

# **OIL ANALYSIS REPORT**



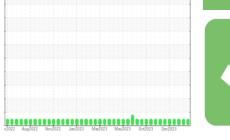




#### Machine Id Grand River CAT 1 GRRM01BE Component Biogas Engine

Fluid CHEVRON HDAX 9500 GAS ENGINE OIL 40 (90 GAL)

SAMPLE INFORMATION method





DIAGNOSIS

### Recommendation

Resample at the next service interval to monitor.

### Wear

All component wear rates are normal.

#### Contamination

There is no indication of any contamination in the oil.

#### Fluid Condition

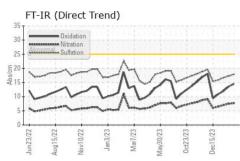
The BN result indicates that there is suitable alkalinity remaining in the oil. The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.

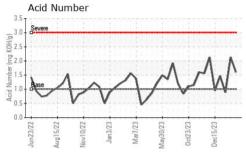
		method	iiiiii/base	current	nistory i	nistoryz
Sample Number		Client Info		WC0724924	WC0724872	WC0724910
Sample Date		Client Info		08 Apr 2024	27 Mar 2024	09 Jan 2024
Machine Age	hrs	Client Info		72196	71983	71750
Oil Age	hrs	Client Info		1063	810	617
Oil Changed		Client Info		Not Changd	Not Changd	Not Changd
Sample Status				NORMAL	NORMAL	NORMAL
CONTAMINATIO	NI	method	limit/base	ourropt	history1	history?
	N			current		history2
Fuel		WC Method	>4.0	<1.0	<1.0	<1.0
Water		WC Method	>.11	NEG	NEG	NEG
Glycol		WC Method		NEG	NEG	NEG
WEAR METALS		method	limit/base	current	history1	history2
Iron	ppm	ASTM D5185m	>15	3	3	0
Chromium	ppm	ASTM D5185m	>4	<1	0	0
Nickel	ppm	ASTM D5185m		<1	<1	1
Titanium	ppm	ASTM D5185m		<1	0	0
Silver	ppm	ASTM D5185m		0	0	0
Aluminum	ppm	ASTM D5185m	>6	2	1	2
Lead	ppm	ASTM D5185m	>9	2	<1	<1
Copper	ppm	ASTM D5185m	>6	2	2	1
Tin	ppm	ASTM D5185m	>4	2	0	0
Vanadium	ppm	ASTM D5185m		<1	0	<1
Cadmium	ppm	ASTM D5185m		<1	0	0
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185m		<1	2	0
Barium	ppm	ASTM D5185m		0	0	0
Molybdenum	ppm	ASTM D5185m		3	3	2
Manganese	ppm	ASTM D5185m		<1	0	<1
Magnesium	ppm	ASTM D5185m		11	14	37
Calcium	ppm	ASTM D5185m		1976	1941	1742
Phosphorus	ppm	ASTM D5185m		313	278	266
Zinc	ppm	ASTM D5185m		370	343	339
Sulfur	ppm	ASTM D5185m		2124	2131	1685
CONTAMINANTS	;	method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185m	>181	43	32	22
Sodium	ppm	ASTM D5185m	>21	1	1	0
Potassium	ppm	ASTM D5185m	>20	2	0	0
INFRA-RED		method	limit/base	current	history1	history2
Soot %	%	*ASTM D7844		0	0	0
Nitration	Abs/cm	*ASTM D7624		7.7	7.5	7.0
Sulfation	Abs/.1mm	*ASTM D7415		17.9	17.3	16.7
FLUID DEGRADA	ATION	method	limit/base	current	history1	history2
				445	10.6	10.0
Oxidation	Abs/.1mm	*ASTM D7414		14.5	13.6	12.0
	Abs/.1mm mg KOH/g	*ASTM D7414 ASTM D8045	1.0	14.5	2.13	0.89
Oxidation Acid Number (AN) Base Number (BN)			1.0 5.4			

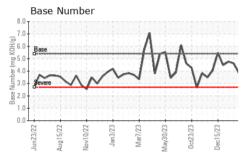
Report Id: EDLGRAMI [WUSCAR] 06144483 (Generated: 04/12/2024 15:16:28) Rev: 1

