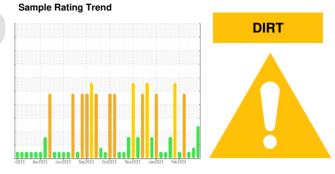


OIL ANALYSIS REPORT



Machine Id BRCM01BE (S/N GZJ00658)

Biogas Engine Fluid

CHEVRON HDAX 9500 GAS ENGINE OIL 40 (--- GAL)

	SAMPLE INFORM		method	limit/base	current	history1	history2
DIAGNOSIS				IIIIII Dase		, , , , , , , , , , , , , , , , , , ,	
	Sample Number		Client Info		WC0760865	WC0760878	WC0760882
and the second sec	Sample Date		Client Info		05 Apr 2024	29 Mar 2024	21 Mar 2024
commond an early recomple to monitor this	Machine Age	hrs	Client Info		75840	75691	75505
ndition.	Dil Age	hrs	Client Info		400	161	65
Neer	Dil Changed		Client Info		Not Changd	Not Changd	Not Changd
e tin level is abnormal.	Sample Status				ABNORMAL	ABNORMAL	NORMAL
Contamination	CONTAMINATION	١	method	limit/base	current	history1	history2
emental level of silicon (Si) above normal.	Fuel		WC Method	>4.0	<1.0	<1.0	<1.0
uid Condition	Water		WC Method		NEG	NEG	NEG
The BN result indicates that there is suitable alkalinity remaining in the oil. The AN level is acceptable for this fluid.	Glycol		WC Method		NEG	NEG	NEG
	WEAR METALS		method	limit/base	current	history1	history2
	ron	ppm	ASTM D5185m	>14	0	0	<1
(Chromium	ppm	ASTM D5185m	>3	0	0	0
٦	Nickel	ppm	ASTM D5185m		0	0	0
	Fitanium	ppm	ASTM D5185m		0	0	0
	Silver	ppm	ASTM D5185m		0	0	0
	Aluminum	ppm	ASTM D5185m	\ 5	2	2	2
	_ead	ppm	ASTM D5185m		- <1	<1	<1
			ASTM D5185m		<1	0	<1
	Copper Fin	ppm	ASTM D5185m			▲ 3	1
		ppm		>0	▲ 4		
	/anadium	ppm	ASTM D5185m		0	0	0
	Cadmium	ppm	ASTM D5185m		0	0	0
	ADDITIVES		method	limit/base	current	history1	history2
E	Boron	ppm	ASTM D5185m		6	7	8
E	Barium	ppm	ASTM D5185m		0	0	0
	Volybdenum	ppm	ASTM D5185m		9	7	8
Ν	Manganese	ppm	ASTM D5185m		<1	<1	<1
	Magnesium	ppm	ASTM D5185m		36	29	35
	Calcium	ppm	ASTM D5185m		1848	1804	1741
	Phosphorus	ppm	ASTM D5185m		315	312	318
Z	Zinc	ppm	ASTM D5185m		383	371	368
	Zinc Sulfur	ppm ppm	ASTM D5185m ASTM D5185m		383 1825	371 2245	368 1890
		ppm		limit/base			1890
s	Sulfur	ppm	ASTM D5185m		1825	2245	1890
s s	Sulfur CONTAMINANTS	ppm	ASTM D5185m method	>180	1825 current	2245 history1	1890 history2
5 5 5 5	Sulfur CONTAMINANTS Silicon	ppm ppm	ASTM D5185m method ASTM D5185m	>180 >20	1825 current 198	2245 history1 141	1890 <mark>history2</mark> 43
5 5 5 5	Sulfur CONTAMINANTS Silicon Sodium	ppm ppm	ASTM D5185m method ASTM D5185m ASTM D5185m	>180 >20	1825 <u>current</u> ▲ 198 2 0	2245 history1 141 <1	1890 history2 43 2 2
s s f	Sulfur CONTAMINANTS Silicon Sodium Potassium	ppm ppm	ASTM D5185m method ASTM D5185m ASTM D5185m ASTM D5185m	>180 >20 >20	1825 <u>current</u> ▲ 198 2 0	2245 history1 141 <1 0	1890 history2 43 2
s s f f s	Sulfur CONTAMINANTS Silicon Sodium Potassium INFRA-RED	ppm ppm ppm ppm	ASTM D5185m method ASTM D5185m ASTM D5185m ASTM D5185m method	>180 >20 >20	1825 current ▲ 198 2 0 current	2245 history1 141 <1 0 history1	1890 history2 43 2 2 history2
s s f f N N	Sulfur CONTAMINANTS Silicon Sodium Potassium INFRA-RED Soot %	ppm ppm ppm ppm	ASTM D5185m method ASTM D5185m ASTM D5185m ASTM D5185m method *ASTM D7844	>180 >20 >20	1825 <u>current</u> ▲ 198 2 0 <u>current</u> 0	2245 history1 141 <1 0 history1 0	1890 history2 43 2 2 history2 0
s s f f N N	Sulfur CONTAMINANTS Silicon Sodium Potassium INFRA-RED Soot % Vitration	ppm ppm ppm ppm ppm % Abs/.1mm	ASTM D5185m method ASTM D5185m ASTM D5185m ASTM D5185m *ASTM D7844 *ASTM D7624	>180 >20 >20	1825 current ▲ 198 2 0 current 0 6.2	2245 history1 141 <1 0 history1 0 6.3	1890 history2 43 2 2 history2 0 5.5
5 5 5 7 8 8 8 8 8 9 8 9 8 9 8 9 8 9 8 9 8 9 8	Sulfur CONTAMINANTS Silicon Sodium Potassium INFRA-RED Soot % Vitration Sulfation	ppm ppm ppm ppm ppm % Abs/.1mm	ASTM D5185m method ASTM D5185m ASTM D5185m *ASTM D7844 *ASTM D7844 *ASTM D7624	>180 >20 >20 limit/base	1825 current ▲ 198 2 0 current 0 6.2 19.3	2245 history1 141 <1 0 history1 0 6.3 18.5	1890 history2 43 2 2 history2 0 5.5 15.5
5 5 5 7 8 8 8 8 8 9 8 9 8 9 9 9 9 9 9 9 9 9 9	Sulfur CONTAMINANTS Silicon Sodium Potassium INFRA-RED Soot % Vitration Sulfation FLUID DEGRADA	ppm ppm ppm ppm ppm % Abs/cm Abs/cm Abs/.1mm	ASTM D5185m method ASTM D5185m ASTM D5185m *ASTM D7844 *ASTM D7844 *ASTM D7624 *ASTM D7415	>180 >20 >20 limit/base	1825 current 198 2 0 current 0 6.2 19.3 current	2245 history1 141 <1 0 history1 0 6.3 18.5 history1	1890 history2 43 2 2 history2 0 5.5 15.5 history2

