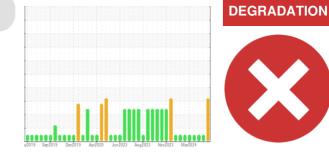


OIL ANALYSIS REPORT



Sample Rating Trend



Area

TAYM07BE (S/N 1256580) ^{Component} Biogas Engine Fluid

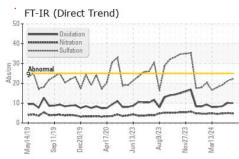
CHEVRON HDAX 9500 GAS ENGINE OIL 40 (200 GAL)

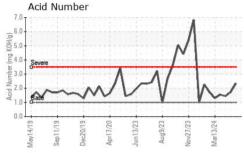
DIAGNOSIS	SAMPLE INFOR	MATION	method	limit/base	current	history1	history2
Recommendation	Sample Number		Client Info		WC0901634	WC0901605	WC0901598
e recommend that you drain the oil from the	Sample Date		Client Info		10 Apr 2024	03 Apr 2024	27 Mar 202
mponent if this has not already been done. We	Machine Age	hrs	Client Info		112819	112819	112819
commend an early resample to monitor this	Oil Age	hrs	Client Info		835	667	499
ndition.	Oil Changed		Client Info		Not Changd	Not Changd	Not Chango
ear	Sample Status				SEVERE	NORMAL	NORMAL
component wear rates are normal.				11 11 11			
ontamination	CONTAMINATIC	N	method	limit/base	e current	history1	history2
ere is no indication of any contamination in the	Fuel		WC Method	>4.0	<1.0	<1.0	<1.0
	Water		WC Method		NEG	NEG	NEG
Fluid Condition	Glycol		WC Method		NEG	NEG	NEG
The BN level is low. The AN level is acceptable for this fluid.	WEAR METALS		method	limit/base	current	history1	history
	Iron	ppm	ASTM D5185m	>14	4	<1	5
	Chromium	ppm	ASTM D5185m		2	<1	2
	Nickel	ppm	ASTM D5185m		<1	0	<1
	Titanium	ppm	ASTM D5185m		<1	0	<1
	Silver	ppm	ASTM D5185m		0	0	0
	Aluminum	ppm	ASTM D5185m	>5	2	<1	2
	Lead	ppm	ASTM D5185m		2	0	<1
	Copper	ppm	ASTM D5185m		-	<1	1
	Tin	ppm	ASTM D5185m		4	2	2
	Vanadium	ppm	ASTM D5185m		<1	0	<1
	Cadmium	ppm	ASTM D5185m		<1	0	<1
	ADDITIVES		method	limit/base	current	history1	history
	Boron	ppm	ASTM D5185m		<1	<1	2
	Barium	ppm	ASTM D5185m		0	0	0
	Molybdenum	ppm	ASTM D5185m		5	3	6
	Manganese	ppm	ASTM D5185m		<1	<1	<1
	Magnesium	ppm	ASTM D5185m		6	6	14
	Calcium	ppm	ASTM D5185m		1935	1751	1703
	Phosphorus	ppm	ASTM D5185m		274	237	239
	Zinc	ppm	ASTM D5185m		331	292	308
	Sulfur	ppm	ASTM D5185m		4658	3386	3195
	CONTAMINANTS	S	method	limit/base	e current	history1	history
	Silicon	ppm	ASTM D5185m	>180	13	11	13
	Sodium	ppm	ASTM D5185m		3	4	4
	Potassium	ppm	ASTM D5185m	>20	8	4	7
	INFRA-RED		method	limit/base	current	history1	history
	Soot %	%	*ASTM D7844	>2	0	0	0
	Nitration	Abs/cm	*ASTM D7624		4.8	5.0	4.8
	Sulfation	Abs/.1mm	*ASTM D7415		22.2	21.3	19.2
				11	ourropt	history	history
	FLUID DEGRAD	ATION	method	limit/base	current	history1	nistory.
	FLUID DEGRAD	ATION Abs/.1mm	method *ASTM D7414		10.0	10.1	8.5
		Abs/.1mm		>15			