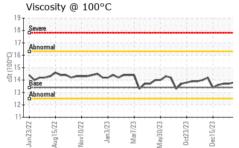


# **OIL ANALYSIS REPORT**









VISUAL		method				histor
White Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Yellow Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Precipitate	scalar	*Visual	NONE	NONE	NONE	NONE
Silt	scalar	*Visual	NONE	NONE	NONE	NONE
Debris	scalar	*Visual	NONE	NONE	LIGHT	NONE
Sand/Dirt	scalar	*Visual	NONE	NONE	NONE	NONE
Appearance	scalar	*Visual	NORML	NORML	NORML	NORM
Odor	scalar	*Visual	NORML	NORML	NORML	NORM
Emulsified Water	scalar	*Visual	>.11	NEG	NEG	NEG
Free Water	scalar	*Visual		NEG	NEG	NEG
FLUID PROPERT	IES	method	limit/base	current	history1	histor
Visc @ 100°C	cSt	ASTM D445	13.4	13.8	13.7	13.7
GRAPHS						
Iron (ppm)			1	Lead (ppm)		
Severe				Severe		
5 Abnormal			1	0 - Abnormal		Λ
0			Шd			$\Lambda$
5-1				5	Λ	110
	~~	-m	<u>_</u>		$\sim v$	121
Jun23/22 Aug15/22 Nov10/22 Jan3/23	Mar7/23	May30/23 0ct23/23	2 2 2	Jun23/22 Aug15/22 Nov10/22	Jan 3/23 Mar 7/23	May30/23 0ct23/23 Dec15/23
Aluminum (ppm)	_		3	-∹ -< ≥ Chromium (p		¥ 0 0
<sup>2</sup> Severe		100000000000000000000000000000000000000	11225	6 T 3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
0-				5 - Abnormal		****
8 - 6 - Abnormal			udd	TT -		
4				2		
2 mm	1	1 m	N	1		
22 22	V V					
Jun23/22 Aug15/22 Nov10/22 Jan3/23	Mar7/23	May30/23 0ct23/23		Jun23/22 Aug15/22 Nov10/22	Jan 3/23 Mar 7/23	May30/23 0ct23/23 Dec15/23
Copper (ppm)			1	Silicon (ppm)		M 0 0
<sup>10</sup> T			25	• T 1222222222222		
5 - Severe			20	0 - Severe Abnormal		
0			E <sup>15</sup>	D		
Abnormal			e 15 10	D		
5	~	An	5		VL	1
23 23 23 23	23 -	23		22	23	23+
Jun 23/22 Aug 15/22 Nov 10/22 Jan 3/23	Mar7/23	May30/23 0ct23/23		Jun23/22 Aug15/22 Nov10/22	Jan3/23 Mar7/23	May30/23 0ct23/23 Dec15/23
Viscosity @ 100°C		2	-	Base Number		2
<sup>10</sup>		1000000000				122222000000000
8 - Severe Abnormal			Hoy 6.	0 - Base	Λ	
6 - D-			(B)(HO) Base Number (mg KOH)(4).	Terretario	2-TV	MAN
4 Base Abnormal	~		Amp,	severe	~~.	" V
2			Z 2.	TO DEPENDENT		
22 22 23	23	23 - 23 -	0.1	22	23	23 - 23 - 23 -
Jun23/22 Aug15/22 Nov10/22 Jan3/23	Mar7/23	May30/23 0ct23/23		Jun23/22 Aug15/22 Nov10/22	Jan3/23 Mar7/23	May30/23 0ct23/23 Dec15/23

Laboratory **EDL NA Recips-Grand River** : WearCheck USA - 501 Madison Ave., Cary, NC 27513 Sample No. : WC0724924 Received : 10 Apr 2024 Grand River Powerstation, 8550 West Grand River Hwy Lab Number : 06144483 Tested : 11 Apr 2024 Grand Ledge, MI Unique Number : 10969291 Diagnosed : 12 Apr 2024 - Sean Felton US 48837 Test Package : MOB 2 Contact: JAMES ALEXANDER Certificate 12367 To discuss this sample report, contact Customer Service at 1-800-237-1369. james.alexander@edlenergy.com \* - Denotes test methods that are outside of the ISO 17025 scope of accreditation. T:

Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)

Report Id: EDLGRAMI [WUSCAR] 06144483 (Generated: 04/12/2024 15:16:28) Rev: 1

Submitted By: Paul Jaworsky Page 2 of 2

F: