	history1	history2
Sample Number		Client Info		KFS0003633	KFS0003348	
Sample Date		Client Info		20 Nov 2023	31 May 2023	
Machine Age	hrs	Client Info		0	0	
Oil Age	hrs	Client Info		0	0	
Oil Changed		Client Info		N/A	N/A	
Sample Status				ABNORMAL	ABNORMAL	
CONTAMINATIO	N	method	limit/base	current	history1	history2
Water		WC Method	>0.2	NEG	NEG	
WEAR METALS		method	limit/base	current	history1	history2
Iron	ppm	ASTM D5185m	>200	22	20	
Chromium	ppm	ASTM D5185m	>15	0	0	
Nickel	ppm	ASTM D5185m	>15	0	0	
Titanium	ppm	ASTM D5185m		0	<1	
Silver	ppm	ASTM D5185m		0	0	
Aluminum	ppm	ASTM D5185m	>25	1	2	
Lead	ppm	ASTM D5185m	>100	1	3	
Copper	ppm	ASTM D5185m	>200	<1	2	
Tin	ppm	ASTM D5185m	>25	0	0	
Vanadium	ppm	ASTM D5185m		<1	0	
Cadmium	ppm	ASTM D5185m		0	0	
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185m		2	1	
Barium	ppm	ASTM D5185m		0	0	
Molybdenum	ppm	ASTM D5185m		0	0	
Manganese	ppm	ASTM D5185m		0	<1	
Magnesium	ppm	ASTM D5185m		0	0	
Calcium	ppm	ASTM D5185m		0	2	
Phosphorus	ppm	ASTM D5185m		104	114	
Zinc	ppm	ASTM D5185m		0	0	
Sulfur	ppm	ASTM D5185m		5342	6791	
CONTAMINANTS	6	method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185m	>50	<1	<1	
Sodium	ppm	ASTM D5185m		<1	<1	
Potassium	ppm	ASTM D5185m	>20	0	<1	
FLUID CLEANLIN	IESS	method	limit/base	current	history1	history2
Particles >4µm		ASTM D7647	>20000	<b>6</b> 53484	▲ 55902	
Particles >6µm		ASTM D7647	>5000	<u> </u>	<b>1</b> 3178	
Particles >14µm		ASTM D7647	>640	144	<b>A</b> 727	
Particles >21µm		ASTM D7647	>160	39	189	
Particles >38µm		ASTM D7647	>40	2	31	
Particles >71µm		ASTM D7647	>10	0	3	
		100 4400 (*)	01/10/10			
Oil Cleanliness		ISO 4406 (c)	>21/19/16	<b>A</b> 23/20/14	<b>A</b> 23/21/17	
Oil Cleanliness FLUID DEGRADA		method	>21/19/16		history1	history2

Report Id: CONMUSAL [WUSCAR] 06015767 (Generated: 11/30/2023 10:08:46) Rev: 1

Submitted By: Kenneth Humphries



# **OIL ANALYSIS REPORT**



Submitted By: Kenneth Humphries

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