

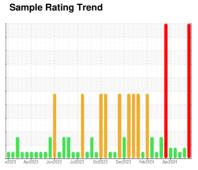
OIL ANALYSIS REPORT



Machine Id **Brent Run CAT 2 BRRM02BE**

Biogas Engine

CHEVRON HDAX 9500 GAS ENGINE OIL 40 (--- GAL)





DIAGNOSIS

Recommendation

We recommend that you drain the oil and perform a filter service on this component if not already done. We advise that you inspect for the source(s) of wear. We recommend an early resample to monitor this condition. (Customer Sample Comment: 600 hr sample)

Wear

The tin level is severe.

Contamination

Elemental level of silicon (Si) above normal.

Fluid Condition

The BN result indicates that there is suitable alkalinity remaining in the oil. The AN level is acceptable for this fluid.

SAMPLE INFOR	MATION	method	limit/base	current	history1	history2
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Sample Number		Client Info		WC0915812	WC0915809	WC0915799
Sample Date	b	Client Info		29 May 2024	17 May 2024	30 Apr 2024
Machine Age	hrs	Client Info		54007	53789	53369
Oil Age	hrs	Client Info		600	364	806
Oil Changed		Client Info		Not Changd	Not Changd	Not Change
Sample Status				SEVERE	ABNORMAL	NORMAL
CONTAMINATIO	N	method	limit/base	current	history1	history2
Fuel		WC Method	>4.0	<1.0	<1.0	<1.0
Water		WC Method		NEG	NEG	NEG
Glycol		WC Method		NEG	NEG	NEG
WEAR METALS		method	limit/base	current	history1	history2
Iron	ppm	ASTM D5185m	>14	3	3	2
Chromium	ppm	ASTM D5185m	>3	<1	<1	0
Nickel	ppm	ASTM D5185m		<1	<1	0
Titanium	ppm	ASTM D5185m		<1	<1	0
Silver	ppm	ASTM D5185m		<1	<1	0
Aluminum	ppm	ASTM D5185m	>5	3	3	2
Lead	ppm	ASTM D5185m	>8	3	4	2
Copper	ppm	ASTM D5185m	>5	2	2	3
Tin	ppm	ASTM D5185m	>3	4 5	<u>4</u>	2
Vanadium	ppm	ASTM D5185m		<1	<1	<1
Cadmium	ppm	ASTM D5185m		<1	<1	0
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185m		81	66	0
Barium	ppm	ASTM D5185m		2	0	0
Molybdenum	ppm	ASTM D5185m		6	4	1
Manganese	ppm	ASTM D5185m		<1	<1	<1
Magnesium	ppm	ASTM D5185m		31	19	7
Calcium	ppm	ASTM D5185m		1848	1778	1740
Phosphorus	ppm	ASTM D5185m		444	371	253
Zinc	ppm	ASTM D5185m		531	430	298
Sulfur	ppm	ASTM D5185m		4209	3760	2426
CONTAMINANT	S	method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185m	>180	▲ 232	158	110
Sodium	ppm	ASTM D5185m	>20	0	0	<1
Potassium	ppm	ASTM D5185m	>20	2	3	0
INFRA-RED		method	limit/base	current	history1	history2
Soot %	%	*ASTM D7844		0.1	0.1	0.1
Nitration	Abs/cm	*ASTM D7624		5.3	5.5	5.5
Sulfation	Abs/.1mm	*ASTM D7415		22.7	20.3	17.8
FLUID DEGRAD	ATION	method	limit/base	current	history1	history2
Oxidation	Abs/.1mm	*ASTM D7414		15.4	12.8	10.3
Acid Number (AN)	mg KOH/g	ASTM D8045	1.0	1.87	0.94	0.83
Daga Numbar (DNI)	ma KOU/a	ACTM DOOOG	F 4	2.47	2.70	2.05

3.47

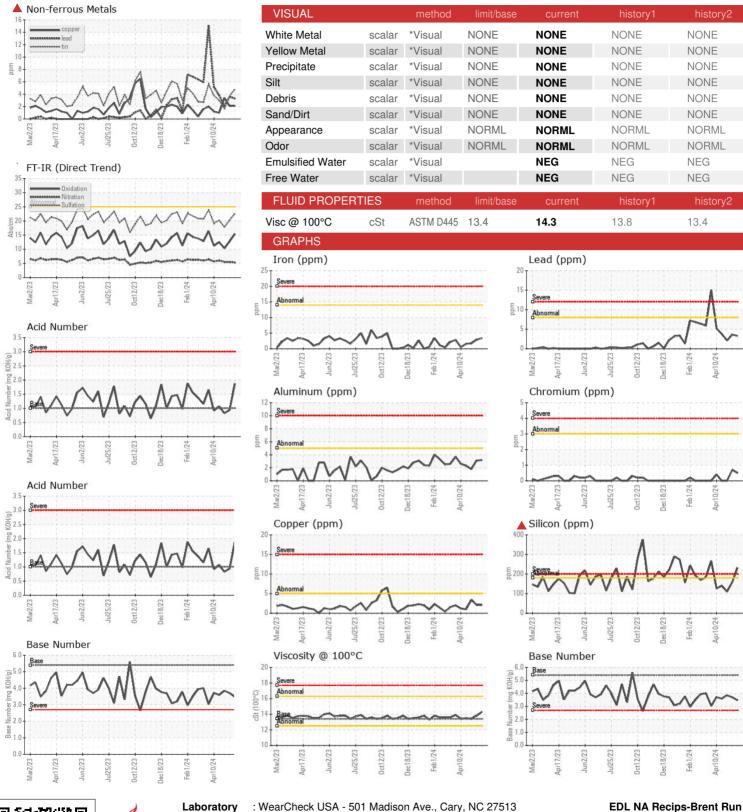
Base Number (BN) mg KOH/g ASTM D2896 5.4

3.85

Submitted By: DOUG HINE



OIL ANALYSIS REPORT







Certificate 12367

Laboratory Sample No.

: WC0915812 Lab Number : 06196858 Unique Number : 11058981 Test Package : MOB 2

Received : 31 May 2024

Tested : 03 Jun 2024 Diagnosed : 03 Jun 2024 - Sean Felton

Brent Run Power Station, 8383 Vienna Road Montrose, MI

US 48457-9141 Contact: Rob Stewart Rob.Stewart@energydevelopments.com

To discuss this sample report, contact Customer Service at 1-800-237-1369. st - Denotes test methods that are outside of the ISO 17025 scope of accreditation.

Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)

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