

OIL ANALYSIS REPORT

Sample Rating Trend



Machine Id

FDF-2 TURBINE SUMP Component Turbine

Fluid **ROYAL PURPLE SYNFILM GT 32 (--- GAL)**

DIAGNOSIS

Recommendation

We advise that you follow the water drain-off procedure for this component, and use off-line filtration to improve the cleanliness of the system fluid. We recommend an early resample to monitor this condition. There is too much water present in this sample to perform a particle count.

Wear

All component wear rates are normal.

Contamination

There is a light concentration of water present in the oil. Excessive free water present.

Fluid Condition

The oil viscosity is higher than normal. Confirm oil type. The AN level is acceptable for this fluid.

	ATION	method	iinii/base	current	riistory i	nistory2
Sample Number		Client Info		RP0041525	RP0030042	RP0031522
Sample Date		Client Info		12 May 2024	19 Apr 2023	17 Jan 2023
Machine Age	hrs	Client Info		0	0	0
Oil Age	hrs	Client Info		0	0	0
Oil Changed		Client Info		N/A	N/A	N/A
Sample Status				ABNORMAL	ABNORMAI	ATTENTION
Campio Clatto					/ BITOT III/ LE	XIIIENIION
WEAR METALS		method	limit/base	current	history1	history2
Iron	ppm	ASTM D5185m	>15	0	1	<1
Chromium	ppm	ASTM D5185m	>4	<1	0	0
Nickel	ppm	ASTM D5185m	>2	0	0	0
Titanium	ppm	ASTM D5185m		<1	0	0
Silver	ppm	ASTM D5185m		0	0	0
Aluminum	ppm	ASTM D5185m	>10	2	0	0
Lead	maa	ASTM D5185m		2	0	3
Copper	mag	ASTM D5185m	>5	3	2	1
Tin	mag	ASTM D5185m	>5	۔ د1	0	0
Vanadium	ppm	ASTM D5185m		0	0	0
Cadmium	nom	ASTM D5185m		د د1	0	0
Guainiani	ppm				0	0
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185m		0	0	0
Barium	ppm	ASTM D5185m		1	0	0
Molybdenum	ppm	ASTM D5185m		<1	0	0
Manganese	ppm	ASTM D5185m		<1	<1	0
Magnesium	ppm	ASTM D5185m		4	11	15
Calcium	ppm	ASTM D5185m		3	0	0
Phosphorus	ppm	ASTM D5185m		4	7	11
Zinc	ppm	ASTM D5185m		8	6	4
CONTAMINANTS		method	limit/base	current	history1	history2
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Silicon	ppm	ASTM D5185m	>15	4	<	2
Sodium	ppm	ASTM D5185m	00	0	<1	<1
Potassium	ppm	ASTM D5185M	>20	1	0	< 1
vvater	%	ASTM D6304	>0.03	▲ 0.074	0.008	0.007
ppm Water	ppm	ASTM D6304	>300	A 741	82.9	75.2
FLUID DEGRADA	TION	method	limit/base	current	history1	history2
Acid Number (AN)	mg KOH/g	ASTM D8045		0.21	0.18	0.18
VISUAL		method	limit/base	current	history1	history2
White Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Yellow Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Precipitate	scalar	*Visual	NONE	NONE	NONE	NONE
Silt	scalar	*Visual	NONE	NONE	NONE	NONE
Debris	scalar	*Visual	NONE	NONE	NONE	NONE
Sand/Dirt	scalar	*Visual	NONE	NONE	NONE	NONE
Appearance	scalar	*Visual	NORML	NORML	NORML	NORML
Odor	scalar	*Visual	NORML	NORML	NORML	NORML
Emulsified Water	scalar	*Visual	>0.03	0.2%	NEG	NEG
Free Water	scalar	*Visual	;	<u> </u>	ERNEGSAUVE	URNEAGBOS



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Apr19/23

ENGIE-MATEP

May12/24

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Contact/Location: ROBERT ST SAUVEUR - ENGBOS

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