

OIL ANALYSIS REPORT

Sample Rating Trend



WVTM03BE Component

Biogas Engine Fluid

CHEVRON HDAX 9500 GAS ENGINE OIL 40 (--- GAL)

DIAGNOSIS	SAMPLE INFORM	MAT <u>ION</u>	method	limi <u>t/base</u>	current	history1	history2
Becommendation	Sample Number		Client Info		WC0895526	WC0895548	WC0785397
We recommend that you drain the oil and perform a	Sample Date		Client Info		18 Mar 2024	05 Mar 2024	21 Feb 2024
filter service on this component if not already done. We advise that you inspect for the source(s) of wear. We recommend an early resample to monitor	Machine Age	hrs	Client Info		34081	33859	33548
	Oil Age	hrs	Client Info		713	491	180
	Oil Changed	1110	Client Info		Not Change	Not Change	Not Change
this condition.	Sample Status				SEVERE	NORMAI	NORMAI
Wear				11 1. 4	CEVENE		
I he iron level is severe.	CONTAMINATIO	N	method	limit/base	current	history1	history2
Contamination There is no indication of any contamination in the oil.	Fuel		WC Method	>4.0	<1.0	<1.0	<1.0
	Water		WC Method	>0.1	NEG	NEG	NEG
	Glycol		WC Method		NEG	NEG	NEG
A Pluce Condition The AN level is above the recommended limit. The BN level is low.	WEAR METALS		method	limit/base	current	history1	history2
	Iron	ppm	ASTM D5185m	>15	4 23	11	3
	Chromium	ppm	ASTM D5185m	>4	0	0	0
	Nickel	ppm	ASTM D5185m	>2	0	0	<1
	Titanium	ppm	ASTM D5185m		0	0	0
	Silver	ppm	ASTM D5185m	>5	0	0	0
	Aluminum	ppm	ASTM D5185m	>6	2	2	2
	Lead	ppm	ASTM D5185m	>9	0	0	<1
	Copper	ppm	ASTM D5185m	>14	<1	<1	<1
	Tin	ppm	ASTM D5185m	>4	2	1	1
	Vanadium	ppm	ASTM D5185m		0	0	0
	Cadmium	ppm	ASTM D5185m		0	0	0
	ADDITIVES		method	limit/base	current	history1	history2
	Boron	ppm	ASTM D5185m		<1	1	2
	Barium	ppm	ASTM D5185m		0	0	0
	Molybdenum	ppm	ASTM D5185m		1	2	<1
	Manganese	ppm	ASTM D5185m		0	0	<1
	Magnesium	ppm	ASTM D5185m		4	4	8
	Calcium	ppm	ASTM D5185m		1777	1712	1580
	Phosphorus	ppm	ASTM D5185m		266	261	251
	Zinc	ppm	ASTM D5185m		322	297	306
	Sulfur	ppm	ASTM D5185m		4899	3634	2468
	CONTAMINANTS	\$	method	limit/base	current	history1	history2
	Silicon	ppm	ASTM D5185m	>181	123	89	40
	Sodium	ppm	ASTM D5185m		4	4	3
	Potassium	ppm	ASTM D5185m	>20	0	0	<1
	INFRA-RED		method	limit/base	current	history1	history2
	Soot %	%	*ASTM D7844		0	0	0
	Nitration	Abs/cm	*ASTM D7624	>20	5.0	4.9	5.0
	Sulfation	Abs/.1mm	*ASTM D7415	>30	24.8	21.7	17.9
	FLUID DEGRADA	ATION	method	limit/base	current	history1	history2
	Oxidation	Abs/.1mm	*ASTM D7414	>25	11.6	9.8	8.1
	Acid Number (AN)	mg KOH/g	ASTM D8045	1.1	<u> </u>	1.54	0.81
	Base Number (BN)	ma KOH/a	ASTM D2896	54	0.79	2.67	3.80

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Submitted By: Scott Eastman

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	VISUAL		method	limit/base	current	history1	history2	
A	White Metal	scalar	*Visual	NONE	NONE	NONE	NONE	
. 11	Yellow Metal	scalar	*Visual	NONE	NONE	NONE	NONE	
A/11	Precipitate	scalar	*Visual	NONE	NONE	NONE	NONE	
AIVI	Silt	scalar	*Visual	NONE	NONE	NONE	NONE	
~VIV	Debris	scalar	*Visual	NONE	NONE	NONE	NONE	
	Sand/Dirt	scalar	*Visual	NONE	NONE	NONE	NONE	
v8/23 b5/24	Appearance	scalar	*Visual	NORML	NORML	NORML	NORML	
Re No	Odor	scalar	*Visual	NORML	NORML	NORML	NORML	
	Emulsified Water	scalar	*Visual	>0.1	NEG	NEG	NEG	
10000000	Free Water	scalar	*Visual		NEG	NEG	NEG	
Λ.	FLUID PROPERT	IES	method	limit/base	current	history1	history2	
$\Lambda \Lambda I$	Visc @ 100°C	cSt	ASTM D445	13.4	13.4	13.3	13.2	
1 V V	GRAPHS							
· . •	Iron (ppm)			1	Lead (ppm)			
24	25				Severe			
Feb 5/2	20 Severe			A+ 1	0 Abnormal			
	a 15 - Abnormal		. A	H d				
			NIV	V	5			
	-ml	N	V V .	- Y			\sim	
	26/22 26/23 21/23	30/23	23/23 v8/23	b5/24	c5/22 26/23 21/23	27/23 30/23 23/23	v8/23 b5/24	
	Jan Feb	May	Aug	Ë.	Jani	Apr. May.	No Fel	
VVV	Aluminum (ppm)				Chromium (pp	om)		
VVI	10 Severe				5 Severe			
	8			11111	4 - Abnormal			
5/24	E 6- Abnormal			mdd	3			
Feb		Λ	10.	~	2			
		Λ			olarra	m	\sim	
	ec5/22 126/23 21/23	30/23	(23/23	sb 5/24	ec5/22 126/23	c27/23 30/23 23/23	ov8/23	
	De Jan Febi	May	Aug No	Ľ.	Jan Feb	Apr May Aug	No Fe	
	Copper (ppm)			20	Silicon (ppm)			
	Severe			25	Severe		4	
	15 - Abnormal			20		1	111	
	툡 10			E 10		INAN	VVV/	
10011	5			5		VVV	· · /	
eb5/24		~	~~~	\sim				
ι	ec5/22 26/23 21/23	/30/23	123/23 1v8/23	eb 5/2 4	ec5/22 (26/23 21/23	r27/23 30/23 23/23	ov8/23	
	Jan Apr Apr	May	Auc	ш	Jan Di	Api May Aug	Nc Fe	
	Viscosity @ 100°C			2	Base Number			
	Abnormal			(B/HC				
	16+7 (J-0			Bu KC	Base	A		
	214 Base			aqu.		MI	MAN	
	12-			, Nas	.0	~ .	V VV	
	10			······································	.04			
	ec5/22 126/23 21/23	/30/23	j23/23 1v8/23	eb 5/2 4	ec5/22 126/23 21/23	r27/23 /30/23 23/23	5/23	
	Jan Apri Apri	May	Aug	μ. Έ	Jan Feb	Api May Aug	Nc Fe	
Laboratory	: WearCheck USA - 50	1 Madisc	on Ave., Car	y, NC 27513		EDL NA Rec	ips-Watervliet	
mple No.	: WC0895526	Rece	ived : 2	0 Mar 2024	Watervliet	Powerstation, 3563	B Hennessey Road	
	10938028	Diaco	2 :2 2000 - 20	1 Mar 2024 2 Mar 2024 - Dou	Watervliet, MI			
t Package	: MOB 2	Diagl	1038U .24	- iviai 2024 - DOI	n Daiunuye	Contact:	Scott Eastman	
ple report,	contact Customer Servi	ce at 1-8	300-237-136	<i>9.</i>	s	cott.eastman@	edlenergy.com	
nethods that	are outside of the ISO 1	7025 sco	ope of accre	ditation.	-	C	T:	
conformity to sp	pecifications are based o	n the sir	nple accepta	ance decision	rule (JCGM 106	:2012)	F:	