

## **OIL ANALYSIS REPORT**

## Kenova [Kenova] Oil - Port Genset Component

**Port Genset** 

**DIESEL ENGINE OIL SAE 15W40 (8 GAL)** 

#### Recommendation

No corrective action is recommended at this time. Oil and filter change at the time of sampling has been noted. Resample at the next service interval to monitor.

### Wear

All component wear rates are normal.

### Contamination

There is no indication of any contamination in the oil.

#### Fluid Condition

The oil viscosity is lower than normal. The BN result indicates that there is suitable alkalinity remaining in the oil. Confirm oil type.



SAMPLE INFORM	IATION					
Sample Number		Client Info		WC0805211	WC0805205	WC0805225
Sample Date		Client Info		11 Mar 2024	16 Jan 2024	20 Nov 2023
Machine Age	hrs	Client Info		1000	496	22140
Oil Age	hrs	Client Info		1000	496	510
Oil Changed		Client Info		Changed	Not Changd	Not Changd
Sample Status				ATTENTION	ATTENTION	NORMAL
	J	mothod	limit/baco	ourront	history1	history?
CONTAIVIINATION	N	methou	IIIII/Dase	Current	Thistory	Thistoryz
Glycol		WC Method		NEG	NEG	NEG
WEAR METALS		method	limit/base	current	history1	history2
Iron	ppm	ASTM D5185m	>50	12	12	27
Chromium	ppm	ASTM D5185m	>4	0	<1	<1
Nickel	ppm	ASTM D5185m	>2	0	<1	0
Titanium	ppm	ASTM D5185m		0	<1	0
Silver	ppm	ASTM D5185m	>5	0	<1	0
Aluminum	ppm	ASTM D5185m	>12	<1	4	2
Lead	ppm	ASTM D5185m	>17	2	4	0
Copper	ppm	ASTM D5185m	>70	22	8	0
Tin	ppm	ASTM D5185m	>15	0	2	<1
Vanadium	ppm	ASTM D5185m		0	<1	0
Cadmium	ppm	ASTM D5185m		0	<1	0
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185m	250	190	259	144
Barium	ppm	ASTM D5185m	10	0	1	0
Molybdenum	ppm	ASTM D5185m	100	203	231	89
Manganese	ppm	ASTM D5185m		0	3	<1
Magnesium	ppm	ASTM D5185m	450	791	769	600
Calcium	ppm	ASTM D5185m	3000	1419	1312	1510
Phosphorus	ppm	ASTM D5185m	1150	698	837	707
Zinc	ppm	ASTM D5185m	1350	894	976	837
Sulfur	ppm	ASTM D5185m	4250	3106	2794	2679
CONTAMINANTS		method	limit/base	current	history1	history2
Silicon	maa	ASTM D5185m	>25	5	7	3
Sodium	mag	ASTM D5185m	>158	2	6	6
Potassium	ppm	ASTM D5185m	>20	1	7	<1
Fuel	%	ASTM D3524	>4.0	<1.0	0.3	<1.0
Water	%	ASTM D6304	>0.1	NEG	NEG	NEG
INFRA-RED		method	limit/base	current	history1	history2
Soot %	%	*ASTM D7844		0.1	0.1	0.2
Nitration	Abs/cm	*ASTM D7624	>20	9.7	8.5	13.2
Sulfation	Abs/.1mm	*ASTM D7415	>30	22.5	21.4	24.6
FLUI <u>D DEGRADA</u>		method	limit/base	curr <u>ent</u>	history1	history2
Ovidation	Abe/ 1mm	*/07// 07/14	> 2F	20.2	17 /	20 1
Dage Number (DN)	ADS/.1mm	ASTM DOOC	>20	20.3	10.15	20.1
Dase Number (DN)	nig KOH/g	NO TIVI D2090	0.0	9.01	10.15	9.10



# **OIL ANALYSIS REPORT**

NONE

NONE

NONE

NONE

NONE

NONE

NORML

NORML

NEG

NEG

11.1

Base Number

Aug14/20

May12/20

Apr12/21

Aug31/21 Dec22/21 /lav8/22

Dec12/20

NONE

NONE

NONE

NONE

NONE

NONE

NORML

NORML

NEG

NEG

10.5

LIGHT

NONE

NONE

NONE

NONE

NONE

NORML

NORML

NEG

NEG

13.6



To discuss this sample report, contact Customer Service at 1-800-237-1369.

\* - Denotes test methods that are outside of the ISO 17025 scope of accreditation.

MARATHON PETROLEUM CO. 101 12TH ST CATLETTSBURG, KY US 41169 Contact: CORY GUMBERT cagumbert@marathonpetroleum.com T: (606)585-3950 Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012) F: x:

Submitted By: M/V KENOVA

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