

# **OIL ANALYSIS REPORT**

Sample Rating Trend

Machine Id SJNM03BE

Biogas Engine

CHEVRON HDAX 9500 GAS ENGINE OIL 40 (--- GAL)

SAMPLE INFORM	<b>ATION</b>	method	limit/base	current	history1	history2
		Client Info	in the baco	WC0865695	WC0865726	WC0865722
Sample Number Sample Date		Client Info			04 Apr 2024	28 Mar 2024
	bro			11 Apr 2024		
Machine Age	hrs	Client Info		115822	115822 738	115653 569
Oil Age	hrs	Client Info		905 Not Observed		
Oil Changed		Client Info		Not Changd	Not Changd	Not Changd
Sample Status				SEVERE	ABNORMAL	NORMAL
CONTAMINATIO	N	method	limit/base	current	history1	history2
Fuel		WC Method	>4.0	<1.0	<1.0	<1.0
Water		WC Method		NEG	NEG	NEG
Glycol		WC Method		NEG	NEG	NEG
WEAR METALS		method	limit/base	current	history1	history2
Iron	ppm	ASTM D5185m	>14	4	1	3
Chromium	ppm	ASTM D5185m	>3	<1	0	<1
Nickel	ppm	ASTM D5185m		<1	0	<1
Titanium	ppm	ASTM D5185m		0	0	0
Silver	ppm	ASTM D5185m		0	0	0
Aluminum	ppm	ASTM D5185m	>5	1	1	2
Lead	ppm	ASTM D5185m	>8	1	1	1
Copper	ppm	ASTM D5185m	>5	<u> </u>	5	4
Tin	ppm	ASTM D5185m	>3	2	<b>4</b>	3
Vanadium	ppm	ASTM D5185m		<1	0	0
Cadmium	ppm	ASTM D5185m		0	0	0
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185m		1	2	2
Barium	ppm	ASTM D5185m		0	0	0
Molybdenum	ppm	ASTM D5185m		5	4	4
Manganese	ppm	ASTM D5185m		<1	<1	<1
Magnesium	ppm	ASTM D5185m		20	27	26
Calcium	ppm	ASTM D5185m		1837	1834	1846
Phosphorus	ppm	ASTM D5185m		246	265	286
Zinc	ppm	ASTM D5185m		297	347	353
Sulfur	ppm	ASTM D5185m		2106	1864	2504
CONTAMINANTS	;	method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185m	>180	<b>2</b> 09	174	151
Sodium	ppm	ASTM D5185m	>20	4	4	4
Potassium	ppm	ASTM D5185m	>20	2	3	5
INFRA-RED		method	limit/base	current	history1	history2
Soot %	%	*ASTM D7844		0	0	0
Nitration	Abs/cm	*ASTM D7624		6.1	5.4	5.5
Sulfation	Abs/.1mm	*ASTM D7415		18.4	20.4	17.0
FLUID DEGRADA	TION	method	limit/base	current	history1	history2
Oxidation	Abs/.1mm	*ASTM D7414		11.5	10.1	9.7

#### DIAGNOSIS

#### Recommendation

We recommend that you drain the oil and perform a filter service on this component if not already done. We recommend an early resample to monitor this condition.

### 🔺 Wear

The copper level is abnormal.

#### Contamination

Elemental level of silicon (Si) above normal.

#### Fluid Condition

The BN result indicates that there is suitable alkalinity remaining in the oil. The AN level is acceptable for this fluid.

Submitted By: Aaron Klein

DIRT



# **OIL ANALYSIS REPORT**

scalar

scalar

scalar

scalar

scalar

scalar

scalar

scalar

NONE

NONE

NONE

NONE

NONE

NONE

NORML

NORML

limit/base

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method

Aar14/74

an 75/7

scalar \*Visual

scalar \*Visual

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NORML

history

NEG

NEG

VISUAL

White Metal

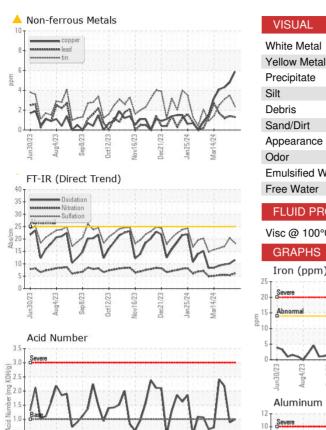
Precipitate

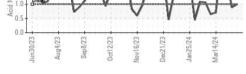
Appearance

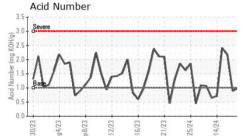
**Emulsified Water** 

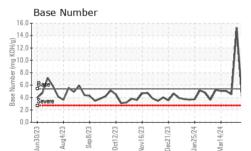
**FLUID PROPERTIES** 

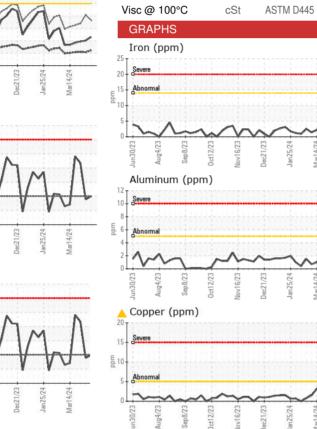
Debris

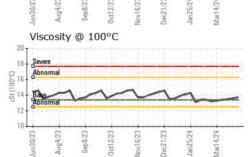


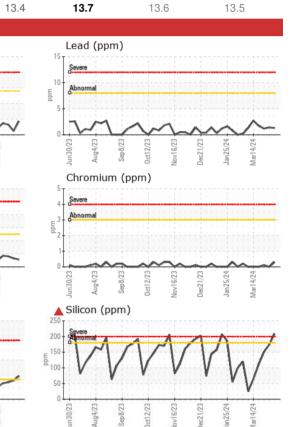




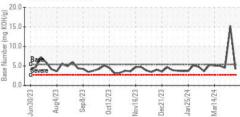


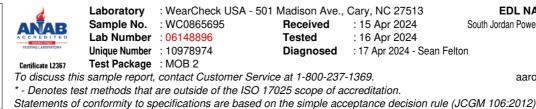






### Base Number





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**EDL NA Recips-South Jordan** 

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Submitted By: Aaron Klein

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