Submitted By: BRETT PONTIUS

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OIL ANALYSIS REPORT

method

*Visual

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method

ASTM D445

ah 28/74

Feb28/24

lan 19/24

Received

Diagnosed

Tested

Ŧ

limit/base

NONE

NONE

NONE

NONE

NONE

NONE

NORML

NORML

limit/base

current

NONE

NONE

NONE

NONE

NONE

NONE

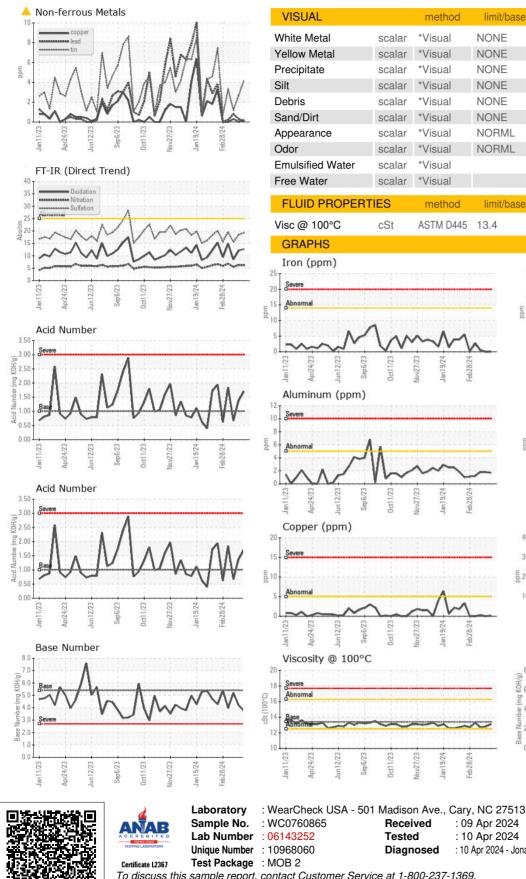
NORML

NORML

curren

NEG

NEG



13.4 13.1 12.8 12.7 Lead (ppm) 15 an11/23 kpr24/23 Chromium (ppm) Jan 11/23 vpr24/23 ct11/23 (12/2 Silicon (ppm) 40r 300 E 200 100 Apr24/23 C/C1011 CUSun an1 Base Number 8 (mg KOH/g) 21 Jan 11/23 un12/23 Jan 19/24 pr24/23 eb28/24

history1

NONE

NONE

NONE

NONE

NONE

NONE

NORML

NORML

history

NEG

NEG

history2

NONE

NONE

NONE

NONE

NONE

NONE

NORML

NORML

history2

NEG

NEG

EDL NA Recips-Brown County : 09 Apr 2024 BROWN COUNTY POWER STATION, 9427 BEYERS RD GEORGETOWN, OH : 10 Apr 2024 : 10 Apr 2024 - Jonathan Hester US 45121 Contact: MITCHELL BUTLER

To discuss this sample report, contact Customer Service at 1-800-237-1369.

* - Denotes test methods that are outside of the ISO 17025 scope of accreditation.

Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)

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Submitted By: BRETT PONTIUS

Mitchell.Butler@edlenergy.com

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