

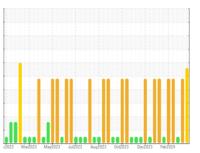
# **OIL ANALYSIS REPORT**



Machine Id **Brent Run CAT 3 BRRM03BE** 

Biogas Engine

CHEVRON HDAX 9500 GAS ENGINE OIL 40 (--- GAL)



Sample Rating Trend



## DIAGNOSIS

#### Recommendation

Oil and filter change at the time of sampling has been noted. No corrective action is recommended at this time. We recommend an early resample to monitor this condition. ( Customer Sample Comment: End of life oil sample after working on all 3 crankcase filters, changed oil and filters)

#### Wear

The tin level is abnormal. All other component wear rates are normal.

### Contamination

Elemental level of silicon (Si) above normal.

#### **Fluid Condition**

The BN result indicates that there is suitable alkalinity remaining in the oil. The AN level is acceptable for this fluid.

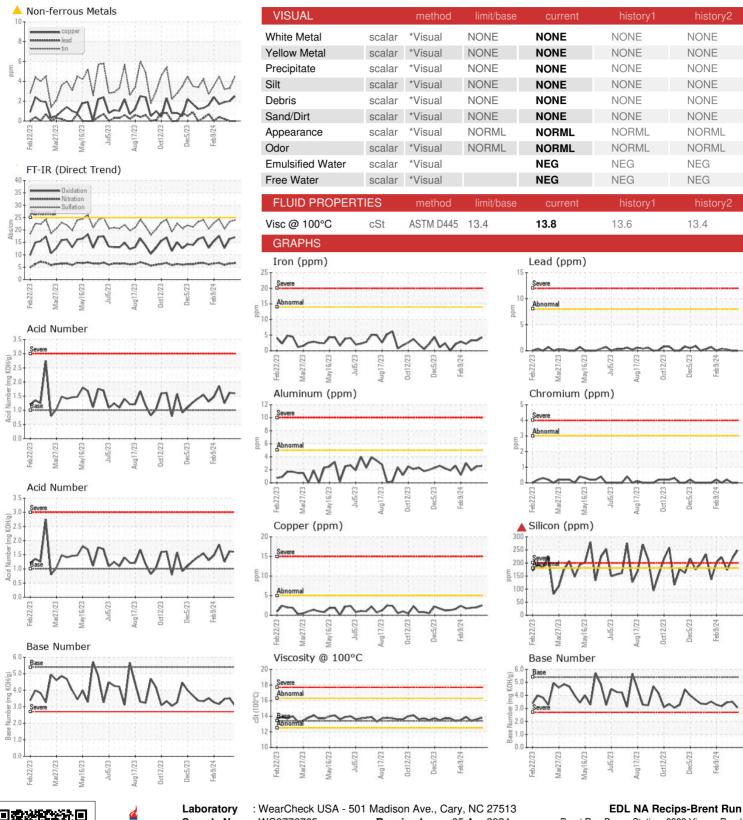
SAMPLE INFOR	MATION	method	limit/base	Current	historya	hictory
	INIATION		mini/base		history1	history2
Sample Number		Client Info		WC0776765	WC0776763	WC0776706
Sample Date		Client Info		02 Apr 2024	26 Mar 2024	11 Mar 2024
Machine Age	hrs	Client Info		50852	50688	50346
Oil Age	hrs	Client Info		740	576	234
Oil Changed		Client Info		Changed	Not Changd	Not Changd
Sample Status				SEVERE	SEVERE	NORMAL
CONTAMINATIO	NC	method	limit/base	current	history1	history2
- uel		WC Method	>4.0	<1.0	<1.0	<1.0
Nater		WC Method		NEG	NEG	NEG
Glycol		WC Method		NEG	NEG	NEG
WEAR METALS		method	limit/base	current	history1	history2
ron	ppm	ASTM D5185m	>14	4	3	3
Chromium	ppm	ASTM D5185m	>3	0	0	<1
Nickel	ppm	ASTM D5185m		0	<1	<1
Γitanium	ppm	ASTM D5185m		0	0	<1
Silver	ppm	ASTM D5185m		0	0	0
Aluminum	ppm	ASTM D5185m	>5	3	2	2
_ead	ppm	ASTM D5185m	>8	0	0	<1
Copper	ppm	ASTM D5185m	>5	2	2	2
Γin	ppm	ASTM D5185m	>3	<u> 4</u>	3	3
/anadium	ppm	ASTM D5185m		0	0	0
Cadmium	ppm	ASTM D5185m		0	0	0
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185m		3	2	3
Barium	ppm	ASTM D5185m		0	0	0
Molybdenum	ppm	ASTM D5185m		1	<1	1
Manganese	ppm	ASTM D5185m		<1	0	<1
Magnesium	ppm	ASTM D5185m		9	7	9
Calcium	ppm	ASTM D5185m		1937	1858	1712
Phosphorus	ppm	ASTM D5185m		294	263	268
Zinc	ppm	ASTM D5185m		358	322	330
Sulfur	ppm	ASTM D5185m		3428	2990	2683
CONTAMINANT	S	method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185m	>180	<b>248</b>	<b>1</b> 217	173
Sodium	ppm	ASTM D5185m	>20	1	2	0
Potassium	ppm	ASTM D5185m	>20	<1	0	2
INFRA-RED		method	limit/base	current	history1	history2
Soot %	%	*ASTM D7844		0.1	0.1	0.1
Vitration	Abs/cm	*ASTM D7624		6.6	6.5	5.9
Sulfation	Abs/.1mm	*ASTM D7415		24.0	23.4	20.4
FLUID DEGRAD	ATION	method	limit/base	current	history1	history2
Oxidation	Abs/.1mm	*ASTM D7414		17.1	16.4	12.7
Acid Number (AN)	mg KOH/g	ASTM D8045	1.0	1.60	1.62	1.25
Paga Numbar (PNI)	ma I/OII/a	ACTM DOOGS	E /	2.06	0.51	0.46

3.06

Base Number (BN) mg KOH/g ASTM D2896 5.4



## **OIL ANALYSIS REPORT**







Certificate 12367

Sample No. Lab Number : 06140092 Unique Number : 10964900

: WC0776765

Test Package : MOB 2

Received : 05 Apr 2024 **Tested** : 08 Apr 2024 Diagnosed

: 08 Apr 2024 - Don Baldridge

Brent Run Power Station, 8383 Vienna Road Montrose, MI US 48457-9141

Contact: Rob Stewart Rob.Stewart@energydevelopments.com

To discuss this sample report, contact Customer Service at 1-800-237-1369.  $^st$  - Denotes test methods that are outside of the ISO 17025 scope of accreditation.

Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)

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