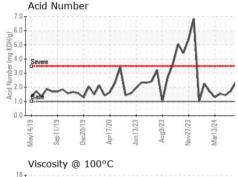


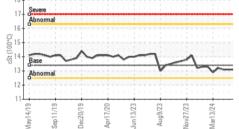
OIL ANALYSIS REPORT

VISUAL

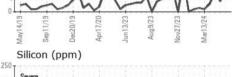


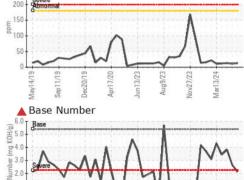






White Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Yellow Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Precipitate	scalar	*Visual	NONE	NONE	NONE	NONE
Silt	scalar	*Visual	NONE	NONE	NONE	NONE
Debris	scalar	*Visual	NONE	NONE	NONE	NONE
Sand/Dirt	scalar	*Visual	NONE	NONE	NONE	NONE
Appearance	scalar	*Visual	NORML	NORML	NORML	NORML
Odor	scalar	*Visual	NORML	NORML	NORML	NORML
Emulsified Water	scalar	*Visual		NEG	NEG	NEG
Free Water	scalar	*Visual		NEG	NEG	NEG
FLUID PROPER	TIES	method	limit/base	current	history1	history2
Visc @ 100°C	cSt	ASTM D445	13.4	13.1	13.1	13.1
GRAPHS						
Iron (ppm)				Lead (ppm)		
25 20 Severe				12 10 Severe		
	eter ber	0.000		8-		
15 Abnormal	٨	A		6 - Abnormal		
10 1/M.	Λ			4		
5 V V W	6	MW	V	2	Λ .	Λ
	23-	23			Z3	24
May14/19 Sep11/19 Dec20/19 Apr17/20	Jun13/23	Aug9/23 . Nov27/23 .		May14/19 Sep11/19 Dec20/19	Apr17/20 Jun13/23 Aug9/23	Nov27/23 Mar13/24
Aluminum (ppm)	-	2 2	2	≤ ∽ □ Chromium (p		2 2
20 _T		1900000000000		6 T	·pm)	
15 - Severe				5 - Severe		
			F	4 - 3 Abnormal		
10-			ugg	F Flore Concerne		4
5- Abnormal	1		-	2	Λ	1A A
	~	Vin	\sim		www	1W
May14/19 Sep11/19 Dec20/19 Apr17/20	Jun13/23	Aug9/23 - Nov27/23 -	1.2/01	May14/19 Sep11/19 Dec20/19	Apr17/20 Jun13/23 Aug9/23	Nov27/23 Mar13/24
May! Sep1 Dec2 Apr1	Junl	Aug Nov2	DA	Mayi Sep1 Dec2	Aprl Jun1 Aug	Nov2 Mar1
Copper (ppm)				Silicon (ppm)		
20				⁵⁰ T	nanann	
15 - Severe				00 - Severe		
10-			a.,	50		٨
Abnormal . A			± 10	DO	\wedge	1
5 panonia	2		1.1.1	50-	-	1
	~		\sim			
May14/19 Sep11/19 Dec20/19 Apr17/20	Jun13/2:	Aug9/23 Nov27/23	7/011	May14/1 Sep11/19 Dec20/19	Apr17/20 Jun13/23 Aug9/23	Nov27/2: Mar13/2:
- 0. 0.00 Pollo 500		Nov	DA	May Sep Dec	Ap Jun Au	Nov
Viscosity @ 100°C	2		4	ABase Number	r	
8 Severe			(B)	Base		
16 - Abnormal			N N	.0-		
14 Base Abnormal		1	u) 1a			IVM
Abnormal		Part	dug 2	.0- Selvere	VI LAH	
12			ase 1	.0	. // //	
10	11112111	ELLI TRUCCO	—		N I	





Vlay14/19

Sep11/19.

Dec20/19 Apr17/20

Laboratory : WearCheck USA - 501 Madison Ave., Cary, NC 27513 **EDL NA Recips-Taylor County** TAYLOR COUNTY POWER STATION, COUNTY ROAD 33 & STEWART ROAD Sample No. : WC0901634 Received : 12 Apr 2024 Lab Number : 06147539 Tested : 18 Apr 2024 MAUK, GA Unique Number : 10977617 Diagnosed : 19 Apr 2024 - Doug Bogart US 31058 Test Package : MOB 2 Contact: STEVEN BABB Certificate 12367 To discuss this sample report, contact Customer Service at 1-800-237-1369. steven.babb@edlenergy.com * - Denotes test methods that are outside of the ISO 17025 scope of accreditation. T:

Aug9/23 .

w27/23

Mar13/24

Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)

Dec20/19

Apr17/20 in13/73

Mav14/19 Sep11/19

Report Id: ENEMAU [WUSCAR] 06147539 (Generated: 04/19/2024 08:47:09) Rev: 2

Submitted By: Steven Sedler

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Mar13/24