

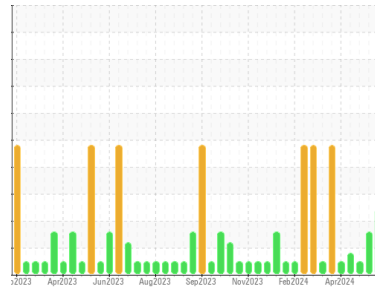


# OIL ANALYSIS REPORT



Machine Id  
**Brent Run CAT 1 BRRM01BE**  
 Component  
**Biogas Engine**  
 Fluid  
**CHEVRON HDAX 9500 GAS ENGINE OIL 40 (--- GAL)**

Sample Rating Trend



**DIRT**



## DIAGNOSIS

### ▲ Recommendation

No corrective action is recommended at this time. Resample at the next service interval to monitor. (Customer Sample Comment: 800 hour sample)

### ▲ Wear

The tin level is abnormal.

### ▲ Contamination

Elemental level of silicon (Si) above normal.

### Fluid Condition

The BN result indicates that there is suitable alkalinity remaining in the oil. The AN level is acceptable for this fluid. The condition of the oil is acceptable for the time in service.

## SAMPLE INFORMATION

	method	limit/base	current	history1	history2
Sample Number	Client Info		<b>WC0776767</b>	WC0915798	WC0915822
Sample Date	Client Info		<b>09 May 2024</b>	30 Apr 2024	19 Apr 2024
Machine Age	hrs	Client Info	<b>43042</b>	42805	42596
Oil Age	hrs	Client Info	<b>841</b>	604	395
Oil Changed	Client Info		<b>Not Chngd</b>	Not Chngd	Not Chngd
Sample Status			<b>ABNORMAL</b>	ABNORMAL	NORMAL

## CONTAMINATION

	method	limit/base	current	history1	history2
Fuel	WC Method	>4.0	<b>&lt;1.0</b>	<1.0	<1.0
Water	WC Method		<b>NEG</b>	NEG	NEG
Glycol	WC Method		<b>NEG</b>	NEG	NEG

## WEAR METALS

	method	limit/base	current	history1	history2	
Iron	ppm	ASTM D5185m	>14	<b>4</b>	4	0
Chromium	ppm	ASTM D5185m	>3	<b>&lt;1</b>	0	<1
Nickel	ppm	ASTM D5185m		<b>&lt;1</b>	0	0
Titanium	ppm	ASTM D5185m		<b>&lt;1</b>	0	0
Silver	ppm	ASTM D5185m		<b>&lt;1</b>	0	0
Aluminum	ppm	ASTM D5185m	>5	<b>3</b>	2	2
Lead	ppm	ASTM D5185m	>8	<b>4</b>	2	<1
Copper	ppm	ASTM D5185m	>5	<b>3</b>	2	0
Tin	ppm	ASTM D5185m	>3	<b>▲ 5</b>	4	2
Vanadium	ppm	ASTM D5185m		<b>&lt;1</b>	<1	0
Cadmium	ppm	ASTM D5185m		<b>&lt;1</b>	0	0

## ADDITIVES

	method	limit/base	current	history1	history2	
Boron	ppm	ASTM D5185m		<b>26</b>	1	2
Barium	ppm	ASTM D5185m		<b>&lt;1</b>	0	0
Molybdenum	ppm	ASTM D5185m		<b>4</b>	2	<1
Manganese	ppm	ASTM D5185m		<b>&lt;1</b>	<1	<1
Magnesium	ppm	ASTM D5185m		<b>27</b>	7	9
Calcium	ppm	ASTM D5185m		<b>1884</b>	1921	1747
Phosphorus	ppm	ASTM D5185m		<b>308</b>	288	278
Zinc	ppm	ASTM D5185m		<b>421</b>	331	334
Sulfur	ppm	ASTM D5185m		<b>3024</b>	3129	2683

## CONTAMINANTS

	method	limit/base	current	history1	history2	
Silicon	ppm	ASTM D5185m	>180	<b>▲ 196</b>	▲ 195	108
Sodium	ppm	ASTM D5185m	>20	<b>1</b>	<1	<1
Potassium	ppm	ASTM D5185m	>20	<b>3</b>	0	<1

