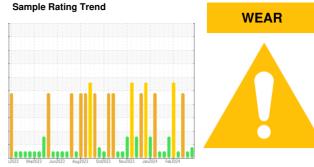


OIL ANALYSIS REPORT



Machine Id

BRCM01BE (S/N GZJ00658) Biogas Engine

Fluid CHEVRON HDAX 9500 GAS ENGINE OIL 40 (--- GAL)

DIAGNOSIS	SAMPLE INFORM	IATION	method	limit/base	current	history1	history2
Recommendation	Sample Number		Client Info		WC0760878	WC0760882	WC0760875
No corrective action is recommended at this time.	Sample Date		Client Info		29 Mar 2024	21 Mar 2024	15 Mar 2024
Resample at the next service interval to monitor.	Machine Age	hrs	Client Info		75691	75505	75395
	Oil Age	hrs	Client Info		161	65	445
The tin level is abnormal. All other component wear rates are normal.	Oil Changed		Client Info		Not Changd	Not Changd	Not Changd
	Sample Status				ABNORMAL	NORMAL	SEVERE
Contamination There is no indication of any contamination in the bil.	CONTAMINATION	N	method	limit/base	current	history1	history2
	Fuel		WC Method	>4.0	<1.0	<1.0	<1.0
luid Condition	Water		WC Method		NEG	NEG	NEG
The BN result indicates that there is suitable alkalinity remaining in the oil. The AN level is acceptable for this fluid. The condition of the oil is acceptable for the time in service.	Glycol		WC Method		NEG	NEG	NEG
	WEAR METALS		method	limit/base	current	history1	history2
	Iron	ppm	ASTM D5185m	>14	0	<1	3
	Chromium	ppm	ASTM D5185m		0	0	0
	Nickel	ppm	ASTM D5185m		0	0	0
	Titanium	ppm	ASTM D5185m		0	0	0
	Silver	ppm	ASTM D5185m		0	0	0
	Aluminum	ppm	ASTM D5185m	>5	2	2	1
	Lead	ppm		>8	- <1	_ <1	<1
	Copper	ppm	ASTM D5185m		0	<1	0
	Tin	ppm	ASTM D5185m		▲ 3	1	3
	Vanadium	ppm	ASTM D5185m	20	0	0	0
	Cadmium	ppm	ASTM D5185m		0	0	0
	ADDITIVES	pp	method	limit/base	current	history1	history2
	Boron	nnm	ASTM D5185m		7	8	12
	Barium	ppm	ASTM D5185m		0	0	0
		ppm	ASTM D5185m		7	8	11
	Molybdenum Manganese	ppm	ASTM D5185m		/ <1	o <1	0
	Magnesium	ppm	ASTM D5185m		29	35	51
	Calcium	ppm	ASTM D5185m		1804	1741	1858
		ppm	ASTM D5185m		312	318	300
	Phosphorus Zinc	ppm	ASTM D5185m		371	368	392
	Sulfur	ppm	ASTM D5185m		2245	1890	2596
		ppm	ASTIVI DOTODIII		2240		
			the second second	Disa Di Asia ang	and a second second		
	CONTAMINANTS		method	limit/base	current	history1	
	Silicon	ppm	ASTM D5185m	>180	141	43	2 11
	Silicon Sodium	ppm ppm	ASTM D5185m ASTM D5185m	>180 >20	141 <1	43 2	▲ 211 0
	Silicon Sodium Potassium	ppm	ASTM D5185m	>180 >20 >20	141	43 2 2	▲ 211 0 0
	Silicon Sodium Potassium INFRA-RED	ppm ppm ppm	ASTM D5185m ASTM D5185m ASTM D5185m method	>180 >20	141 <1 0 current	43 2 2 history1	211 0 0 history2
	Silicon Sodium Potassium INFRA-RED Soot %	ppm ppm ppm	ASTM D5185m ASTM D5185m ASTM D5185m method *ASTM D7844	>180 >20 >20	141 <1 0 current 0	43 2 2 history1 0	 211 0 0 history2 0.1
	Silicon Sodium Potassium INFRA-RED Soot % Nitration	ppm ppm ppm % Abs/cm	ASTM D5185m ASTM D5185m ASTM D5185m method *ASTM D7844 *ASTM D7624	>180 >20 >20	141 <1 0 <u>current</u> 0 6.3	43 2 2 history1 0 5.5	▲ 211 0 0 history2 0.1 6.8
	Silicon Sodium Potassium INFRA-RED Soot % Nitration Sulfation	ppm ppm ppm % Abs/cm Abs/.1mm	ASTM D5185m ASTM D5185m ASTM D5185m method *ASTM D7844 *ASTM D7624 *ASTM D7415	>180 >20 >20 limit/base	141 <1 0 current 0 6.3 18.5	43 2 2 history1 0 5.5 15.5	 211 0 0 history2 0.1 6.8 19.6
	Silicon Sodium Potassium INFRA-RED Soot % Nitration Sulfation FLUID DEGRADA	ppm ppm ppm % Abs/cm Abs/.1mm	ASTM D5185m ASTM D5185m ASTM D5185m method *ASTM D7844 *ASTM D7624	>180 >20 >20	141 <1 0 current 0 6.3 18.5 current	43 2 2 history1 0 5.5 15.5 history1	 ▲ 211 0 0 history2 0.1 6.8 19.6 history2
	Silicon Sodium Potassium INFRA-RED Soot % Nitration Sulfation FLUID DEGRADA Oxidation	ppm ppm ppm % Abs/cm Abs/.1mm	ASTM D5185m ASTM D5185m ASTM D5185m method *ASTM D7844 *ASTM D7624 *ASTM D7415	>180 >20 >20 limit/base	141 <1 0 current 0 6.3 18.5	43 2 2 history1 0 5.5 15.5	 211 0 0 history2 0.1 6.8 19.6
	Silicon Sodium Potassium INFRA-RED Soot % Nitration Sulfation FLUID DEGRADA	ppm ppm ppm % Abs/cm Abs/.1mm TION Abs/.1mm mg KOH/g	ASTM D5185m ASTM D5185m ASTM D5185m *ASTM D7844 *ASTM D7624 *ASTM D7415 method	>180 >20 >20 limit/base	141 <1 0 current 0 6.3 18.5 current	43 2 2 history1 0 5.5 15.5 history1	0 0 history2 0.1 6.8 19.6 history2

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Page 1 of 2



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OIL ANALYSIS REPORT

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limit/base

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current

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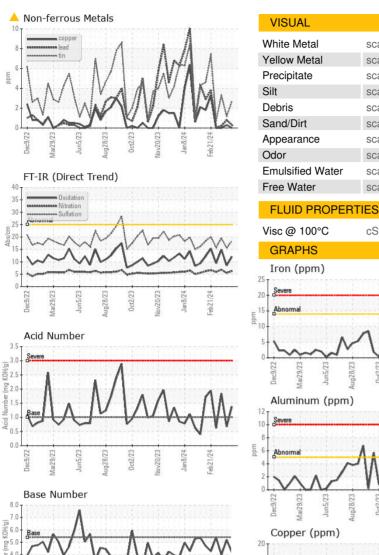
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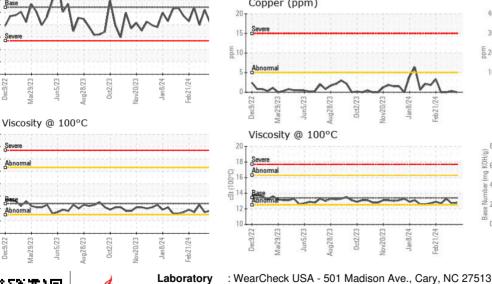
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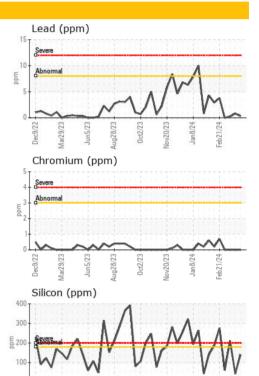
NEG

NEG

12.8







history1

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NONE

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history

NEG

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12.7

history2

NONE

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NORML

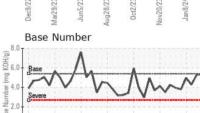
NORML

history

NEG

NEG

13.3



ug28/23

un5/23

Mar29/23

lec9/

0.0 Dec9/22

: 02 Apr 2024

: 03 Apr 2024

EDL NA Recips-Brown County BROWN COUNTY POWER STATION, 9427 BEYERS RD GEORGETOWN, OH : 04 Apr 2024 - Sean Felton US 45121 Contact: MITCHELL BUTLER Mitchell.Butler@edlenergy.com T: F:

an8/74

Test Package : MOB 2 Certificate L2367 To discuss this sample report, contact Customer Service at 1-800-237-1369.

: WC0760878

: 06136530

* - Denotes test methods that are outside of the ISO 17025 scope of accreditation.

Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)

Received

Diagnosed

Tested

Sample No.

Lab Number

Unique Number : 10955995

Submitted By: BRETT PONTIUS Page 2 of 2