## INFRA-RED

	method	limit/base	current	history1	history2	
Soot %	%	*ASTM D7844		<b>0.1</b>	0.1	0.1
Nitration	Abs/cm	*ASTM D7624		<b>7.2</b>	6.6	5.9
Sulfation	Abs/.1mm	*ASTM D7415		<b>23.2</b>	23.6	19.9

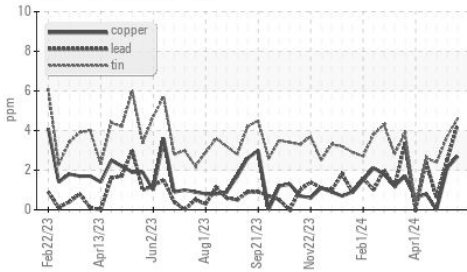
## FLUID DEGRADATION

	method	limit/base	current	history1	history2	
Oxidation	Abs/.1mm	*ASTM D7414		<b>17.3</b>	17.0	12.5
Acid Number (AN)	mg KOH/g	ASTM D8045	1.0	<b>1.61</b>	2.599	1.13
Base Number (BN)	mg KOH/g	ASTM D2896	5.4	<b>3.28</b>	2.95	3.59



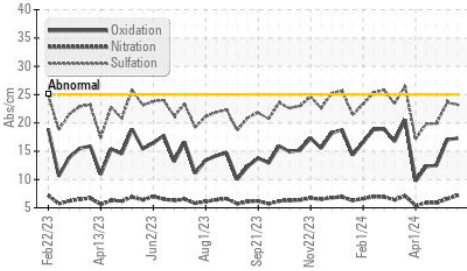
# OIL ANALYSIS REPORT

### ▲ Non-ferrous Metals



VISUAL	method	limit/base	current	history1	history2
White Metal	scalar	*Visual	NONE	NONE	NONE
Yellow Metal	scalar	*Visual	NONE	NONE	NONE
Precipitate	scalar	*Visual	NONE	NONE	NONE
Silt	scalar	*Visual	NONE	NONE	NONE
Debris	scalar	*Visual	NONE	NONE	NONE
Sand/Dirt	scalar	*Visual	NONE	NONE	NONE
Appearance	scalar	*Visual	NORML	NORML	NORML
Odor	scalar	*Visual	NORML	NORML	NORML
Emulsified Water	scalar	*Visual	NEG	NEG	NEG
Free Water	scalar	*Visual	NEG	NEG	NEG

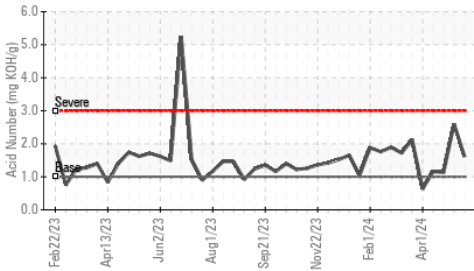
### ● FT-IR (Direct Trend)



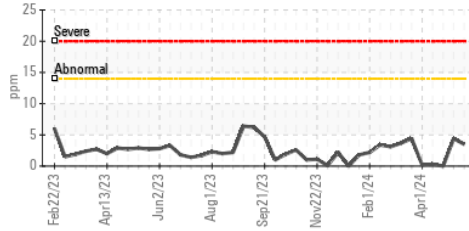
FLUID PROPERTIES	method	limit/base	current	history1	history2	
Visc @ 100°C	cSt	ASTM D445	13.4	<b>14.0</b>	13.8	13.5

### GRAPHS

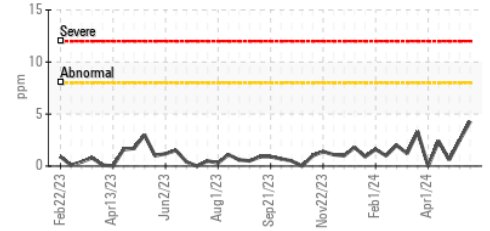
### Acid Number



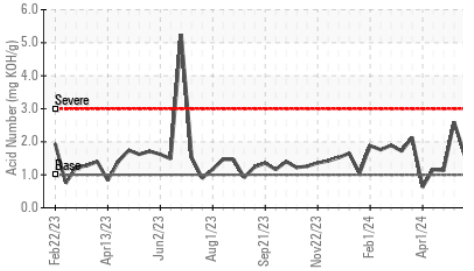
### Iron (ppm)



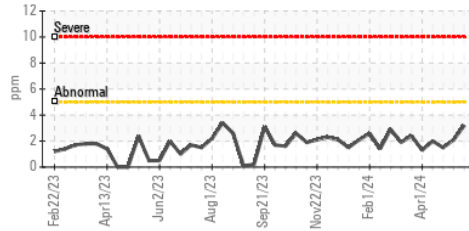
### Lead (ppm)



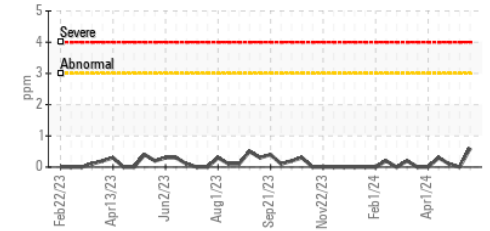
### Acid Number



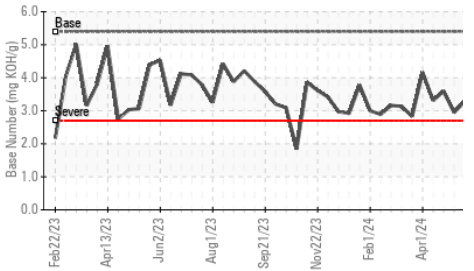
### Aluminum (ppm)



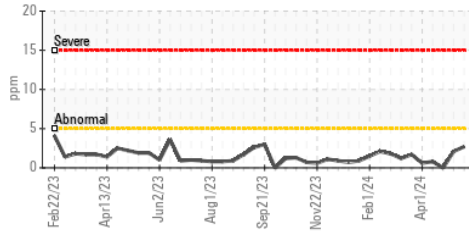
### Chromium (ppm)



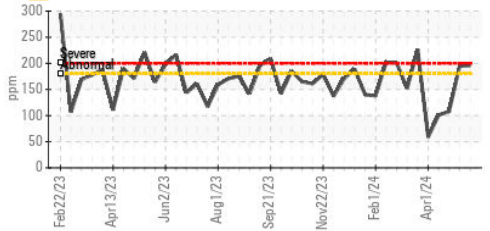
### Base Number



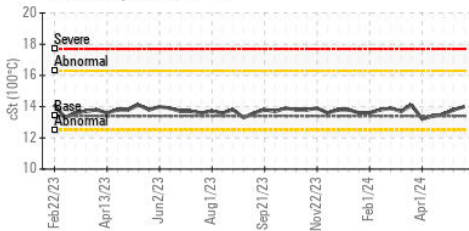
### Copper (ppm)



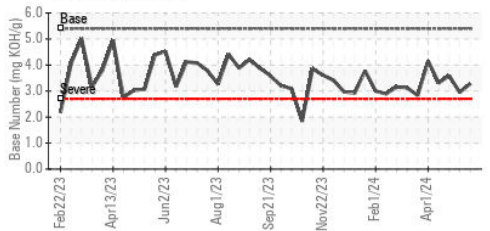
### ▲ Silicon (ppm)



### Viscosity @ 100°C



### Base Number



Certificate L2367

**Laboratory** : WearCheck USA - 501 Madison Ave., Cary, NC 27513  
**Sample No.** : WC0776767  
**Lab Number** : 06181519  
**Unique Number** : 11032845  
**Test Package** : MOB 2

**Received** : 16 May 2024  
**Tested** : 17 May 2024  
**Diagnosed** : 20 May 2024 - Sean Felton

**EDL NA Recips-Brent Run**  
 Brent Run Power Station, 8383 Vienna Road  
 Montrose, MI  
 US 48457-9141  
 Contact: Rob Stewart  
 Rob.Stewart@energydevelopments.com

To discuss this sample report, contact Customer Service at 1-800-237-1369.

\* - Denotes test methods that are outside of the ISO 17025 scope of accreditation.

Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)

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F: